

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending January 22, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-14-2013	Northwest Savings Bank Warren Warren	1 East Chocolate Avenue Hershey Dauphin County	Opened
1-16-2013	Penn Liberty Bank Wayne Chester County	1506 Egypt Road Oaks Montgomery County	Approved
1-22-2013	Jersey Shore State Bank Jersey Shore Lycoming County	550 North Derr Street Lewisburg Union County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-8-2013	Citizens Bank of PA Philadelphia Philadelphia County	445 Penn Street Reading Berks County	Approved
1-18-2013	Citizens Bank of PA Philadelphia Philadelphia County	8-10 West Market Street Wilkes-Barre Luzerne County	Approved
1-18-2013	Citizens Bank of PA Philadelphia Philadelphia County	1290 Boyce Road Upper St. Clair Allegheny County	Approved

Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-12-2013	ESB Bank Ellwood City Lawrence County	<i>Into:</i> 1706 Lowrie Street Pittsburgh Allegheny County <i>From:</i> Itin and Rhine Streets Pittsburgh Allegheny County	Effective
1-12-2013	ESB Bank Ellwood City Lawrence County	<i>Into:</i> 2521 Darlington Road Beaver Falls Beaver County <i>From:</i> 233 Second Street Beaver Beaver County	Effective

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-16-2013	Lancaster Red Rose Credit Union Lancaster Lancaster County	Approved
Application for approval to merge United People's Federal Credit Union of Lancaster, Lancaster, with and into Lancaster Red Rose Credit Union, Lancaster.		

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-18-2013	TruMark Financial Credit Union Trevose Bucks County	200 West Ridge Pike Plymouth Township Montgomery County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-22-2013	Superior Credit Union Collegeville Montgomery County	<i>To:</i> 799 Main Street Filed Royersford Montgomery County <i>From:</i> 434 Main Street Royersford Montgomery County	

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-237. Filed for public inspection February 8, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0070289 (Sewage)	Schuylkill County Municipal Authority Pinebrook WWTP Pinedale Industrial Road Orwigsburg, PA 17963	Schuylkill County West Brunswick Township	Pine Creek (3-A)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087335 (Sew)	Broad Top Township (Kearney STP) 187 Municipal Road PO Box 57 Defiance, PA 16633-0057	Bedford County / Broad Top Township	Longs Run / 11-D	Y
PA0087343 (Sew)	Broad Top Township (Langdondale STP) 187 Municipal Road PO Box 57 Defiance, PA 16633-0057	Bedford County / Broad Top Township	Sandy Run / 11-D	Y
PA0070190 (Sew)	Allegheny East Conference PO Box 266 Pine Forge, PA 19548	Berks County / Douglass Township	Manatawny Creek / 3-D	Y
PA0020699 (Sewage)	Montgomery Borough Wastewater Treatment Plant PO Box 428 Muncy, PA 17756-0428	Lycoming County Montgomery Borough	West Branch Susquehanna River (10-D)	N

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0025470 (Sewage)	Fredericksburg STP 17946 Turner Road Meadville, PA 16335	Crawford County Vernon Township	Cussewago Creek (16-D)	Y
PA0102679 (Sewage)	Camp Runamuck 8896 Us Highway 6 Conneaut Lake, PA 16316	Crawford County Sadsbury Township	Unnamed Tributary to Conneaut Lake (16-D)	Y
PA0222909 (Sewage)	Kinzua Warren County WWTP Route 59 Warren, PA 16365	Warren County Mead Township	Allegheny River (16-B)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

PA0058548, SIC Code 4952, **Keelersville Club**, 2522 Ridge Road, Perkasie, PA 18944. Facility Name: Keelersville Club STP. This existing facility is located in East Rockhill Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Threemile Run, is located in State Water Plan watershed 2-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.001 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX
CBOD ₅	XXX	XXX	XXX	10	20
Total Suspended Solids	XXX	XXX	XXX	10	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	50	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Geo Mean 10	20
Ammonia-Nitrogen					
May 1 - Oct 31	XXX	XXX	XXX	1.5	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	3.0	6.0
Total Phosphorus	0.008	XXX	XXX	0.9	1.8

In addition, the permit contains the following major special conditions:

- Notification of designated operator.
- Abandon STP when public sewers available.
- Remedial Measures
- No stormwater
- Necessary Property Rights
- Change in Ownership
- Proper Sludge Disposal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0087891, Storm Water, SIC Code 5191, **Growmark FS, LLC**, 1701 Towanda Avenue, Bloomington, IL 61702-2500. Facility Name: Growmark FS, LLC. This existing facility is located in Latimore Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Storm Water.

The receiving stream(s), Unnamed Tributary to Mud Run, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

Proposed effluent limits for Outfall 001:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Alachlor	XXX	XXX	XXX	Report	XXX	XXX
Atrazine	XXX	XXX	XXX	Report	XXX	XXX

Proposed effluent limits for Outfall 002:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Alachlor	XXX	XXX	XXX	Report	XXX	XXX
Atrazine	XXX	XXX	XXX	Report	XXX	XXX

Proposed effluent limits for Outfall 003:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

PA314805, Storm Water, SIC Code 1389, **Trican Well Service LP**, 920 Westport Parkway #200, Fort Worth, TX 76177-5102. Facility Name: Trican Well Service. This proposed facility is located in Lamar Township, **Clinton County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Storm Water.

The receiving stream(s), Unnamed Tributary of Fishing Creek, is located in State Water Plan watershed 9-C and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0026239, Sewage, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801-8401. Facility Name: University Area Joint Authority Spring Creek Pollution Control Facility. This existing facility is located in Benner Township, **Centre County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Spring Creek, is located in State Water Plan watershed 9-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 6 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	6.0 Annl Avg	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	XXX	XXX	0.02
Temperature (°F)	XXX	XXX	XXX	Report	Report Daily Max	XXX
CBOD ₅	500	751	XXX	10.0	15.0	20.0
Total Suspended Solids	500	751	XXX	10.0	15.0	20.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report Daily Max	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
UV Transmittance (%)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen						
Jan 1-31	225	335	XXX	4.5	6.7	9.0
Feb 1-29	250	375	XXX	5.0	7.5	10.0
Mar 1-31	275	410	XXX	5.5	8.2	11.0
Apr 1-30	200	300	XXX	4.0	6.0	8.0
May 1-31	150	225	XXX	3.0	4.5	6.0
Jun 1-30	125	185	XXX	2.5	3.7	5.0
Jul 1 - Nov 30	50	75	XXX	1.0	1.5	2.0
Dec 1-31	200	300	XXX	4.0	6.0	8.0
Dissolved Phosphorus	6.5	XXX	XXX	0.13	XXX	0.26
Total Copper	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	164381			
Net Total Phosphorus	Report	21918			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- POTW Pretreatment Program Implementation
- Solids Management
- Whole Effluent Toxicity
- Chlorine Minimization
- "Annual Average" Definition
- Hauled-In Wastes Restriction
- Stormwater Requirements
- Request for Data

- Minimum Flow Requirement
- Temperature Monitoring
- TDS Monitoring
- Thermal Conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0229091 A-1, Concentrated Animal Feeding Operation (CAFO), **GNH Farms LLC**, 224 White Church Road, Elysburg, PA 17824.

GNH Farms, LLC has submitted an application for an Individual NPDES permit for an existing CAFO located in Cleveland Township, **Columbia County**.

The CAFO is situated near Mugser Run in Watershed 5-E (Roaring Creek Watershed), which is classified for High Quality Waters—Cold Water Fishes and. The CAFO is designed to maintain an animal population of approximately 621.79 animal equivalent units (AEUs) consisting of 2,100 finishing swine, 95,000 layer chickens, 10 beef steer, 10 hogs, and 2 horses. The swine manure generated from the barn is collected in its own concrete underbarn manure pit. The manure collects through slotted floors to the pit. The pit (210'x 80'x 6') has a total capacity of 691,152 gallons. The freeboard requirement is 6 inches (no potential for stormwater infiltration). The manure associated with the layer chickens and other animal types is stacked and applied to cropland.

A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 3775401, Sewerage, **Amendment, New Wilmington Borough Lawrence County**, 134 High Street, New Wilmington, PA 16142-1104.

This existing facility is located in New Wilmington Borough, **Lawrence County**.

Description of Proposed Action/Activity: Upgrade and expansion of existing wastewater treatment plant.

WQM Permit No. WQG0125132, Sewage, **Robert J. Heibel**, 1709 Walnut Circle, North East, PA 16428.

This existing facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single residence sewage treatment plant to replace malfunctioning on-lot system.

WQM Permit No. WQG018820, Sewage, **Frank J & Molly A Mello**, 4115 Harboregreene Road, Erie, Pa 16510-4957.

This existing facility is located in Greene Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of permit.

WQM Permit No. 2597404, Sewage, **Kurt Hopkins**, 4240 Kinter Hill Road, Erie, PA 16412-1932.

This existing facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of permit.

WQM Permit No. WQG018537, Sewage, **Aaron J. Lewis**, 3120 Norcross Road, Erie, PA 16510.

This existing facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of permit.

WQM Permit No. 6199401, Sewage, **Amy L. & Bobby L. Fulton**, 275 Patchel Run Road, Franklin, PA 16323.

This existing facility is located in Sugarcreek Borough, **Venango County**.

Description of Proposed Action/Activity: Transfer of permit.

IV. NPDES Applications for Stormwater Discharges from MS4

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

PAI130510, MS4, **Middletown Township Delaware County**, 27 N Pennell Road, Lima, PA 19037. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm

sewer system (MS4) to waters of the Commonwealth in Middletown Township, **Delaware County**. The receiving stream(s), Chrome Run, Crum Run, Dismal Run, Ridley Creek, Rocky Run, Spring Run, Chester Creek and Granite Run, is located in State Water Plan watershed 3-G and is classified for High Quality Waters—Trout Stocking, High Quality Waters—Cold Water Fishes, Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect.

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011507005-R	PondWorks by Buchholtz Associates, Inc. 2263 Romig Road Pottstown, PA 19464	Chester	Wallace Township	East Branch Brandywine Creek HQ-TSF, MF
PAI01151226(1)	Keith Tornetta 910 Germantown Pike Plymouth Meeting, PA 19462	Chester	North Coventry Township	Unnamed Tributary to Schuylkill River HQ-TSF
PAI011513002	James A. Nolen, IV 77 Farrier Lane Newtown Square, PA 19073	Chester	Willistown Township	Unnamed Tributary to Ridley Creek—HQ
PAI015113001	Tenet Healthsystem St. Christopher's Hospital for Children, LLC 1445 Ross Avenue, Suite 1400 Dallas, TX 75202	Philadelphia	City of Philadelphia	Delaware River WWF, MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District: 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064, 610-746-1971.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024812017	Meadows at Lehigh Valley LP c/o Larken Associates Larry Gardner 390 Amwell Road Hillsborough, NJ 08844	Northampton	City of Bethlehem	Monocacy Creek, HQ-CWF, MF; and Nancy Run, CWF, MF
PAI024812019	Country Meadows Associates George M. Leader 830 Cherry Drive Hershey, PA 17033	Northampton	Forks Twp.	Bushkill Creek, HQ-CWF, MF

Monroe County Conservation District: 8050 Running Valley Rd., Stroudsburg, PA 18360, 570-629-3060.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024512013	Zaremba Group LLC 14600 Detroit Ave. Ste. 1500 Lakewood, OH 44107	Monroe	Tobyhanna Twp.	Tobyhanna Creek, HQ-CWF, MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI034413001	Sheetz, Inc. 5700 Sixth Avenue Altoona, PA 16602	Mifflin	Brown Township	Kishacoquillas Creek (HQ-CWF)

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI030613001	Process Enterprises, Inc. 1246 Maiden Creek Road Fleetwood, PA 19522	Berks	Maiden Creek Township	Peters Creek (EV, MF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

PAG123574, CAFO, **Swanger Ranch**, 150 Kissel Barrick Road Bainbridge, PA 17502.

This proposed facility is located in Conoy Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Seeking renewal of their permit approval for an operation with approximately 2600 grow-finish swine.

The receiving stream, Chickies Creek, is in watershed 7G and classified for: TSE, MF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

Application No. PAG124844, Concentrated Animal Feeding Operation (CAFO), **John Pfleeger (Pfleeger Family Farm)**, 460 Gold Road, Muncy, PA 17756.

This proposed facility is located in Lewis Township, **Northumberland County**.

Description of Size and Scope of Proposed Operation/Activity: The CAFO will be designed to maintain an animal population of approximately 682.5 animal equivalent units (AEUs) consisting of 4,400 Swine and 30 Beef Steers. Manure will be collected in a to be constructed 6 ft. deep underbarn with a capacity of 807,370 gallons. All manure generated at the CAFO will be land applied on owned and rented farmland.

The receiving stream, UNT to Warrior Run, is in watershed 10D and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Alan Bleacher 2794 Safe Harbor Road Millersville, PA 17551	Lancaster	80.6	459.9	Layer	NA	R
Jay L Bleacher 1173 Breneman Road Conestoga, PA 17516	Lancaster	330	583.27	Swine	HQ	R

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 0912534 , Public Water Supply	
Applicant	Buckingham Township Cold Spring
Township	Buckingham
County	Bucks
Responsible Official	Araham Orton P. O. Box 413 Buckingham, PA. 18912
Type of Facility	PWS

Consulting Engineer	Gary Weaver Castle Valley Consultants, Inc. 10 Beulah Road New Britain, PA 18901
Application Received Date	December 5, 2012
Description of Action	Construction of a new groundwater supply well and expansion of the existing booster pumping station.
Permit No. 1513504 , Public Water Supply	
Applicant	Chatham Acres Nursing Home
Township	London Grove
County	Chester
Responsible Official	Ms. Ellen Mumford Administrator Chatham Acres Nursing Home 315 East London Grove Road West Grove, PA 19390-9239
Type of Facility	PWS
Consulting Engineer	Jerry K. Snyder, P.E. Snyder Environmental Engineer Associates 3044 Appledale Road Audubon, PA 19403
Application Received Date	January 16, 2013
Description of Action	Development of a backup well and construction of a ground level water storage tank.
Permit No. 0913501 , Public Water Supply	
Applicant	DA-TECH Corporation
Township	Warwick
County	Chester
Responsible Official	Leo Resinski 65 East Butler Avenue Suite 100 New Britain, PA 18901
Type of Facility	PWS
Consulting Engineer	Stuart L. Rosenthal, P.E. Gilmore & Associates, Inc. 65 East Butler Avenue Suite 100 New Britain, PA 18901
Application Received Date	January 4, 2013

Description of Action Installation of carbon filters for removal of volatile organics and the installation of a reverse osmosis system for the removal of nitrates and other solids.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 2450134MA

Applicant	Pennsylvania-American Water Co.
[Township or Borough]	Middle Smithfield Township Monroe County
Responsible Official	Paul A. Zielinski, Sr. Director Water Quality and Envir. Compliance Pennsylvania-American Water Co. 800 West Hersheypark Drive Hershey, PA 17033 717-531-3308
Type of Facility	Community Water System
Consulting Engineer	NA
Application Received Date	January 23, 2013
Description of Action	Application for transfer of the PWS operation permit for Fernwood Water system from Resorts USA, Inc. to Pennsylvania-American Water Company.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of

further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Rohm & Haas Chemical LLC, Bristol Township, **Bucks County**. David Kistner, URS Corporation, 335 Commerce Drive, Suite 300, Fort Washington, PA 19034 on behalf of Robert Casselberry Dow Chemical Company, 3100 State Road, Croydon, PA 19021 has submitted a Notice of Intent to Remediate. Groundwater and soil has been impacted with the release of other organics. The future use of the site will be non-residential. A summary of the Notice of Intended to Remediate was reported to have been published in *The Advance of Buck County* on October 11, 2012.

Cardone Industry Plant 15 & 16, City of Philadelphia, **Philadelphia County**. Mark Kuczynski, REPSG, Inc., 6901 Kingsessing Avenue, 2nd floor, Philadelphia, PA 19142, Suzanne Shourde, REPSG, Inc., 6901 Kingsessing Avenue, 2nd floor, Philadelphia, PA 19142 on behalf of Glenn DePalantino, Harvest Realty, 5501 Whitaker Avenue, Philadelphia, PA 19124 has submitted a Notice of Intent to Remediate. Groundwater and soil at the site was impacted with the release of unleaded gasoline. The future use of the site will remain the same.

Harrison House, City of Coatesville, **Chester County**. Christopher J. Horan, Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468 on behalf of Harrison Enterprises, 300 Strode Avenue, Coatesville, PA 19320 has submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with the release of heating oil. The future use of the site will remain the same.

McGonigle Residence, Pottstown Borough, **Montgomery County**. Jim Gould, Lewis Environmental, Inc. P. O. Box 639, 155 Railroad Plaza, Royersford, PA 19468 on behalf of Jeremy McGonigle, 347 West Beech Street, Pottstown, PA 19464 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of heating oil. The future use of the site will remain the same.

Jarrett Dodge, Borough of Hatboro, **Montgomery County**. Jeffery Wynn, Patriot Environmental Management, LLC, P. O. Box 629, Douglasville, PA 19518 on behalf of Frank Jarrett, Jarrett Dodge, 333 South York Road, Hatboro, PA 19040 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of petroleum. The future use of the site will remain the same.

Schulmerich Carillons Inc., Borough of Sellersville, **Bucks County**. Michael D. Lattanze, Penn Environmental & Remediation Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Jonathan S. Goldstein, Esquire, Carillon Hill, LP, Sellersville, PA 18960 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of copper and lead. The future use of the site will remain the same.

Wellington Estate Lot 208, Bensalem Township, **Bucks County**. Joseph W. Standing, Jr, Leggett, Brashear's & Graham, Inc. 901 South Belmar Street, Suite B, West Chester, PA 19382, Guenter K. Miller, Leggett, Brashear's & Graham, Inc. 901 South Belmar Street, Suite B, West Chester, PA 19383 on behalf of Vincent G. DeLuca, DeLuca Homes, 370 East Maple Avenue, Suite 101, Langhorne, PA 19047 has submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with the release of chlorinated solvents. The future use of the site will remain the same. A summary of the Notice of Intent to remediate was reported to have been published in *The Public Spirit* and *Willow Grove Guide* on January 11, 2013.

FBF Incorporated, Upper Southampton Township, **Bucks County**. Philip Getty, Boucher & James, Inc., 1456 Ferry Road, Building 500, Doylestown, PA 18901 on behalf of Joe Medvic, FBF, Incorporated, 1145 Industrial Boulevard, Southampton, PA 18966 has submitted a Notice of Intent to Remediate. The Groundwater at the site has been impacted with the release of PCE and TCE. The intended use of the property is as it has been since the 1960's: light industrial metal fabrication. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on June 13, 2012.

(AMENDED) 2800 North American Street, City of Philadelphia, **Philadelphia County**. Charlene Drake, REPSG, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Dario Bellot, Congreso de Latinos Unidos, Inc/2800 American Street Company, 2800 North American Street, Philadelphia, PA 19133 has submitted a Notice of Intent to Remediate. Soil at that site has been impacted with the release of inorganics. The future use of the site will remain the same.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Mount Carmel Former MGP Site, Mount Carmel Gas Pit, Borough of Mt. Carmel, **Northumberland County**. Silar Services Inc., 983 Butler Pike, Blue Bell, PA 19422 on behalf of UGI Utilities Inc., 2525 North 12th Street, Reading, PA 19605 has submitted a Notice of Intent to Remediate soils contaminated with volatile

organic compounds (VOCs), polycyclic aromatic hydrocarbons (PAHs), and certain metals. The applicant proposes to remediate the site to meet a combination of the Act 2 Statewide Health Standard and Site-Specific Standard.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121–143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401–7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

09-0221: Bucks County Courier Times (2 Geoffrey Rd, Fairless Hills, PA 19030-4310) for installation of one (1) offset lithographic press at their existing facility in Falls Township, **Bucks County**. This facility is a natural minor facility for VOC emissions. The facility wide VOC emissions will not exceed seven tons per year. The Plan Approval will contain work practice standards, monitoring and recordkeeping requirements, and operating restrictions designed to keep the sources and facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-322-008: Grand Central Sanitary Landfill Inc. (910 West Pennsylvania Avenue, Pen Argyl, PA 18072) for addition of one (1) landfill gas flare and the removal of one (1) landfill gas flare currently installed at their facility in Plainfield Township, **Northampton County**. This change does not represent an increase in allowable tonnage per day and no other current emission limits in the facility Title V permit will change as a result of this modification. The Plan Approval will contain additional recordkeeping, testing, and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The facility currently has a Title V Operating Permit No. 48-00032. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative amendment at a later date.

36-399-070: Samuel Adams Brewing Co. (7880 Penn Drive, Breinigsville, PA 18031) for construction of a new can filling line with associated equipment in Upper Macungie Township, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) intends to issue a Plan Approval to Samuel Adams Brewing Company (7880 Penn Drive, Breinigsville, PA 18031) for their facility located in Upper Macungie Twp., Lehigh County. This Plan Approval No. 36-399-070 will be incorporated into the Title V Operating Permit through an administrative amendment at a later date.

Plan Approval No. 39-399-070 is for the construction of a new can filling line with associated equipment. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NO_x emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SO_x, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emissions (opacity) shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are

available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 39-399-070 and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

36-03161B: Compass Quarries, Inc. (PO Box 130, 47 Mellvaine Road, Paradise, PA 17562) for the replacement of two (2) baghouses and a tertiary crusher in Paradise Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the abovementioned company for the abovementioned project.

Plan Approval No. 36-03161B is for the replacement of two (2) baghouses with a wet suppression system and the replacement of the 250 tph Kemco impact crusher with a 375 tph Metso Nordberg cone crusher. The new crusher will be controlled by wet suppression. The facility is a minor facility subject to 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants. The Plan Approval will contain monitoring, recordkeeping & work practice standards designed to keep the facility operating within all applicable air quality requirements. The expected increase in potential air emissions from the proposed project are 3.3 tpy PM, 1.28 tpy PM₁₀ & 0.1 tpy PM_{2.5}.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, East Permitting Section Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00025B: EQT Gathering, LLC (625 Liberty Drive, Suite 1700, Pittsburgh, PA 15222) for construction and operation construct two (2) Caterpillar Model G3616, 4-stroke lean burn (4SLB), natural gas fired engine, each with a power rating of 4,735 brake-horsepower (Source IDs P104 and P105) and a 120 million cubic foot per day Exterran triethylene glycol dehydration unit (Source ID P302) at their Tioga Compressor Station located in Duncan Township, **Tioga County**. The air contaminant emissions from Source IDs P104 and P105 will be controlled by independent Miratech model SP-RESIGA-72S3624x41-20x2/30-XH4B0 oxidation catalysts (IDs C104 and C105). The air contaminant emissions from Source ID P302 will be controlled by an 11.45 million Btu per hour enclosed flare (Control Device ID C302). This is a State Only facility for which an operating permit has not been issued.

The Department's review of the information contained in the application submitted by EQT Gathering, LLC, indicates that the sources will comply with all applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants, including the fugitive air contaminant emission requirement of 25 Pa. Code § 123.1, the particulate matter emission limitation of 25 Pa. Code § 123.13, the sulfur oxide emission limitation of 25 Pa. Code § 123.21 and the visible emission limitation of 25 Pa. Code § 123.41. Additionally, the Department has determined that the proposed engines satisfy best available technology (BAT) requirements, under 25 Pa. Code §§ 127.1 and 127.12 as well as the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines specified in 40 CFR Part 60 Subpart JJJJ. Under the requirements of BAT, the compressor engines are restricted to emit emissions for the following pollutants at a rate above; 0.50 g/bhp-hr for nitrogen oxide (NO_x), 0.14 g/bhp-hr for carbon monoxide (CO), 0.23 g/bhp-hr for volatile organic compounds (VOC, expressed as NMNEHC), and 0.04 g/bhp-hr for formaldehyde. To demonstrate compliance with these limitations, EQT Gathering, LLC will be required to conduct EPA reference method testing on each engine-compressor's exhaust for NO_x, CO, VOC, and formaldehyde emissions. EQT Gathering, LLC will be required to perform periodic testing of each engine, every 2,500 hours of operation to verify continuous compliance with the NO_x and CO emission limitations. Continuous compliance demonstration will include monitoring of operational parameters of the catalyst. The compressor-engines are also required to use only pipeline quality natural gas as fuel for operation. The plan approval, if issued, will subsequently be incorpo-

rated into the state only operating permit via an administrative amendment in accordance with 25 Pa. Code § 127.450 at a later date.

Based on the findings above, the Department proposes to issue a plan approval with annual emission restrictions for all sources at the Tioga Compressor Station as well as monitoring, recordkeeping and work practice requirements to verify compliance with the annual emission restrictions.

In addition to the emission limitations above, the following is a summary of the types of conditions the Department intends to place in Plan Approval 59-00025B to ensure compliance with applicable Federal and State regulatory requirements including the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12.

Initial and subsequent testing at the exhaust of each engine-compressors using Department-approved methods on an approximate annual basis.

Monitoring requirement on the inlet and outlet exhaust temperature and differential pressure of catalysts to demonstrate continuous compliance with the destruction efficiency of the catalyst.

Recordkeeping requirement for engine-compressors' gas usage and operational hours including the records of all required monitoring.

Work practice requirement to construct and operate in accordance with the manufacturer's recommendations and good air pollution control practices, minimize blowdowns and limit the emission of malodors to level undetectable outside the property.

The potential air contaminate emissions from all sources at the Tioga Compressor Station will be 74.36 tons per year (tpy) for NO_x, 26.23 tpy for CO, 38.83 tpy for VOC, 0.29 tpy for sulfur oxide, 4.37 tpy for particulate matter (PM) including PM₁₀ and PM_{2.5}, 4.94 tpy for formaldehyde, and 6.88 tpy for hazardous air pollutants (HAP).

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

David M. Shimmel, P.E., Chief, New Source Review Section, may be contacted at 570-327-3568, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-0010: AK Steel Corporation—Butler Works (1 Armco Drive, Butler, PA 16045) for modifications to Plan Approval 10-001M, at their facility in Butler Township, **Butler County**.

Under 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue Plan Approval 10-001O to AK Steel Corporation for modifications to Plan Approval 10-001M at their Butler Works facility located at 1 Armco Drive, Butler Township, Butler County. The Plan Approval will subsequently be incorporated into the facility's Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 10-001O is for modifications to Plan Approval 10-001M, which was issued by the Department on February 22, 2010 for construction of the Melt Shop Modernization Project, consisting of the #5 Electric Arc Furnace (EAF), Ladle Metallurgical Facility (LMF), and various ancillary sources. On March 22, 2010, AK Steel filed a Notice of Appeal with the Pa. Environmental Hearing Board with regards to Plan Approval 10-001M. Under this Notice of Appeal, and ongoing discussions between the Department and AK Steel, the Department has developed Plan Approval 10-001O as a proposed modification to Plan Approval 10-001M, which addresses a number of the issues raised by the appeal and subsequent discussions between AK Steel and the Department.

Proposed Plan Approval 10-001O will reestablish carbon monoxide and nitrogen oxides (NO_x) emission limits associated with the #1/2 Baghouse, through a three (3) year program of stack testing. Final limits will be based on values observed during stack testing, and will not exceed the values used by AK Steel in the PSD/NSR netting analysis previously performed in conjunction with Plan Approval 10-001M (0.05 lb NO_x/ton steel produced, 1.0 lb CO/ton steel produced, 50 tpy NO_x, 1000 tpy CO). Additionally, the Plan Approval authorizes a 10.8 ton per year increase in allowable emissions of particulate matter; increases short-term VOC emission limits associated with operation of the existing #2 EAF; incorporates changes affecting the applicability of 40 CFR 60 Subpart AAa to the #2 EAF and AOD; control device mapping related to the #1/2 Baghouse; permit language related to production rate requirements for stack testing; requirements related to the simultaneous operation of the #2 and #5 EAFs; monitoring requirements related to natural gas consumption for various sources; monitoring requirements for new and existing cooling towers; recordkeeping requirements for paved and unpaved roads; testing requirements for truck dump stations; and compliance dates for various conditions. The Department has determined that the proposed changes are of minor significance with regards to the PSD/NSR netting analysis previously performed by AK Steel in conjunction with Plan Approval 10-001M.

The subject source(s) will be subject to the applicable requirements of 40 CFR Subparts AAa (Standards of Performance for Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels Constructed After August 7, 1983) and IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines). The Plan Approval will contain testing, monitoring, reporting, recordkeeping, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 10-001O and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to John Guth, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

10-380B: XTO Energy, dba Mountain Gathering LLC, Jefferson Compressor Station (810 Houston Street, Fort Worth, TX 76102-6203), for the installation of eight (8) lean burn natural gas fueled compressor engines (CAT 3606, 1775 bhp each), eight (8) oxidation catalysts to control engine CO and VOC emissions, three (3) process tanks (16,800 gallons), a flare to control tank emissions and a TEG dehydrated at 2.0 MMBtu/hr. This facility will be a compressor station, located at 910 Saxonburg Road, Butler, PA 16002. This facility will be located in Jefferson Township, **Butler County**.

Under 25 Pa. Code §§ 127.44 and 127.424, the Department of Environmental Protection (DEP) intends to issue Plan Approval 10-380B to XTO Energy dba Mountain Gathering LLC for the installation of eight (8) lean burn natural gas fueled compressor engines (CAT 3606, 1775 bhp each), eight (8) oxidation catalysts to control engine CO and VOC emissions, three (3) process tanks (16,800 gallons), a flare to control tank emissions and a TEG dehydrated at 2.0 MMBtu/hr. This facility will be known as the Jefferson Compressor Station and will be located in Jefferson Township, Butler County. The Plan Approval will subsequently be incorporated into a facility Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 10-380B is for the installation of eight (8) lean burn natural gas fueled compressor engines (CAT 3606, 1775 bhp each), eight (8) oxidation catalysts to control engine CO and VOC emissions, three (3) process tanks (16,800 gallons), a flare to control tank emissions and a TEG dehydrated at 2.0 MMBtu/hr. Based on the information provided by the applicant and DEP's own analysis, the combined subject sources will have the potential to emit approximately 70.266 tons per year (tpy) of NO_x, 41.313 tpy of volatile organic compounds, 28.303 tpy of carbon monoxide (CO), 15.159 tpy of PM₁₀, 9.665 tpy of HAPs, 0.261 tpy of sulfur oxides and 63,705 tpy of carbon dioxide (CO₂e) emissions.

The Plan Approval will contain testing, monitoring, recordkeeping, reporting, work practice and additional requirements designed to keep the facility operating within all applicable air quality requirements and will demonstrate BAT for the sources.

This facility will be subject to 40 CFR Part 60 Subpart OOOO (Standards of Performance for Crude Oil and

Natural Gas Production, Transmission and Distribution), Subpart JJJJ (New Source Performance Standards: Stationary Spark Ignition Internal Combustion Engines) and Part 63 Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants: Stationary Reciprocating Internal Combustion Engines) and Subpart HH (National Emission Standards for Hazardous Air Pollutants: Oil and Natural Gas Production and Natural Gas Transmission).

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval (10-381A) and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

10-381A: XTO Energy—dba Mountain Gathering LLC—Forward Compressor Station (810 Houston Street, Fort Worth, TX 76102-6203) for installation of eight (8) lean burn natural gas fueled compressor engines (CAT 3606, 1775 bhp each), three (3) process tanks (16,800 gallons), a flare to control tank emissions and a TEG dehydrated at 2.0 MMBtu/hr. This facility will be a compressor station, located at 275 Powder Mill Road, Renfrew, PA 16053. This facility will be located in Forward Township, **Butler County**.

Under 25 Pa. Code §§ 127.44 and 127.424, the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 10-381A to XTO Energy dba Mountain Gathering LLC for the installation of eight (8) lean burn natural gas fueled compressor engines (CAT 3606, 1775 bhp each), eight (8) oxidation catalysts to control engine CO and VOC emissions, three (3) process tanks (16,800 gallons), a flare to control tank emissions and a TEG dehydrated at 2.0 MMBtu/hr. This facility will be known as the Forward Compressor Station and will be located in Forward Township, Butler County. The Plan Approval will subsequently be incorporated into a facility Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 10-381A is for the installation of eight (8) lean burn natural gas fueled compressor engines (CAT 3606, 1775 bhp each), eight (8) oxidation catalysts to control engine CO and VOC emissions, three (3) process tanks (16,800 gallons), a flare to control tank emissions and a TEG dehydrated at 2.0 MMBtu/hr. Based on the information provided by the applicant and DEP's own analysis, the combined subject sources will have the potential to emit approximately 70.266 tons per year (tpy)

of NO_x, 41.313 tpy of volatile organic compounds, 28.303 tpy of carbon monoxide (CO), 15.159 tpy of PM₁₀, 9.665 tpy of HAPs, 0.261 tpy of sulfur oxides and 63,705 tpy of carbon dioxide (CO_{2e}) emissions.

The Plan Approval will contain testing, monitoring, recordkeeping, reporting, work practice and additional requirements designed to keep the facility operating within all applicable air quality requirements, and will demonstrate BAT for the sources.

This facility will be subject to 40 CFR Part 60 Subpart OOOO (Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution), Subpart JJJJ (New Source Performance Standards: Stationary Spark Ignition Internal Combustion Engines) and Part 63 Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants: Stationary Reciprocating Internal Combustion Engines) and Subpart HH (National Emission Standards for Hazardous Air Pollutants: Oil and Natural Gas Production and Natural Gas Transmission).

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval (10-381A) and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 06167A: (Veolia Energy—Edison Station, 908 Sansom Street, Philadelphia, PA 19107) for modification of existing plan approval of a Cooling Tower. The modification include increase throughput resulting in a total PM emission of 12.62 tons per year (tpy) which is an increase of less than 1.2 tpy. The plan approval will contain operating and recordkeeping requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05040: East Penn Manufacturing Co., Inc. (Deka Road, P. O. Box 147, Lyon Station, PA 19536) for the secondary lead smelting facility in Richmond Township, **Berks County**. This is a significant modification to the facility's Title V operating permit issued August 22, 2011.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a modified Air Quality Operating Permit for the abovementioned facility. The purpose of the permit modifications is to correct baghouse differential pressure ranges listed in Air Quality Permit 06-05040.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Chief, Air Quality Permitting may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

22-05010: Texas Eastern Transmission, LP (PO Box 1642, Houston, TX 77251-1642) for the Grantville Compressor Station in East Hanover Township, **Dauphin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to renew the Title V Air Quality Operating Permit for the abovementioned facility.

The plant is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements) and G (relating to Title V operating permit requirements). The plant's newest turbine is subject to 40 CFR Part 60, Subpart GG—New Source Performance Standards for Stationary Gas Turbines. An emergency IC engine is subject to 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. Actual facility emissions for 2011 included 59 tons of carbon monoxide, 292 tons of nitrogen oxides, 5 tons each of PM₁₀ and PM_{2.5}, 3 tons of sulfur oxides, 10 tons of VOC, 4 tons of formaldehyde (largest HAP), and 4 tons of total HAPs.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours

at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

William Weaver, Air Quality Program Manager, may be contacted at 717-705-4868, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

16-00133: Clarion Bathware Inc. (16273 Route 208, Marble, PA 16334), for the renewal of a Title V Permit to operate a fiberglass bathware manufacturing facility located in Washington Township, **Clarion County**. The facility's major emitting sources included, 1) Miscellaneous natural gas usage, 2) Surface coating process (Resin Booth), 3) Surface coating process (Gel-coat booth) and 4) Custom, acrylic and mold shops. The fiberglass operations are subject to 40 CFR Part 63, Subpart WWW. The facility is a major facility due to its potential to emit of Volatile Organic Compounds and Hazardous Air Pollutants (Styrene). The facility is restricted to less than or equal to 150 Tons per year of VOC. The restriction was previously established in a RACT permit for the facility. The actual emissions from the facility are: NO_x: 0.3 Tons per year (TPY), CO: 0.2 TPY, VOC: 81 TPY.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00094: CCL Label, Inc. (1515 Garnet Mine Road, Boothwyn, PA 19061) for operation of a rotogravure printing press, an automated parts washing machine, and a regenerative oxidizer at their plant located in Bethel Township, **Delaware County**. This action is a renewal of the State Only Operating Permit (Natural Minor), which was originally issued on February 27, 2008. The facility shall comply with the emission limitations of 2.63 ton/yr. of CO, 2.5 ton/yr. of NO_x, and 5.57 ton/yr. of VOC, on a 12-month rolling sum basis. The renewal contains all applicable requirements including monitoring, record-keeping and reporting designed to keep the facility operating within all applicable air quality requirements.

46-00059: Handelok Bag Co., Inc. (701a West 5th Street, Lansdale, PA 19446) for operation of a printing facility in Lansdale Borough, **Montgomery County**. The permit is for a non-Title V (State only) facility. The facility has requested a synthetic minor limit of 24.9 tons of VOC emissions. One source (104) was added to the facility in October 2011 through the Department's RFD process. The facility is not subject to PSD for Greenhouse Gases. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

23-00047: Evonik Corporation (1200 West Front Street, Chester, Pa 19013) for a renewal of the State Only (Synthetic Minor) Operating Permit, which was issued on April 3, 2008, and amended on April 2, 2009 in City of Chester, **Delaware County**. This proposed renewal of the State Only Operating permit does not authorize any increase in air emissions of regulated pollutants above previously approved levels. Evonik manufactures silica from sodium silicate using spray dryers, silos, granulator system, and packaging system, which are controlled by the baghouses. Total PM emissions from the facility are limited to 99.0 tons/yr, & 24.9 tons/yr NO_x on a 12-month rolling basis. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00046: RJM Manufacturing Inc. (250 Canal Road, Fairless Hills, Pa 19030) for a renewal of the State Only (Synthetic Minor) Operating Permit issued on April 11, 2008 in Falls Township, **Bucks County**. This proposed renewal of the State Only Operating permit does not authorize any increase in air emissions of regulated pollutants above previously approved levels. RJM manufactures pressure sensitive tapes. Coaters are used to apply a water based acrylic adhesive. One coater uses solvent based coating, from which the VOC emissions are controlled by a catalytic oxidizer. Total VOC emissions from the facility are limited to 24.9 tons/yr on a 12-month rolling basis. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

35-00026: Quadrant EPP (900 North South Road, Scranton, PA 18504) for operation of an unsupported film and sheet plastic manufacturing facility in the City of Scranton, **Lackawanna County**. The primary sources at the facility include 3 presses and 2 natural gas fired boilers. This is a renewal State-Only Natural Minor operating permit. The proposed State-only Operating Permit contains other applicable requirements for emissions limitations, monitoring, recordkeeping, reporting and work practice standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

38-03007: Evans Eagle Burial Vaults, Inc. (15 Graybill Road, Leola PA 19610) for operation of two human cremation units in Heidelberg Township, **Lebanon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to renew the Air Quality Operating Permit for the abovementioned facility.

The operation of the cremation units has the potential to emit NO_x in the amount of 6.2 tpy, CO in the amount of 0.9 tpy, PM₁₀ in the amount of 0.6 tpy, SO_x in the amount of 0.3 tpy, and VOCs in the amount of 0.2 tpy. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit identification of the proposed permit by the permit number listed above.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Chief, Air Quality Permitting, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

31-03004: New Enterprise Stone & Lime Company, Inc. (PO Box 77, New Enterprise, PA 16664) for their limestone crushing plant in Warriors Mark Township, **Huntingdon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The subject facility employs wet suppression and fabric filters for emission control and has minimal particulate matter (PM) emissions. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise

statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

William R. Weaver, Regional Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

29-03002: P&W Excavating, Inc. (882 Pigeon Cove Road, Warfordsburg PA 17267) for their hot mix batch asphalt plant in Bethel Township, **Fulton County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject asphalt plant has an estimated emissions potential of more than 10 tons per year of particulate matter. The asphalt plant is subject to 40 CFR Part 60, Subpart I for hot mix asphalt facilities. The Operating Permit renewal will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

William R. Weaver, Regional Manager may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00007: Lozier Corp. (48 East Ohio Sreet, McClure, PA 17841) for their facility in McClure Borough, **Snyder County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 11.00 TPY of NO_x; 2.35 TPY of CO; 38.04 TPY of SO_x; 4.46 TPY of PM₁₀; 0.34 TPY of VOC and 0.07 TPY of total HAPs. The operating permit will include emission limits and work practice standards along with monitor-

ing, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Keith C. Allison, Chief, Facilities Permitting Section, may be contacted at 570-327-3640, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

14-00018: HRI, Inc. (1750 West College Avenue, State College, PA 16801) for their Oak Hall facility in College Township, **Centre County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 27.23 TPY of NO_x; 66.53 TPY of CO; 49.09 TPY of SO_x; 39.12 TPY of PM₁₀; 3.82 TPY of VOC and 0.10 TPY of total HAPs. The operating permit will include emission limits and work practice standards along with monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Keith C. Allison, Chief, Facilities Permitting Section, may be contacted at 570-327-3640, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—
Telephone: 814-332-6131

33-00016: NAC Carbon Products, Inc., (Elk Run Avenue, Punxsutawney, PA 15767), located in the Borough of Punxsutawney, **Jefferson County**. Notice is for the intent to re-issue a Natural Minor Operating Permit. The facility's primary sources of emissions are the carbon baking kilns and associated equipment. Emissions continue to be below major source levels.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—
Telephone: 570-826-2507

48-00099A: CAP Glass Allentown LLC (799 Smith Lane, Northampton, PA 18067) for their facility in Northampton Borough, **Northampton County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to CAP Glass Allentown LLC (799 Smith Lane, Northampton, PA 18067) for the facility located in Northampton Borough, Northampton County. This Plan Approval No. 48-00099A will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 48-00099A is for the installation of two new dust collectors. Particulate emissions will not exceed 0.02 grains/dscf. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. Emissions will be controlled by the use of baghouses. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 48-00099A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing

by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone # 570-826-2511 within 30 days after publication date.

54-00017: Lehigh Asphalt Paving and Construction (Andreas Quarry) (PO Box 549, Tamaqua, PA 18252) for their facility located in West Penn Twp, **Schuylkill County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Lehigh Asphalt Paving and Construction (Andreas Quarry) (PO Box 549, Tamaqua, PA 18252) for their facility located in West Penn Twp, Schuylkill County. This Plan Approval No. 54-00017A will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 54-00017A is for the replacement of a VSI crusher with a new crusher with water sprays at Andreas Quarry. The crushing operation is subject to NSPS Subpart OOO requirements. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 54-00017A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone # 570-826-2511 within 30 days after publication date.

39-00098A: Ocean Spray Cranberries Inc (151 Boulder Drive, Breinigsville, PA 18031) for their facility located in Upper Macungie Twp., **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Ocean Spray Cranberries, Inc. (151 Boulder Drive, Breinigsville, PA 18031) for their facility located in Upper Macungie Twp., Lehigh County. This Plan Ap-

proval No. 39-00098A will be incorporated into a Natural Minor Permit through an administrative amendment at a later date.

Plan Approval No. 39-00098A is for the construction of a new juice processing facility. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. The facility is subject to 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emissions (opacity) shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. These limits will meet BAT requirements for this source. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 39-00098A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone # 570-826-2511 within 30 days after publication date.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00002C: Pa. Department of Public Welfare (1000 Route 522, Selinsgrove, PA 17870) for installation of oxidation catalyst technology on two (2) diesel-fired emergency generators at their Selinsgrove Center in Penn Township, **Snyder County**.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015);

the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56061301 and NPDES No. PA0235709. RoxCOAL, Inc., (P. O. Box 149, Friedens, PA 15541). To renew the permit for the Kimberly Run Mine in Somerset Township, **Somerset County** and related NPDES permit. Includes renewal of Air Quality GPA/GP12 authorization. No additional discharges. The application was considered administratively complete on January 24, 2013. Application received: August 29, 2012.

56100701 and NPDES No. PA0235989. Wilson Creek Energy, LLC, (609 Georgian Place, Somerset, PA 15501). To revise the permit for the Milford #3 CRDA in Milford Township, **Somerset County** and related NPDES permit for a 47.7 total acreage refuse site expansion and the addition of two NPDES outfalls and relocation of one NPDES outfall. Coal Refuse Disposal Support Acres Proposed 26.5, Coal Refuse Disposal Acres Proposed 21.2. Receiving stream: Unnamed Tributary to south Glade Creek, classified for the following use: WWF. The application was considered administratively complete on January 24, 2013. Application received: July 24, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17820104 and NPDES No. PA0609218. Sky Haven Coal Company (5510 State Park Road, Penfield, PA 15849). Modifications to NPDES permit for the SP-73 and SP-76 treatment system located in Boggs and Bradford Townships, **Clearfield County**, affecting 479.5 acres. Receiving streams: Long Run and Unnamed Tributaries to Clearfield Creek classified for the following uses: Cold Water Fishes and Clearfield Creek classified for the following uses: Warm Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 23, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54910205R4. Penn Equipment Corp., (15 Main Street, Port Carbon, PA 17965), renewal of an existing anthracite coal refuse reprocessing operation in West Mahanoy Township, **Schuylkill County** affecting 12.5 acres, receiving stream: Mahanoy Creek, classified for the following uses: cold water and migratory fishes. Application received: January 8, 2013.

49931601R4. Black Creek Breaker Company, (3027 Upper Road, Shamokin, PA 17872), renewal of an existing anthracite coal preparation plant operation in West Cameron Township, **Northumberland County** affecting 5.7 acres, receiving stream: Mahanoy Creek, classified for the following uses: warm water and migratory fishes. Application received: January 17, 2013.

Noncoal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

7874SM3A1C10 and NPDES Permit No. PA0612537. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc., (4401 Camp Meeting Road, Suite 600, Center Valley, PA 18034), renewal of NPDES Permit for discharge of treated mine drainage in Whitehall Township, **Lehigh County** affecting 137.6 acres, receiving streams: Coplay Creek and Lehigh River, classified for the following uses: cold water fishes. Application received: December 24, 2012.

8074SM3T and NPDES Permit No. PA0118443. Harleysville Materials, LLC, (P. O. Box 587, Berlin, NJ 08009), transfer of an existing quarry operation from M & M Stone Company in Lower Salford Township, **Montgomery County** affecting 43.4 acres, receiving stream: East Branch of Perkiomen Creek, classified for the following uses: trout stocking fishes and migratory fishes. Application received: January 11, 2013.

38020301C2 and NPDES Permit No. PA0224227. Greater Lebanon Refuse Authority, (1610 Russell Road, Lebanon, PA 17046), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in North Annville and North Lebanon Townships, **Lebanon County** affecting 58.0 acres, receiving streams: unknown tributary to Union Canal and Swatara Creek, classified for the following use: warm water fishes. Application received: January 14, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. 0257630 (Mining Permit No. 17110105), AMFIRE Mining Company, LLC, One Energy Place, Latrobe, PA 15650, new NPDES permit for bituminous coal surface mining in Girard Township, **Clearfield County**, affecting 234 acres. Receiving stream: Bald Hill Run to the West Branch Susquehanna River, classified for the following use: Cold Water Fishes (West Branch Susquehanna River TMDL). Application received: April 21, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities. The West Branch Susquehanna River TMDL requires aluminum effluent limits to be 0.75 mg/L average monthly (1.5 mg/L maximum daily and 1.9 mg/L instantaneous maximum).

The outfalls listed below discharge to: Bald Hill Run and tributaries to Bald Hill Run.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF-1	Y
TF-2	Y
TF-3	Y
TF-4	Y
SP-A	Y
SP-B	Y
SP-C	Y
SP-D	Y
SP-E	Y
SP-F	Y

NPDES No. PA-0257281 (Mining permit No. 12100101), Allegheny Enterprises, Inc. 3885 Roller Coaster Road, Corsica, PA 15829, new NPDES permit for coal surface mine in Shippen and Lumber Townships, **Cameron County**, affecting 324.2 acres. Receiving stream(s): Portable Run, Miller Hollow, and May Hollow Run, classified for the following use(s): Cold Water Fishes. [West Branch Susquehanna River TMDL] Application received: February 24, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to: Portable Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	Yes
SPB	Yes

The outfall(s) listed below discharge to: Miller Hollow

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPC	Yes
SPD	Yes
SPF	Yes
SPG	Yes

The outfall(s) listed below discharge to: May Hollow Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPE	Yes

The outfall(s) listed below require a non-discharge alternative and discharge to: Portable Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB1	Yes
TB2	Yes

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

The outfall(s) listed below require a non-discharge alternative and discharge to: Miller Hollow

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB3	Yes
TB4	Yes
TB6	Yes
TB7	Yes

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

The outfall(s) listed below require a non-discharge alternative and discharge to: May Hollow Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB5	Yes

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in

writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E09-967. William Edmonds, Tincum Township, 2 Hidden Valley Lane, Erwinna, PA 18920, Tincum Township, **Bucks County**, ACOE Philadelphia District.

To maintain a constructed stone retaining wall and associated fill for bank stabilization purposes within the

floodway and along the Delaware River (Perennial WWF-MF). The wall measures approximately 120-feet long, 3-feet wide and 5 feet high.

The site is located at the eastern side of River Road and Smithtown Road crossing between the Delaware Canal Towpath and the Delaware River (Lumberville, PA-NJ, USGS Quadrangle N: 15.9 inches W: 9.85 inches).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E54-356. Pennsylvania Department of Transportation, Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18103-1013, in City of Pottsville and Palo Alto Borough, **Schuylkill County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove the existing structure; and to construct and maintain a 77-foot wide single span steel I-beam bridge over the Schuylkill River (CWF), having a normal span of 100 feet and an approximate under-clearance of 12 feet. Also to relocate 250 feet of a tributary to the Schuylkill River Creek (CWF). The relocation consists of filling in the existing channel and to construct and maintain a 250-foot long channel having a 2-foot bottom width and 2:1 side slopes. The project is located along S.R. 61, Section 15B, Segment 0350, Offset 0627 (Pottsville, PA Quadrangle, Latitude: 40°40'54"; Longitude: 76°11'24").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E31-225: Huntingdon Borough, 530 Washington Street, PO Box 592, Huntingdon, Pennsylvania 16652, in Huntingdon Borough, **Huntingdon County**, ACOE Baltimore District

To: 1) remove the existing 75.0-foot long by 35.0-foot wide concrete pool, 2) construct and maintain a 21.0-inch diameter stormwater outfall with a 5.0-foot by 5.0-foot concrete endwall with flap gate, and 3) place and maintain a 12.0-foot long by 16.0-foot wide R6 riprap apron for scour protection for the outfall in Standing Stone Creek, which is a perennial stream classified as a High Quality Cold Water Fishery. The project proposes to directly affect a total of 91.0 linear feet of Stream Channel (Huntingdon, PA Quadrangle; Latitude: 40°28'57", Longitude: -78°00'12").

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E17-479. Osceola Mills DPP VII, LLC, 9010 Overlook Boulevard, Brentwood, TN 37027. Commercial Retail Building Construction in Decatur Township, **Clearfield County**, ACOE Baltimore District (Houtzdale, PA Quadrangle 40° 51' 34"; Longitude: -78° 15' 45").

The applicant proposes to construct a commercial retail building with associated parking, site utilities and stormwater infrastructure, all totaling 9,100 square feet. This project will permanently impact 0.57 acre of wetland through site construction activities. Mitigation for wetland impacts will be achieved through construction of 0.61 acre of replacement wetlands.

Southwest Region: Wetlands & Waterways Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-584-A18 Hanson Aggregates PMA, Inc., 2200 Springfield Pike, Connellsville, Pa. 15425, in Hopewell

Township, The City of Aliquippa, and Ambridge Borough, **Beaver County**, Pittsburgh ACOE District.

Applicant proposes to amend Permit E02-584, which authorizes commercial sand and gravel dredging in select areas of the Allegheny River (WWF) and Ohio River (WWF), subject to review of fish surveys, mussel surveys, and prescribed setbacks in Allegheny, Armstrong, Beaver and Westmoreland Counties to include Ohio River Mile Points 15.9 to 16.4 (Upstream beginning point: Ambridge, PA Quadrangle N: 14.3 inches, W: 15 inches; Latitude: 40°34'47", Longitude: 80°13'59". Downstream end point: Ambridge, PA Quadrangle N: 16.5 inches, W: 15.7 inches; Latitude: 40°35'28", Longitude: 80°14'11".), left and right descending banks in Hopewell Township, The City of Aliquippa, and Ambridge Borough, Beaver County.

E02-1684 Pennsylvania Department of Transportation—District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, Harmar Township and Oakmont Borough, **Allegheny County**; ACOE: Pittsburgh.

Applicant proposes to remove the existing SR 2082, two lane, 28.3 ft total width, five span, steel through truss bridge with a 70 degree skew and having a total length of 1,544 ft, and having a navigational channel normal pool elevation clearance of approximately 50 ft; and to construct and maintain adjacent to and upstream and to the north of the existing bridge a five span, steel girder, four lane, 69 ft width replacement bridge with a 80 degree skew and having a total length of 1,633 ft, and having a navigational channel normal pool elevation clearance of approximately 47 ft over the Allegheny River (WWF) with a drainage area of 11,682 square miles. In addition the project includes temporary encroachments for construction and demolition, and encroachments associated with modification or replacement of stormwater facilities from the road alignment adjustment and new bridge. The PennDOT improvement and relocation project extends between Oakmont Borough to the east and Harmar Township to the west (New Kensington West Quadrangle, Latitude 40° 31' 37" and Longitude -79° 50' 46") in Allegheny County.

E02-919-A18 Tri-State River Products, Inc., Box 218, 334 Insurance Street, Beaver PA 15009, in Hopewell Township, The City of Aliquippa, and Ambridge Borough, **Beaver County**, Pittsburgh ACOE District.

Applicant proposes to amend Permit E02-919, which authorizes commercial sand and gravel dredging in select areas of the Allegheny River (WWF) and Ohio River (WWF), subject to review of fish surveys, mussel surveys, and prescribed setbacks in Allegheny, Armstrong, Beaver and Westmoreland Counties to include Ohio River Mile Points 15.9 to 16.4 (Upstream beginning point: Ambridge, PA Quadrangle N: 14.3 inches, W: 15 inches; Latitude: 40°34'47", Longitude: 80°13'59". Downstream end point: Ambridge, PA Quadrangle N: 16.5 inches, W: 15.7 inches; Latitude: 40°35'28", Longitude: 80°14'11".), left and right descending banks in Hopewell Township, The City of Aliquippa, and Ambridge Borough, Beaver County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E10-481, National Fuel Gas Supply Corporation, 1100 State Street, Erie PA 16501-1912. N Pipeline Lateral Project, in Slippery Rock Borough and Slippery Rock Township, **Butler County**, ACOE Pittsburgh District (Slippery Rock, PA Quadrangle N: 41°, 05', 04.6"; W: 80°, 03', 05.9").

To install approximately 2.86 miles of 20-inch natural gas transmission pipeline to replace an abandoned section

of pipeline. Approximately 0.6 mi of the project will be installed within previously disturbed ROW, however, most of the project is proposed along a new alignment to avoid construction in a dense residential development and reduce stream and wetland impacts. Project will also utilize up to an additional 2.6 acres beyond the 75 foot wide ROW for topsoil segregation as needed. Project impacts include 4 pipeline and temporary equipment crossings of 2 wetlands totaling 0.95 acre of temporary impacts and 4 pipeline and temporary equipment crossings of 4 UNTs Wolf Run (CWF) totaling 371 LF of temporary impacts. All wetland and stream crossings will be installed by open trench method with timber mats placed for equipment crossings. Disturbed stream banks and wetlands will be restored to original contours and stabilized upon completion of construction.

E37-191, Kent and Darrell Mitcheltree, 8485 Mercer Street, PO Box 332, Pulaski, PA 16143. Mitcheltree Brothers Water Filling Station, in Pulaski Township, **Lawrence County**, ACOE Pittsburgh District (Edinburg, PA Quadrangle N: 41°, 07', 07"; W: 80°, 25', 44").

To operate and maintain following structures constructed as part of a water filling station west of S.R. 551 (Mercer Street) approximately 0.5 mile north of S.R. 208:

1. A 24-foot wide access road within the right assumed 50-foot floodway of Buchanan Run for a distance of approximately 700 feet extending west from Mercer Street.

2. A water intake structure along the left (east) bank of the Shenango River consisting of twin 12-inch diameter intake pipes spaced approximately 9 feet apart and extending approximately 13 feet into the Shenango River with floatation bouys and a pump house structure near the top of bank.

3. A water pipeline from the intake to the filling station across a tributary to Buchanan Run.

E43-358, Grove City College, 100 Campus Drive, Grove City, PA 16127. Wolf Creek Streambank Restoration in Grove City, **Mercer County**, ACOE Pittsburgh District (Grove City, PA Quadrangle N: 41°, 9', 31"; W: 80°, 4', 59.9").

To reconstruct approximately 700 linear feet of existing stream bank that was severely eroded by highwater events or has future potential to further erode.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E0829-066: Angelina Gathering Company, LLC, 2350 N. Sam Houston Parkway Houston, TX 77032, Orwell and Herrick Township, **Bradford County**, ACOE Baltimore District. To construct, operate and maintain:

1. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 9,870 square feet of a Palustrine Emergent Wetland (PEM) (Rome, PA Quadrangle, Latitude: 41° 49' 17", Longitude: -76° 18' 14");

2. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 4,657 square feet of a Palustrine Emergent Wetland (PEM) (Rome, PA Quadrangle, Latitude: 41° 49' 24", Longitude: -76° 18' 05");

3. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting

2,045 square feet of a Palustrine Emergent Wetland (PEM) (Rome, PA Quadrangle, Latitude: 41° 49' 18", Longitude: -76° 18' 00");

4. Two 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 31,670 square feet of a Palustrine Forested Wetland (PFO) (Rome, PA Quadrangle, Latitude: 41° 49' 16", Longitude: -76° 17' 56");

The project will result in 16,572 square feet (0.38 acre) of temporary PEM wetland impacts and 31,670 (0.73 acre) of conversion impacts to a PFO wetland all for the purpose of installing a natural gas pipelines and a water line with associated access roadways for Marcellus shale development in Orwell and Herrick Township, Bradford County. The permittee will provide 0.75 acre of enhancement mitigation to a PEM wetland along Benet Creek in Stevens Township, Bradford County (Le Raysville, PA Quadrangle 41°45'06"N 76°10'30"W).

E5929-038: Ultra Resources, Inc., P. O. Box 1768, Suite 295, Pinedale, WY 82941, Shippen and Delmar Townships, **Tioga County**, ACOE Baltimore District. To construct, operate, and maintain:

1) A permanent access road using two 36 inch diameter HDPE culverts and a 20 inch diameter natural gas gathering line impacting 99 linear feet of an unnamed tributary to Steele Run Hollow (HQ-CWF) (Tiadaghton, PA Quadrangle 41°43'58"N, 77°28'34"W);

2) A permanent access road using two 15 inch diameter HDPE culverts and a 20 inch diameter natural gas gathering line impacting 43 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) and 13 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Tiadaghton, PA Quadrangle 41°44'23"N, 77°28'06"W);

3) A permanent access road using two 15 inch diameter HDPE culverts and a 20 inch diameter natural gas gathering line impacting 30 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) and 55 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Tiadaghton, PA Quadrangle 41°44'23"N, 77°28'06"W);

4) A permanent access road using two 15 inch diameter HDPE culverts impacting 21 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'21"N, 77°27'59"W);

5) A 20 inch diameter natural gas gathering line impacting 9 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'22"N, 77°27'59"W);

6) A 20 inch diameter natural gas gathering line impacting 9 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'23"N, 77°27'54"W);

7) A 20 inch diameter natural gas gathering line impacting 52 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'23"N, 77°27'54"W);

8) A 20 inch diameter natural gas gathering line impacting 28 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'23"N, 77°27'53"W);

9) A 20 inch diameter natural gas gathering line impacting 140 linear feet of Pine Creek (EV) (Tiadaghton, PA Quadrangle 41°44'26"N, 77°27'47"W);

10) A 20 inch diameter natural gas gathering line impacting 202 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Tiadaghton, PA Quadrangle 41°44'29"N, 77°27'44"W);

11) A 20 inch diameter natural gas gathering line impacting 586 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Tiadaghton, PA Quadrangle 41°44'37"N, 77°27'40"W);

12) A 20 inch diameter natural gas gathering line impacting 74 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'36"N, 77°27'41"W);

13) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 73 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'41"N, 77°27'39"W);

14) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 50 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'54"N, 77°27'33"W);

15) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 52 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'55"N, 77°27'25"W);

16) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 56 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'55"N, 77°27'22"W);

17) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 51 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'55"N, 77°27'12"W);

18) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 65 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'56"N, 77°28'54"W);

19) A temporary access road using timber mats and a 20 inch diameter natural gas gathering line impacting 3,113 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Tiadaghton, PA Quadrangle 41°44'56"N, 77°26'42"W);

20) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 58 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'56"N, 77°26'57"W);

21) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 54 linear feet of Herrington Hollow (HQ-CWF) (Tiadaghton, PA Quadrangle 41°44'55"N, 77°26'26"W);

22) A temporary access road using timber mats and a 20 inch diameter natural gas gathering line impacting 6,570 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Asaph, PA Quadrangle 41°45'02"N, 77°25'42"W);

23) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 53 linear feet of an unnamed tributary to March Creek (CWF) and 56,244 square feet of an excep-

tional value palustrine emergent (EV-PEM) wetland (Asaph, PA Quadrangle 41°45'02"N, 77°25'41"W);

24) A 20 inch diameter natural gas gathering line impacting 8 linear feet of Kinney Hollow (CWF) and 412 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Asaph, PA Quadrangle 41°45'21"N, 77°25'14"W);

25) A temporary access road using timber mats and a 20 inch diameter natural gas gathering line impacting 11,834 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Asaph, PA Quadrangle 41°45'24"N, 77°25'11"W);

26) A 20 inch diameter natural gas gathering line impacting 16 linear feet of an unnamed tributary to Marsh Creek (CWF) and 224 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Asaph, PA Quadrangle 41°45'26"N, 77°25'04"W);

27) A 20 inch diameter natural gas gathering line impacting 69 linear feet of Marsh Creek (CWF) (Asaph, PA Quadrangle 41°45'26"N, 77°24'59"W);

28) A 20 inch diameter natural gas gathering line impacting 259 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Asaph, PA Quadrangle 41°45'26"N, 77°24'58"W);

29) A 20 inch diameter natural gas gathering line impacting 6 linear feet of an unnamed tributary to Marsh Creek (CWF) (Asaph, PA Quadrangle 41°45'26"N, 77°24'54"W);

30) A 20 inch diameter natural gas gathering line impacting 19 linear feet of an unnamed tributary to Marsh Creek (CWF) (Asaph, PA Quadrangle 41°45'26"N, 77°24'50"W);

31) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 176 linear feet of an unnamed tributary to Marsh Creek (CWF) (Asaph, PA Quadrangle 41°45'25"N, 77°25'34"W);

32) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 76 linear feet of Gray Hollow (CWF) (Asaph, PA Quadrangle 41°45'19"N, 77°24'16"W);

33) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 53 linear feet of an unnamed tributary to Dantz Run (CWF) (Asaph, PA Quadrangle 41°45'16"N, 77°23'06"W);

34) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 51 linear feet of Dantz Run (CWF) (Asaph, PA Quadrangle 41°45'14"N, 77°22'58"W);

35) A temporary access road using a timber mat bridge and a 20 inch diameter natural gas gathering line impacting 107 linear feet of an unnamed tributary to Dantz Run (CWF) (Asaph, PA Quadrangle 41°45'14"N, 77°22'57"W).

The project will result in 1,504 linear feet of temporary stream impacts, 85 linear feet of permanent stream impacts, 76,400 square feet (1.75 acres) of temporary wetland impacts, and 3,113 square feet (0.07 acre) of permanent wetland impacts all for the purpose of installing a gathering line for Marcellus well development in Shippen and Delmar Townships, Tioga County.

E5829-049. Angelina Gathering Company, LLC;
2350 Sam Houston Parkway E., Suite 125; Houston, TX

77032; Franklin and New Milford Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 9,406 square feet (0.22 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 53' 11" Lat., W -75° 45' 32" Long.),

2) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 14,087 square feet (0.32 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 44" Lat., W -75° 45' 23" Long.),

3) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 1,869 square feet (0.04 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 42" Lat., W -75° 44' 58" Long.),

4) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 20 square feet (0.01 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 42" Lat., W -75° 45' 55" Long.),

5) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 87 square feet (0.01 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 40" Lat., W -75° 44' 45" Long.),

6) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 15,367 square feet (0.35 acre) of a PSS wetland (Franklin Forks, PA Quadrangle; N 41° 52' 40" Lat., W -75° 44' 43" Long.),

7) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 3,528 square feet (0.08 acre) of a PFO wetland (Franklin Forks, PA Quadrangle; N 41° 52' 40" Lat., W -75° 44' 44" Long.),

8) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 502 square feet (0.01 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 37" Lat., W -75° 44' 37" Long.),

9) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 7,336 square feet (0.17 acre) of a PEM wetland (Franklin Forks, PA Quadrangle; N 41° 52' 35" Lat., W -75° 44' 37" Long.),

10) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 836 square feet (0.02 acre) of a PSS wetland (Harford, PA Quadrangle; N 41° 52' 06" Lat., W -75° 44' 07" Long.),

11) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 701 square feet (0.02 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 38" Lat., W -75° 43' 40" Long.),

12) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 161 square feet (0.01 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 30" Long.),

13) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 92 square feet (0.01 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 29" Long.),

14) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 12,958 square feet (0.30 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 40" Lat., W -75° 43' 26" Long.),

15) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 5,449 square feet (0.13 acre) of a PSS wetland (Harford, PA Quadrangle; N 41° 51' 40" Lat., W -75° 43' 21" Long.),

16) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 178 square feet (0.01 acre) of a PFO wetland (Harford, PA Quadrangle; N 41° 51' 40" Lat., W -75° 43' 20" Long.),

17) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 155 square feet (0.01 acre) of a PEM wetland (Harford, PA Quadrangle; N 41° 51' 41" Lat., W -75° 43' 15" Long.),

18) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 87 lineal feet of an unnamed tributary to Beaver Creek (HQ-CWF, MF) (Franklin Forks, PA Quadrangle; N 41° 53' 12" Lat., W -75° 45' 34" Long.),

19) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 73 lineal feet of an unnamed tributary to Beaver Creek (HQ-CWF, MF) (Franklin Forks, PA Quadrangle; N 41° 53' 12" Lat., W -75° 45' 33" Long.),

20) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 86 lineal feet of Beaver Creek (HQ-CWF, MF) (Franklin Forks, PA Quadrangle; N 41° 53' 05" Lat., W -75° 45' 31" Long.),

21) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 5 lineal feet of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 52' 07" Lat., W -75° 44' 07" Long.),

22) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 75 lineal feet of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 33" Long.),

23) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 1 lineal foot of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 29" Long.),

24) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 1 lineal foot of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 39" Lat., W -75° 43' 29" Long.),

25) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 73 lineal feet of Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 41" Lat., W -75° 43' 21" Long.),

26) a 12-inch and 16-inch diameter natural gas pipeline, a 16-inch diameter waterline, and timber mat crossing impacting 75 lineal feet of an unnamed tributary to Meylert Creek (HQ-CWF, MF) (Harford, PA Quadrangle; N 41° 51' 42" Lat., W -75° 43' 15" Long.).

The project consists of constructing approximately 4.8 miles of 12" and 16" natural gas gathering line, and a 16" waterline from the Northwest 1 well site to the CDP-1 site; located in New Milford Township, Susquehanna County. The project will result in 443 lineal feet of stream channel impact, 1.08 acres of temporary wetland impact, and 0.58 acre of wetland conversion impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

E4029-001 Amendment. Williams Field Services Company, LLC., 2800 Post Oak Blvd, Houston, TX 77056; Dallas and Franklin Townships, **Luzerne County**, ACOE Baltimore District.

To operate and maintain:

1. a 24 inch diameter natural gas gathering pipeline and timber bridge crossing impacting 6 lineal feet of an unnamed tributary to Trout Brook (CWF-MF, NRT) (Kingston, PA Quadrangle: Latitude 41° 20' 44"; Longitude -75° 56' 26"),

2. a 24 inch diameter natural gas gathering pipeline and timber mat crossings impacting 104 square feet (0.01 acre) of a PFO wetland (Kingston, PA Quadrangle: Latitude 41° 21' 18"; Longitude -75° 56' 08"),

3. a 24 inch diameter natural gas gathering pipeline and timber mat crossings impacting 5,010 square feet (0.12 acre) of a PFO wetland (Kingston, PA Quadrangle: Latitude 41° 21' 18"; Longitude -75° 56' 09"),

4. a 24 inch diameter natural gas gathering pipeline and timber mat crossings impacting 823 square feet (0.02 acre) of a PFO wetland (Kingston, PA Quadrangle: Latitude 41° 21' 36"; Longitude -75° 56' 05"),

5. a 24 inch diameter natural gas gathering pipeline and timber mat crossings impacting 2,134 square feet (0.05 acre) of a PFO wetland (Center Moreland, PA Quadrangle: Latitude 41° 23' 22"; Longitude -75° 55' 24"),

6. a 24 inch diameter natural gas gathering pipeline and timber mat crossings impacting 2,426 square feet (0.06 acre) of a PEM wetland (Center Moreland, PA Quadrangle: Latitude 41° 23' 42"; Longitude -75° 55' 15"),

7. a 24 inch diameter natural gas gathering pipeline and timber mat crossings impacting 4,643 square feet (0.11 acre) of a PFO wetland (Center Moreland, PA Quadrangle: Latitude 41° 24' 09"; Longitude -75° 54' 59").

This permit was previously approved by the Department, and published on August 20, 2011, as an action. The project consists of the operation and maintenance of a 24 inch natural gas gathering pipeline from a point (Latitude 41° 42' 47", Longitude 75° 55' 05") North of Springville, PA in the county of Susquehanna to a point (Latitude 41° 20' 43", Longitude 75° 56' 30") Northeast of Dallas, PA in the County of Luzerne where it joins the Transco Pipeline. The Luzerne County section will result in 6 lineal feet of stream impacts, 2,426 sq. ft. (0.06 acre) of temporary wetlands impacts, and 12,714 sq. ft. (0.29 acre) of wetland conversion impacts. This permit is associated with permits E5829-002 and E6629-001, all for the purpose of conveying Marcellus Shale natural gas from northern gas fields to market. These impacts are in addition to those previously authorized by the Department.

E6629-001 Amendment. Williams Field Services Company, LLC., 2800 Post Oak Blvd, Houston, TX 77056; Eaton, Lemon, Nicholson, Northmoreland, and Tunkhannock Townships, **Wyoming County**, ACOE Baltimore District.

To operate and maintain: (cont. from Luzerne County)

1. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 1,923 square feet (0.04 acre) of a PFO wetland (Center Moreland, PA Quadrangle: Latitude 41° 24' 38"; Longitude -75° 55' 12"),

2. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 33,325 square feet (0.77 acre) of a PEM wetland (Center Moreland, PA Quadrangle: Latitude 41° 24' 54"; Longitude -75° 55' 23"),

3. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 6,521 square feet (0.15 acre) of a PEM wetland (Center Moreland, PA Quadrangle: Latitude 41° 25' 39"; Longitude -75° 55' 31"),

4. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 4,795 square feet (0.11 acre) of a PEM wetland (Center Moreland, PA Quadrangle: Latitude 41° 25' 44"; Longitude -75° 55' 45"),

5. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 7,227 square feet (0.17 acre) of a PEM wetland (Center Moreland, PA Quadrangle: Latitude 41° 27' 22"; Longitude -75° 55' 41"),

6. a 24 inch diameter natural gas gathering pipeline and timber bridge crossing impacting 154 lineal feet of an unnamed tributary to Martin Creek (CWF-MF) (Center Moreland, PA Quadrangle: Latitude 41° 27' 26"; Longitude -75° 55' 42"),

7. a 24 inch diameter natural gas gathering pipeline and timber bridge crossing impacting 81 lineal feet of an unnamed tributary to Martin Creek (CWF-MF) (Center Moreland, PA Quadrangle: Latitude 41° 27' 27"; Longitude -75° 55' 42"),

8. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 5,743 square feet (0.13 acre) of a PEM wetland (Center Moreland, PA Quadrangle: Latitude 41° 27' 33"; Longitude -75° 55' 26"),

9. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 2,527 square feet (0.06 acre) of a PSS wetland (Center Moreland, PA Quadrangle: Latitude 41° 29' 06"; Longitude -75° 55' 14"),

10. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 1,390 square feet (0.03 acre) of a PEM wetland (Center Moreland, PA Quadrangle: Latitude 41° 29' 43"; Longitude -75° 55' 34"),

11. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 6,066 square feet (0.14 acre) of a PSS wetland (Tunkhannock, PA Quadrangle: Latitude 41° 31' 08"; Longitude -75° 53' 58"),

12. a 24 inch diameter natural gas gathering pipeline crossing impacting 125 lineal feet of Billings Mill Brook (CWF-MF, NRT) (Tunkhannock, PA Quadrangle: Latitude 41° 33' 22"; Longitude -75° 54' 58"),

13. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 5,588 square feet (0.13 acre) of a PSS wetland (Tunkhannock, PA Quadrangle: Latitude 41° 33' 32"; Longitude -75° 54' 51"),

14. a 24 inch diameter natural gas gathering pipeline and timber bridge crossing impacting 311 lineal feet of an unnamed tributary to Billings Mill Brook (CWF-MF,

NRT) (Tunkhannock, PA Quadrangle: Latitude 41° 33' 52"; Longitude -75° 54' 42"), 14.

15. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 7,715 square feet (0.18 acre) of a PFO wetland (Tunkhannock, PA Quadrangle: Latitude 41° 33' 52"; Longitude -75° 54' 42"),

16. a 24 inch diameter natural gas gathering pipeline and timber bridge crossing impacting 49 lineal feet of an unnamed tributary to Billings Mill Brook (CWF-MF, NRT) (Tunkhannock, PA Quadrangle: Latitude 41° 33' 53"; Longitude -75° 54' 41"),

17. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 994 square feet (0.02 acre) of a PEM wetland (Tunkhannock, PA Quadrangle: Latitude 41° 36' 49"; Longitude -75° 53' 03").

This permit was previously approved by the Department, and published on August 20, 2011, as an action. The project consists of the operation and maintenance of a 24 inch natural gas gathering pipeline from a point (Latitude 41° 42' 47", Longitude 75° 55' 05") North of Springville, PA in the county of Susquehanna to a point (Latitude 41° 20' 43", Longitude 75° 56' 30") Northeast of Dallas, PA in the county of Luzerne where it joins the Transco Pipeline. The Wyoming County section will result in 720 lineal feet of stream impacts, 59,995 sq. ft. (1.38 acres) of temporary wetlands impacts, and 23,819 sq. ft. (0.55 acre) of wetland conversion impacts. This permit is associated with permit amendments E4029-001 and E5829-002, all for the purpose of conveying Marcellus Shale natural gas from northern gas fields to market. These impacts are in addition to those previously authorized by the Department.

E5829-002 Amendment. Williams Field Services Company, LLC., 2800 Post Oak Blvd, Houston, TX 77056; Springville Township, **Susquehanna County**, ACOE Baltimore District.

To operate and maintain: (cont. from Wyoming County)

1. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 676 square feet (0.02 acre) of a PEM wetland (Springville, PA Quadrangle: Latitude 41° 38' 47"; Longitude -75° 52' 47"),

2. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 623 square feet (0.01 acre) of a PEM wetland (Springville, PA Quadrangle: Latitude 41° 38' 48"; Longitude -75° 52' 49"),

3. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 70 lineal feet of an unnamed tributary to Monroe Creek (CWF-MF) (Hop Bottom, PA Quadrangle: Latitude 41° 39' 04"; Longitude -75° 52' 28"),

4. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 5,523 square feet (0.13 acre) of a PEM wetland (Hop Bottom, PA Quadrangle: Latitude 41° 39' 32"; Longitude -75° 52' 22"),

5. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 130 lineal feet of an unnamed tributary to Monroe Creek (CWF-MF) (Hop Bottom, PA Quadrangle: Latitude 41° 39' 33"; Longitude -75° 52' 23"),

6. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 1,509 square feet (0.03 acre) of a PEM wetland (Springville, PA Quadrangle: Latitude 41° 41' 49"; Longitude -75° 52' 45"),

7. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 3,425 square feet

(0.08 acre) of a PSS wetland (Springville, PA Quadrangle: Latitude 41° 41' 58"; Longitude -75° 53' 01"),

8. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 3,555 square feet (0.08 acre) of a PSS wetland (Springville, PA Quadrangle: Latitude 41° 41' 58"; Longitude -75° 53' 03"),

9. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 1,497 square feet (0.03 acre) of a PEM wetland (Springville, PA Quadrangle: Latitude 41° 41' 59"; Longitude -75° 53' 09"),

10. a 24 inch diameter natural gas gathering pipeline and timber mat crossing impacting 2,311 square feet (0.05 acre) of a PEM wetland (Springville, PA Quadrangle: Latitude 41° 42' 28"; Longitude -75° 54' 04").

This permit was previously approved by the Department, and published on August 20, 2011, as an action. The project consists of the operation and maintenance of a 24 inch natural gas gathering pipeline from a point (Latitude 41° 42' 47", Longitude 75° 55' 05") North of Springville, PA in the county of Susquehanna to a point (Latitude 41° 20' 43", Longitude 75° 56' 30") Northeast of Dallas, PA in the county of Luzerne where it joins the Transco Pipeline. The Susquehanna County section will result in 200 feet of temporary stream impacts, 12,169 sq. ft. (0.28 acre) of temporary wetlands impacts, and 6,980 sq. ft. (0.16 acre) of wetland conversion impacts. This permit is associated with permit amendments for E4029-001 and E6629-001, all for the purpose of conveying Marcellus Shale natural gas from northern gas fields to market. These impacts are in addition to those previously authorized by the Department.

E4129-067: Anadarko Marcellus Midstream, L.L.C., 33 West Third Street, Suite 200, Williamsport, PA 17701, Cogan House Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, one electric/fiber optic line, and a timber mat bridge impacting 2,425 square feet of palustrine emergent (PEM) wetland (White Pine PA Quadrangle 41°26'54"N, 77°10'14"W);

2) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, one electric/fiber optic line, and a timber mat bridge impacting 62 linear feet of an unnamed tributary to Wolf Run (EV, MF) and 5,282 square feet of adjacent palustrine emergent (PEM) wetland (White Pine PA Quadrangle 41°26'41"N, 77°10'17"W);

3) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, one electric/fiber optic line, and a timber mat bridge impacting 7,549 square feet of palustrine forested (PFO) wetland (White Pine PA Quadrangle 41°26'39"N, 77°10'01"W);

4) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, one electric/fiber optic line, and a timber mat bridge impacting 146 linear feet of an unnamed tributary to Larrys Creek (HQ-CWF, MF) (White Pine PA Quadrangle 41°26'42"N, 77°09'14"W);

5) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, one electric/fiber optic line, and a timber mat bridge impacting 62 linear feet of an unnamed tributary to Larrys Creek (HQ-CWF, MF) (White Pine PA Quadrangle 41°26'42"N, 77°09'08"W);

6) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, one electric/fiber optic line,

and a timber mat bridge impacting 81 linear feet of an unnamed tributary to Larrys Creek (HQ-CWF, MF) and 467 square feet of adjacent palustrine emergent (PEM) wetland (White Pine PA Quadrangle 41°26'41"N, 77°08'35"W);

7) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, one electric/fiber optic line, and a timber mat bridge impacting 83 linear feet of an unnamed tributary to Larrys Creek (HQ-CWF, MF) and 2,458 square feet of adjacent palustrine emergent (PEM) wetland (White Pine PA Quadrangle 41°26'36"N, 77°08'27"W);

8) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, one electric/fiber optic line,

and a timber mat bridge impacting 67 linear feet of an unnamed tributary to Larrys Creek (HQ-CWF, MF) (White Pine PA Quadrangle 41°26'07"N, 77°08'24"W);

9) two 6-inch natural gas pipelines, two 6-inch waterlines, one 12-inch waterline, and one electric/fiber optic line impacting 111 linear feet of unnamed tributaries to Larrys Creek (HQ-CWF, MF) and 4,139 square feet of palustrine forested (PFO) wetland (White Pine PA Quadrangle 41°25'42"N, 77°08'41"W).

The project will result in a total of 0.51 acre of wetland impacts and 612 feet of stream impacts all for the purpose of installing a natural gas gathering line, water pipeline, and associated access roadways for Marcellus well development.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0043311 (Sewage)	Camp Towanda RR # 1 Honesdale, PA 18431	Wayne County Lebanon Township	Unnamed Tributary of Big Brook High Quality—Cold Water Fishes (1-B)	Y
PA0060976 (Sewage)	Moyers Grove Campground 309 Moyers Grove Road Wapwallopen, PA 18660-2053	Luzerne County Hollenback Township	Balliet Run High Quality—Cold Water Fishes (5-B)	Y
PA0062332 (Sewage)	Eaton Hills Development STP Grandview Drive, Eaton Township	Wyoming County Eaton Township	Susquehanna River (4-G)	Y
PA0060461 (Sewage)	Laurel Lake Township Municipal Authority Laurel Lake WWTP PO Box 54 Brackney, PA 18812	Susquehanna County Silver Lake Township	Laurel Lake Creek Cold Water Fishes (4-E)	Y
PA0061328 (Sewage)	Plum Creek Municipal Authority 686 Berne Drive Auburn, PA 17922	Schuylkill County South Manheim Township	Plum Creek Cold Water Fishes (03A)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0024147 (Sew)	Cumberland Township Authority 1370 Fairfield Road Gettysburg, PA 17325-7267	Adams County / Cumberland Township	Willoughby Run / 13-D	N
PA0024139 (Sew)	Cumberland Township Authority 1370 Fairfield Road Gettysburg, PA 17325-7267	Adams County / Cumberland Township	Rock Creek / 13-D	N
PA0083470 (Sew)	Paradise Township Lancaster County 2 Township Drive, PO Box 40 Paradise, PA 17562-0040	Lancaster County / Paradise Township	Pequea Creek / 7-K	Y
PA0248029 (Sew)	Hustontown Joint Sewer Authority PO Box 606 Hustontown, PA 17229	Fulton County / Dublin Township	UNT Lamberson Branch / 12-C	Y
PA0247103 (Sew)	Northeastern York County Sewer Authority 200 Main Street, PO Box 516 Mount Wolf, PA 17347-0516	York County / East Manchester Township	Susquehanna River / 7-H	Y
PA0029955 (Sew)	Southern Huntingdon School District—Trough Creek Elementary School 10339 Pogue Road Three Springs, PA 17264	Huntingdon County / Todd Township	UNT Great Trough Creek / 11-D	Y
PA0029939 (Sew)	Southern Huntingdon School District—High/Middle School 10339 Pogue Road Three Springs, PA 17260	Huntingdon County / Cromwell Township	Three Springs Creek / 12-C	Y
PA0029947 (Sew)	Southern Huntingdon School District—Spring Farms Elementary School 10339 Pogue Road Three Springs, PA 17260	Huntingdon County / Cromwell Township	UNT to Spring Creek / 12-C	Y
PA0021695 (Sew)	Orbisonia & Rockhill Borough Joint Municipal Authority PO Box 346 Orbisonia, PA 17243	Huntingdon County / Cromwell Township	Blacklog Creek / 12-C	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0091243 Sewage	Heritage Reservation STP Farmington, PA 15437	Fayette County Wharton Township	UNT to Little Sandy Creek	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0035513 (Sewage)	PA DOT Rest Area E I-80 Eastbound, Mercer, PA 16137	Mercer County Shenango Township	Unnamed Tributary to the Shenango River (20-A)	Y
PA0102326 (Sewage)	Mercer State Correction Institute 801 Butler Pike Box 6747 Mercer, PA 16137	Mercer County Findley Township	Neshannock Creek (20-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0065137, Industrial Waste, SIC Code 4952, Blythe Township **Schuylkill County**, P. O. Box 91 Cumbola, PA, 19730

This proposed facility is located in Blythe Township, **Schuylkill County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Industrial Waste. The discharge will be 0.026 MGD of treated leachate from a construction and demolition landfill.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0081221, Amendment #1, Sewage, **Mr. Brad Shover, Shover Investment Group, LLC**, (Deer Chase MHP), 225 Pine Hill Road, Landisburg, PA 17040.

This proposed facility is located in Miller Township, **Perry County**.

Description of Proposed Action/Activity: Authorization to discharge to Bailey Run in Watershed 12-C.

NPDES Permit No. PA0247685, CAFO, **Rohrer Dairy Farms, LLC**, 124 Charlestown Road, Washington Boro, PA 17582.

This proposed facility is located in Manor Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Authorization for a 2,236.5 AEU consisting of 1,160 dairy cows and 1180 heifers/calves. The CAFO is situated near Stamans Run in Watershed 7-J, classified for WWF. A release or discharge to waters of the Commonwealth under normal operation conditions is not expected. Normal Operation conditions are defined as conditions below a 25-year, 24-hour storm event.

NPDES Permit No. PA0247600, CAFO, **David Martin Farm**, 420 Nottingham Road, Nottingham, PA 19362.

This proposed facility is located in Little Britain Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Authorization for a 698.7 AEU consisting of 4,400 swine, 18,000 pullets, and 155 heifers. The CAFO is situated near Little Conowingo Creek and UNT to Little Conowingo Creek in watershed 7-K, classified for HQ CWF. A release or discharge to waters of the Commonwealth under normal operation conditions is not expected. Normal Operation conditions are defined as conditions below a 25-year, 24-hour storm event.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. 1505412, Sewage, **Renewal, London Britain Township**, 81 Good Hope Road, P. O. Box 215, Kemblesville, PA 19347-0215.

This proposed facility is located in London Britain Township, **Chester County**.

Description of Action/Activity: Permit renewal for continued operation of a sewage treatment plant with a design capacity of 5400 gpd to serve a 16-unit subdivision.

WQM Permit No. 1504402, Sewage, **Renewal, Camphill Village—Kimberton Hills, Inc.**, P. O. Box 1045, Kimberton, PA 19442.

This proposed facility is located in West Vincent Township, **Chester County**.

Description of Action/Activity: Permit renewal for continued operation of a primary septic tank, a 4500 gpd Bio Microbics, Microfast aerobic tank, a constructed wetland system with a sand filter and a dosing tank followed by an infiltration gallery for subsurface disposal.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 5411402, Sewerage, **Little Washington Wastewater Company**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3489.

This proposed facility is located in North Union Township, **Schuylkill County**.

Description of Proposed Action/Activity: Issuance of a Water Quality Management Permit for construction of a sewer extension in the proposed Algonquin Valley section of the Eagle Rock development. The sewer extension consists of low pressure sewers with individual grinder pumps and the sewage will be conveyed to Little Washington Wastewater Company's existing treatment plant via connection to the Tomhicken Creek Interceptor.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 5083402, Transfer #4, Sewerage, **Mr. Brad Shover, Shover Inv Group, LLC**, (Deer Chase MHP), 225 Pine Hill Road, Landisburg, PA 17040.

This proposed facility is located in Miller Township, **Perry County**.

Description of Proposed Action/Activity: Transfer of Permit.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024512007	Robert K. Latzanich P. O. Box 759 Mount Pocono, PA 18344	Monroe	Coolbaugh Twp.	Tank Creek, HQ-CWF, MF; Red Run, HQ-CWF, MF
PAI024511011	J.A. Snyder Entities, Inc. 7400 Route 611 Suite 8 Stroudsburg, Pa 18360	Monroe	Pocono Twp.	Unnamed Tributary to Cranberry Creek, HQ-CWF, MF
PAI024810011	Water's Edge at Wind Gap, LLC 2437 Southmoore Drive Bath, Pa 18014	Northampton	Wind Gap Borough	Little Bushkill Creek, HQ-CWF, MF
PAI025411002	Eagle Rock Resort Co. 1031 Valley of Lakes Hazleton, PA 18201	Schuylkill	North Union Twp.	Sugarloaf Creek, CWF, MF, EV Wetlands; Tomhicken Creek, CWF, MF, EV Wetlands
PAI025410003	First Quality Nonwovens, Inc. 500 Oak Ridge Road Hazle Township, PA 18202	Schuylkill	East Union Twp.	Tomhicken Creek, CWF, MF
PAI025411002(1)	Eagle Rock Resort Co. 1031 Valley of Lakes Hazleton, PA 18201	Schuylkill	North Union Twp.	Sugarloaf Creek, CWF, MF, EV Wetlands; Tomhicken Creek, CWF, MF, EV Wetlands

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI034409001R	PA Electric Company 2800 Pottsville Pike, PO Box 16001 Reading, PA 19612-6001	Mifflin	Oliver Township	UNT to Musser Run (HQ-CWF)
PAI033112004	Bruce Cox Gemstone Estates 1618 Ridge Road Warriors Mark, PA 16877	Huntingdon	Warriors Mark Township	UNT to Warriors Mark Run (HQ-CWF)

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI056312001	North Strabane Township Municipal Authority 1929B Route 519 South Canonsburg, PA	Washington	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d). List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

General Permit Type—PAG-02

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Buckingham Township Bucks County	PAG0200 0912085-R	Villages at Buckingham (Arbor Point) 250 Gibraltar Road Horsham, PA 19044	Neshaminy Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Falls Township Bucks	PAG0200 0912040	GPNJ Associates 2700 Kelly Road, Suite 300 Warrington, PA 18976	Mill Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warrington Township Bucks County	PAG0200 0912022	Pete's Express 611, LP 500 West Lancaster Avenue Stafford, PA 19087	Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warrington Township Bucks County	PAG0200 0912063	Warrington Township 852 Easton Road Warrington, PA 18976	Mill Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
New Hope Borough Bucks County	PAG0200 0912013	Scannapieco Development Corporation 400 South River Road New Hope, PA 18938	Rabbit Run TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Southampton Township Bucks County	PAG0200 0912087	County Builders, Inc. 76 Griffiths Miles Circle Warminster, PA 18974	Mill Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warminster Township Bucks County	PAG0200 0912088	County Builders, Inc. 76 Griffiths Miles Circle Warminster, PA 18974	Unnamed Tributary to Pennypack Creek/Pennypack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warminster Township Bucks County	PAG0200 0912012	MJE Builders, Inc. 920 South Broad Street Lansdale, PA 19446	North Branch Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG0200 4612098	Edge Hill 1595 Paoli Pike West Chester, PA 19380	Unnamed Tributary to Schuylkill River TSF, WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Limerick Township Montgomery County	PAG0200 4612039	Indoor Outdoor Recreation Facility P O Box 1005 Oaks, PA 19456 1 E. Wynnewood Road, Suite 110 Wynnewood, PA 19096	Possum Hollow Run Schuylkill WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
New Hanover Township Montgomery County	PAG0200 4606154R	Rosenberry Ridge 2526 N. Broad Street Colmar, PA 18915	Tributary to Swamp Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Conshohocken Borough Montgomery County	PAG0200 4612027	Conshohocken Rowing Center 1 West First Avenue, Suite 200 Conshohocken, PA 19428	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion Township Montgomery County	PAG0200 4612091	Proposed Burger King Rebuild 1780 Swede Road Blue Bell, PA 19422	Crow Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion Township Montgomery County	PAG0200 4608124R	325-327 East Dekalb 441 E. Hector Street, Suite 300 Conshohocken, PA 19428	Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Plymouth Township Montgomery County	PAG0200 4612060	The Proving Grounds 600 Old Elm Street, Suite 100 Conshohocken, PA 19428	Plymouth Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitpain Township Montgomery County	PAG0200 4612079	560 Lewis Lane 104 Parsons Lane Ambler, PA 19002	Unnamed Tributary to Wissahickon Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0200 511232	University of Pennsylvania Health Systems Penn Presbyterian Medical Center 3800 Powelton Avenue Philadelphia, PA 19104	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Brunswick Twp., Schuylkill County	PAG02005412005(1)	Fanelli Group Properties LLC 1 Field of Dreams Drive Pottsville, PA 17901	Unnamed tributary to Pine Creek, CWF, MF	Schuylkill Co. Cons. Dist. 570-622-3742
Pittston Twp., Luzerne County	PAG02004006030R	Mericle 500 Sathers, LLC Mericle 600 Sathers, LLC Mericle 700 Sathers, LLC Robert Mericle 100 Baltimore Dr. Wilkes-Barre, PA 18702	UNT to Mill Creek, CWF, MF	Luzerne Co. Cons. Dist. 570-674-7991
Foster Twp., Luzerne County	PAG02004011004R	PA Historical and Museum Commission Andrea Lowery 400 North Street Room N 118 Harrisburg, Pa 17120	Black Creek, CWF, MF	Luzerne Co. Cons. Dist. 570-674-7991

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bonneauville Borough Adams County	PAG02000110019R	John Krichten 415 Cedar Run Road New Oxford, PA 17350	Chicken Run— Tributary to Rock Creek/WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Mount Pleasant Township Adams County	PAG02000197998R	Thomas B. Gebhart 200 Wheatland Drive Gettysburg, PA 17325	Rock Creek/WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Mount Joy Township Adams County	PAG02000106006(1)	Donald D. Hostetter and Shai Ivgi 4855 Hanover Road Hanover, PA 17331	Littles Run/WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hamilton Township Adams County	PAG02000197992R	John Krichten DJ Homes, LLC 415 Cedar Run Road New Oxford, PA 17350	Pine Run/WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Straban Township Adams County	PAG02000110020R	Assoc. Pastor Marvin Stanley Freedom Valley Worship Center 3185 York Road Gettysburg, PA 17325	Swift Run/WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Middlesex Township Cumberland County	PAG02002107046	Francis McNaughton 4400 Deer Path Road Harrisburg, PA 17110	Conodoguinet Creek/WWF	Cumberland Co Conservation Dist. 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Antrim Township Franklin County	PAG02002812027	David Wolfe Trinity Lutheran Church 1186 Jason Drive Greencastle, PA 17225	UNT Conococheague Creek/WWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
St. Thomas Township Franklin County	PAG02002812029	William Ellis Land Vest Chambersburg, LLC (Family Dollar) 2106 Kanawha Blvd. E., Ste. 108 Charleston, WV 25311	Back Creek/TSF, MF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Bethel Township Lebanon County	PAG02003810030R	Dale Weiler 333 Union Road Lebanon, PA 17046	Deep Run/WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
North Annville Township Lebanon County	PAG02003812026	David Kaufman 800 West Hershey Park Drive Hershey, PA 17033	Quittapahilla Creek/TSF, MF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Manchester Township York County	PAG02006707065R	Rev. Robert M. Gillelan Jr. (Vicar General) The Diocese of Harrisburg 4800 Union Deposit Road Harrisburg, PA 17111	Little Conewago Creek/TSF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

*Facility Location:
Municipality &
County*

York Township
York County

Permit No.
PAG02006700060

*Applicant Name &
Address*
William DeFelice
Wellspan Properties, Inc.
2500 South George Street
York, PA 17403

*Receiving
Water / Use*
UNT Codorus
Creek/WWF

*Contact Office &
Phone No.*
York Co.
Conservation
District
118 Pleasant Acres
Rd
York, PA 17402-8984
717.840.7430

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701
570.327.3636*

*Facility Location:
Municipality &
County*

Wysox Township
Bradford County

Permit No.
PAG02000812038

*Applicant Name &
Address*
Robert Reeves
28463 Route 220
Milan PA 18831

*Receiving
Water / Use*
Laning Creek WWF

*Contact Office &
Phone No.*
Bradford County
Conservation
District
Stoll Natural
Resource Center
200 Lake Rd Ste E
Towanda PA 18848
(570) 265-5539 X
120

Town of Bloomsburg
Columbia County

Permit No.
PAG02001912010

*Applicant Name &
Address*
Town of Bloomsburg
William Lowthert
301 E Second St
Bloomsburg PA 17815

*Receiving
Water / Use*
Fishing Creek
WWF

*Contact Office &
Phone No.*
Columbia County
Conservation
District
702 Sawmill Rd Ste
204
Bloomsburg PA
17815
(570) 784-1310

Lawrence & Pike
Townships
Clearfield County

Permit No.
PAG02001712018

*Applicant Name &
Address*
Jeff Williams
Clearfield Municipal Auth
107 E Market St
Clearfield PA 16830

*Receiving
Water / Use*
Montgomery Creek
CWF
Wolf Run CWF
Stinky Run CWF

*Contact Office &
Phone No.*
Clearfield County
Conservation
District
511 Spruce St Ste 6
Clearfield PA 16830
(814) 765-2629

E Buffalo Twp
Union Cnty

Permit No.
PAG02006008007R

*Applicant Name &
Address*
Henry Baylor Jr
E Buffalo Twp Bldg
589 Fairground Rd
Lewisburg PA 17837

*Receiving
Water / Use*
Limestone Run
WWF

*Contact Office &
Phone No.*
Union County
Conservation
District
Union County
Government Center
155 N 15th St
Lewisburg PA 17837
(570) 524-3860

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

*Facility Location:
Municipality &
County*

Monroe and Clarion
Townships
Clarion County

Permit No.
PAG020012006

*Applicant Name &
Address*
WRC Senior Services
985 Rt 28
Brookville PA 15825

*Receiving
Water / Use*
Trout Run, Trib.
Clarion River CWF

*Contact Office &
Phone No.*
Clarion County
Conservation
District
814-297-7813

General Permit Type—PAG-03

*Facility Location:
Municipality &
County*

Springfield
Township
Montgomery County

Permit No.
PAR800171

*Applicant Name &
Address*
First Student Inc.
50 Oreland Mill Road
Oreland, PA 19075

*Receiving
Water / Use*
Sandy Run 3-F

*Contact Office &
Phone No.*
Southeast Region
Clean Water
Program
484.250.5970

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Hatfield Township Montgomery County	PAR110034	Fluid Energy Proc & Equip Co. 4300 Old Bethlehem Pike Telford, PA 18969	West Branch Neshaminy Creek-2F	Southeast Region Clean Water Program 484.250.5970
Lykens Township Dauphin County	PAR803623	Michael Foods, Inc. 68 Spain Road Klingerstown, PA 17941	UNT to Pine Creek / CWF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Annville Township Lebanon County	PAR203619	Bluescope North America, Inc. 400 N Weaver Street Annville, PA 17003	UNT to Quittapahilla Creek / TSF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Wrightsville Township York County	PAR203549	Donsco Inc. PO Box 2001 Wrightsville, PA 17368	Susquehanna River / WWF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Neville Township Allegheny County	PAR206149	Gottlieb, Inc. 5603 Grand Avenue Pittsburgh, PA 15225	Ohio River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Taylor Township Lawrence County	PAR708327	Lindy Paving Inc. 2340 2nd Avenue Pittsburgh, PA 15219	Beaver River 20-B	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-5

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
East Mead Township Crawford County	PAG058389	Heath Oil, Inc. (Heath Oil Incident (Mullet And Mattis Properties)) PO Box 1128 Oil City, PA 16301	Unnamed Tributary to Little Sugar Creek	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG 07**Facility Location:
Municipality &
County*

	<i>Permit No.</i>
1212 Chelsea Road Perryman, MD 21130	PAG08-9909

*Applicant Name &
Address*

Harford County DPW
PO Box 6 1212 Chelsea Road
Perryman, MD 21130

*Receiving
Water / Use*

N/A

*Contact Office &
Phone No.*

BNPNSM
717-787-8184

*General Permit Type—PAG-8**Facility Location:
Municipality &
County*

	<i>Permit No.</i>
Derry Township Dauphin County	PAG083518

*Applicant Name &
Address*

Derry Township Muni Auth
670 Clear Water Road
Hershey, PA 17033-2453

*Site Name &
Location*

Derry Twp
Clearwater Rd
WWTP
670 Clear Water
Road
Hershey, PA
17033-2453

*Contact Office &
Phone No.*

DEP—SCRO
909 Elmerton
Avenue
Harrisburg, PA
17110-8200
717-705-4707

*General Permit Type—PAG-10**Facility Location:
Municipality &
County*

	<i>Permit No.</i>
Blair County Logan Township	PAG103531

*Applicant Name &
Address*

Gulf Oil Limited Partnership
5125 Simpson Ferry Road
Mechanicsburg, PA 17055

*Receiving
Water / Use*

Burgoon Run / TSF

*Contact Office &
Phone No.*

DEP—SCRO-
Clean Water
Program
909 Elmerton
Avenue
Harrisburg, PA
17110
717-705-4707

*General Permit Type—PAG-12**Facility Location:
Municipality &
County*

	<i>Permit No.</i>
Tulpehocken Township Berks County	PAG123629

*Applicant Name &
Address*

King Farms, LLC
3382B West Newport Road
Ronks, PA 17572

*Receiving
Water / Use*

Mill Creek / CWF

*Contact Office &
Phone No.*

DEP—SCRO
909 Elmerton
Avenue
Harrisburg, PA
17110-8200
717-705-4707

	<i>Permit No.</i>
Manheim Township Lancaster County	PAG123662

Harvest Lane Farm
910 Jake Landis Road
Lititz, PA 17543

UNT to Conestoga
River / WWF

DEP—SCRO
909 Elmerton
Avenue
Harrisburg, PA
17110-8200
717-705-4707

	<i>Permit No.</i>
Mount Joy Township Lancaster County	PAG123604

Scott Gochenaur Egg Farm
3057 Harvest Road
Elizabethtown, PA 17022

UNT to Little
Chickies Creek /
TSF

DEP—SCRO
909 Elmerton
Avenue
Harrisburg, PA
17110-8200
717-705-4707

	<i>Permit No.</i>
Peach Bottom Township York County	PAG123740

Belview Valley Farms, LLC
458 Gemmill Road
Delta, PA 17314

UNT to Neill Run /
TSF

DEP—SCRO
909 Elmerton
Avenue
Harrisburg, PA
17110-8200
717-705-4707

General Permit Type—PAG-13

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

*Facility Location:
Municipality &
County*

Permit No.

*Applicant Name &
Address*

*Receiving
Water / Use*

*Contact Office &
Phone No.*

Plains Township
Luzerne County

PAG132227

Plains Township
Luzerne County
126 North Main Street
Plains, PA 18705

Mill Creek and
Susquehanna
River—5-B

DEP Northeast
Regional Office
Clean Water
Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Exeter Borough
Luzerne County

PAG132243

Exeter Borough
Luzerne County
1101 Wyoming Avenue
Exeter, PA 18643

Hicks Creek—5-B

DEP Northeast
Regional Office
Clean Water
Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 0912536, Minor Amendment. Public Water Supply.

Applicant	Durham Village Homeowners Association P. O. Box 33 Buckingham, PA 18912
Township	Buckingham
County	Bucks
Type of Facility	PWS
Consulting Engineer	Tarson, LLC 150 Love Road Reading, PA 19607
Permit to Construct Issued	January 15, 2013

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3412505 MA, Minor Amendment, Public Water Supply.

Applicant	Juniata Haven MHP
Municipality	Milford Township
County	Juniata
Responsible Official	Richard Horning, Owner PO Box 35 Mifflintown, PA 17059
Type of Facility	Installation of two (2) chlorine contact tanks. Demonstration of 4-Log Treatment of Viruses for GWR.
Consulting Engineer	Larry E. Cox, P.E. Cox Engineering 175 Matamoras Road Halifax, PA 17032
Permit to Construct Issued:	1/11/2013

Permit No. 0612506, Public Water Supply.

Applicant	Hamburg Municipal Authority
Municipality	Windor Township

County	Berks	Type of Facility	Installation of one (1) 120 gallon contact tank. Demonstration of 4-Log Treatment of Viruses for GWR.
Responsible Official	Stephen Smith, Chairman 61 North 3rd Street Hamburg, PA 19526	Consulting Engineer	Bruce W Haigh, P.E. Whittemore and Haigh Engineering, Inc. 200 Bethlehem Drive Morgantown, PA 19543
Type of Facility	Permit for to new ground water sources, Well Nos. 6 & 7.	Permit to Construct Issued:	1/22/2013
Consulting Engineer	Karen C. Pollock, P.E. Systems Design Engineering 1032 James Drive Lessport, PA 19533	Operations Permit issued to: Insite Development LLC—Eagle View MHP , 7010055, Berwick Township, Adams County on 1/22/2013 for the operation of facilities approved under Construction Permit No. 0106512.	
Permit to Construct Issued:	1/22/2013	Operations Permit issued to: GSP Management Company—Shady Back Acres MHP , 7220016, East Hanover Township, Dauphin County on 1/22/2013 for the operation of facilities approved under Construction Permit No. 2212503 MA.	
Permit No. 0512510 MA, Minor Amendment, Public Water Supply.			
Applicant	Brush Creek Estates	Operations Permit issued to: Jack & Jill Preschool, Inc. , 7380422, North Cornwall Township, Lebanon County on 1/22/2013 for the operation of facilities approved under Construction Permit No. 3812513 MA.	
Municipality	East Providence Township	Operations Permit issued to: Insite Development, LLC—Eagle View MHP , 7010055, Berwick Township, Adams County on 1/22/2013 for the operation of facilities submitted under Application No. 0111527 MA.	
County	Bedford	Operations Permit issued to: Breezewood Mobile Home Park , 4050005, East Providence Township, Bedford County on 1/11/2013 for the operation of facilities submitted under Application No. 0512514 MA.	
Responsible Official	Brad Shover, Member 225 Pine Hill Road Landisburg, PA 17042	Operations Permit issued to: Valley View MHP-Wernersville , 3060073, Lower Heidelberg Township, Berks County on 1/11/2013 for the operation of facilities submitted under Application No. 0612518 MA.	
Type of Facility	Installation of four (4) 120 gallon chlorine contact tanks. Demonstration of 4-Log Treatment of Viruses for GWR.	Operations Permit issued to: LeMaKeDe Mobile Home Park , 3060034, Perry Township, Berks County on 1/11/2013 for the operation of facilities submitted under Application No. 0612517 MA.	
Consulting Engineer	Eric S Lundy, P.E. Nittany Engineering & Associates, LLC 2836 Earlstown Road Centre Hall, PA 16828-9162	Operations Permit issued to: Panorama Mobile Home Park , 7010028, Oxford Township, Adams County on 1/22/2013 for the operation of facilities submitted under Application No. 0112513 MA.	
Permit to Construct Issued:	1/11/2013	Operations Permit issued to: Lenwood Heights Water Association , 7280054, Montgomery Township, Franklin County on 1/22/2013 for the operation of facilities submitted under Application No. 2812510 MA.	
Permit No. 0512511 MA, Minor Amendment, Public Water Supply.			
Applicant	Coaldale-Six Mile Run Water Corporation	<i>Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448</i>	
Municipality	Coaldale Borough	Permit No. Minor Amendment—Operation Public Water Supply.	
County	Bedford	Applicant	Longview Mobile Home Park
Responsible Official	Vivian Foster, Director of Board, Secretary Treasurer PO Box 152 Six Mile Run, PA 16679	[Township or Borough]	Gregg Township
Type of Facility	Replacement and relocation of filter effluent lines.	County	Centre
Consulting Engineer	Andrew R. Glitzer, P.E. CET Engineering Services—GHD 321 Washington Street Huntingdon, PA 16652	Responsible Official	Mrs. Leotta Long Longview Mobile Home Park 143 West Street Spring Mills, PA 16875
Permit to Construct Issued:	1/10/2013	Type of Facility	Public Water Supply
Permit No. 0612528 MA, Minor Amendment, Public Water Supply.			
Applicant	Berkleigh Heights, Inc.		
Municipality	Richmond Township		
County	Berks		
Responsible Official	Julia Keller-Geringer, Treasurer 1329 Richmond Road Fleetwood, PA 19522		

Consulting Engineer N/A
 Permit Issued January 22, 2013
 Description of Action 4-log inactivation of viruses at Entry Point 100 (Well Nos. 1 and 2).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 1012503 Public Water Supply

Applicant **Pennsylvania American Water Company**
 Township or Borough City of Butler
 County **Butler**
 Type of Facility Public Water Supply
 Consulting Engineer Scott E. Hilty, P.E.
 Pennsylvania American Water Company
 300 Galley Road
 McMurray, PA 15317
 Permit to Construct Issued January 25, 2013

Permit No. 2012506 Public Water Supply

Applicant **Robert L. Braymer d/b/a Country Acres Mobile Home Park**
 Township or Borough East Mead Township
 County **Crawford**
 Type of Facility Public Water Supply
 Consulting Engineer Steven R. Halmi, P.E.
 Deiss & Halmi Engineering, Inc.
 105 Meadville Street
 Edinboro, PA 16412
 Permit to Construct Issued January 29, 2013

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report,

risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Rohm & Haas Bristol Plant Tank 30A, Bristol Township, **Bucks County**. P. Brandt Butler, URS Corporation, 335 Commerce Drive Suite 300, Fort Washington, PA 19034 on behalf of Robert Casselberry, Dow Chemical Company, 3100 State Road, Croydon, PA 19021 has submitted a Remedial Investigation Report concerning remediation of site groundwater and soil contaminated with other organics. The report is intended to document remediation of the site to meet the Site Specific Standard.

Cummins Power System, Bristol Township, **Bucks County**. Shawn S. Fiore, Harley & Aldrich, Inc., 5755 Granger Road, Cleveland, OH 44131, Richard W. Volpi, Harley & Aldrich, Inc., 5755 Ganger Road, Cleveland, OH 44131, Jay Tee White, Cummins Power System, LLC 2727 Ford Road, Bristol, PA 19007 on behalf of Lynn Coy, CRM Associates, 241 Goldenrod Drive, Lansdale, PA 19446 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with PAH, and chlorinate solvents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Merion Price Property, Ridley Township, **Delaware County**. Kenneth Hurwitz, Merton Price Company, 207 Yorktown Place, Berwyn, PA 19312 on behalf of Michael Christie, Penn E&R, Inc. 2755 Bergey Road, Hatfield, PA 19440 has submitted a Final Report concerning remediation of site soil contaminated with petroleum hydrocarbons including mtbe. The report is intended to document remediation of the site to meet the Site Specific Standards.

Far Away Farms Country Corner, Wallace Township, **Chester County**. Alexander Ulmer, P.G., Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106 on behalf of George Ley, Far Away Farms Country Corner, LLP, 130 Davereux Road, Glenmore, PA 19343 has submitted a Final Report concerning remediation of site soil contaminated with naphthalene and ethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

421 Line Street Site, Lansdale Borough, **Montgomery County**. Lawrence W. Bily, RT Environmental Services Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Christopher Canavan, Blecker Acquisitions, L.O. 404 Sumneytown Pike, North Wales PA 19454

has submitted a Final Report concerning remediation of site soil contaminated with pah. The report is intended to document remediation of the site to meet the Statewide Health Standard.

FBF Incorporated, Upper Southampton Township, **Bucks County**. Philip Getty, Boucher & James, Inc. 1456 Ferry Road, Building 500, Doylestown PA 18901 on behalf of Joe Medvic, FBF Incorporated, 1145 Industrial Boulevard, Southampton, PA 18966 has submitted a Final Report concerning remediation of site groundwater contaminated with PCE and TCE. The report is intended to document remediation of the site to meet the Site Specific Standard.

Galbraith Don Motoring, Easttown Township, **Chester County**. Michael S. Welsh, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335, Staci Cottone, J&J Spill Service and Supplies, P. O. Box 370, Blue Bell, PA 19422 on behalf of Don Galbraith, Don Galbraith Motoring, Inc., 149 Old Lancaster Road, Devon, PA 19333 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Texaco 100247, City of Philadelphia, **Philadelphia County**. Jeffery T. Bauer, P.G., Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914, Robert Holland, Bottom Food Northeast LLC, P. O. Box 1330, Salisbury, NC 28145 on behalf of Albert Huoch, Penn GMT Corporation, 1900 East Sedgley Avenue, PA 19124 has submitted a Final Report concerning remediation of site soil contaminated with used motor oil. The report is intended to document remediation of the site to meet the Site Specific Standard.

Pine Court Apartments, City of Philadelphia, **Philadelphia County**. Michael Greenzang, Pine Court Apartments, LLC, 2015 Locust Street, Philadelphia, PA 19103 on behalf of Tom Brady, PT Consultants, Inc. 629 Creek Road, Bellmawr, NJ has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

3101 West Girard Avenue Lot 2, City of Philadelphia, **Philadelphia County**. Lawrence McKnight, P.E., Westrum BT3, L.P., 370 Commerce Drive, Fort Washington, PA 19034, Angelo Waters P.E., Urban Engineers Inc. 530 Walnut Street, 14th Floor, Philadelphia, PA 19106 on behalf of John Mershon, Westrum BT3, L.P., 370 Commerce Drive, Fort Washington, PA 19034 has submitted a Final Report concerning remediation of site soil contaminated with PCB. The report is intended to document remediation of the site to meet the Site Specific Standard.

Gorman Residence, Kennett Square Township, **Chester County**. Charles Metzger, ECC, Inc. 135F Gaither Drive, Mount Laurel, NJ 08054, Kristen Baiocco, Americal Petroleum Home Heat, Inc. 1704 Chichester Avenue, Boothwyn, PA 19061 on behalf of James Gorman, 522 McFarlan Road, Kennett Square, PA has submitted a Final Report concerning remediation of site groundwater and soil contaminated with no 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

AMRA investment LP, West Whiteland Township, **Chester County**. Michael W. Welsh, Welsh Environmental, Inc. 131 Clearview Drive, Downingtown, PA 19335 on behalf of Ann Fisher, AMRA Investment, LP, 110 Summit Drive, Exton, PA 19341 has submitted a Final Report concerning remediation of site soil and groundwater

contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

Southwest Region: Environmental Cleanup & Brown-field Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former Pittsburgh Flatroll / 31st Street, 77 31st Street, City of Pittsburgh **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Industrial Business Brokers, Inc., 102 Lakeland Drive, Mars, PA 16046 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with VOSs, SVOCs, PCBs, metals and cyanide.

Leonard Mumau #2 OG Well, Nashville Road, Grant Township, **Indiana County**. Hull and Associates, Inc., 300 Business Center Drive, Suite 320, Pittsburgh, PA 15205 on behalf of XTO Energy—Appalachia Division, 395 Airport Road, Indiana, PA 15701 has submitted a Notice of Intent to Remediate site soil contaminated with metals and BTEX from an inadvertent site spill of produced water.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

The Retreat at State College, State College, **Centre County**. Converse Consultants, 2738 West College Avenue, State College, PA 16801 on behalf of The Retreat at State College, 455 EPPS Bridge Parkway, Athens, GA 30606 has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Cumene, Ethylbenzene, Methyl Tert-butyl ether, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Herbert Hewlett Property, Town of Bloomsburg, **Columbia County**. Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, Pa 18403 on behalf of Joan & Dawn Bressler, 721 Oak Street, Bloomsburg, Pa 17815 has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Ethylbenzene, Cumene, MTBE, Naphthalene, Toluene, 1,2,4-TMB, 1,3,5-TMB. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of

sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

The Retreat at State College, State College, Centre County. Converse Consultants, 2738 West College Avenue, State College, Pa 16801 on behalf of The Retreat at State College, 455 EPPS Bridge Parkway, Athens, GA 30606 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Cumene, Ethylbenzene, Methyl Tert-butyl Ether, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on January 16, 2013.

Spencer Trucking, Inc., Point Township, Northumberland County. Northridge Group, Inc., 1172 Ridge Road, Northumberland, PA 17857 on behalf of Spencer Trucking, Inc., State Route 147 near Lahr's Road, Northumberland, PA 17857 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on January 18, 2013.

Herbert Hewlett Property, Town of Bloomsburg, Columbia County. Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA on behalf of Joan & Dawn Bressler, 721 Oak Street, Bloomsburg, Pa 17815 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Ethylbenzene,

Cumene, MTBE, Naphthalene, Toluene, 1,2,4-TMB, 1,3,5-TMB. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on January 17, 2013.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGR123NC023. Ground/Water Treatment & Technology, Inc., P. O. Box 1174, Danville, NJ 07834. Registration to operate under General Permit No. WMGR123 for a treatment facility located in Show Shoe, **Centre County**, for reuse of gas well frac water and production water. The registration was approved by NorthCentral Regional Office on January 24, 2013.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

Registration for General Permit issued under the Solid Waste Management Act; and Residual Waste Regulations for a General Permit To Operate Residual Waste Processing Facilities (25 Pa. Code § 287.611 relating to authorization for general permit).

South Central Regional Office: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGR109-SC006. Unlimited Green America, Inc., 100 Leader Heights Road, York, PA 17403-5191. The Department of Environmental Protection has approved a registration under General Permit WMGR109 to Unlimited Green America, Inc. for the processing and beneficial use of used restaurant oil, yellow grease, grease trap waste, oil and animal fats from food processing or rendering plants, waste from ethanol production, soy bean soap stock, float grease (from wastewater treatment plants), and off-specification vegetable oil for use as a biofuel or biodiesel. This Registration is for their location at 1200 Maiden Creek Road, Fleetwood, PA 19522-8685 in Maiden Creek Township, **Berks County**. The permit for this facility was issued on January 23, 2013.

Persons interested in reviewing the general permit may contact John Oren, Facilities Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

58-001-GP5: Susquehanna Gathering Company, LLC (1299 Oliver Road, New Milford, PA 18834) on January 8, 2013, to construct and operate twelve (12) IC Engines, one (1) generator, one (1) dehydrator, and two (2) condensate tanks at a Natural Gas Compressor Station site in Jackson Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP1-28-03010: Ventura Foods, LLC (1501 Orchard Drive, Chambersburg, PA 17201) on January 24, 2013, for continued operation of Boiler No. 4 under GP1 at their food condiment manufacturing facility in Chambersburg Borough, **Franklin County**. The GP1 authorization was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP5-33-176B: Exco Resources (PA), LLC—Pine Creek Compressor Station (Maple Road, Route 322, Brookville, PA 15825) on January 17, 2013, for operation of a 630 bhp compressor engine (Caterpillar G3508 LE, Serial No. WPN00242) and a 4,200 gallon process storage tank (BAQ-GPA/GP-5) in Pine Creek Township, **Jefferson County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0275: Titan International, Inc. (1533 West High Street, Pottstown, PA 19466) on January 14, 2013, for installation of two (2) batch reactor tanks and related metal recovery equipment, including a fume scrubber, at a new facility in West Pottsgrove Township, **Montgomery County**. The hydrochloric fume scrubber reduces Hazardous Air Pollutant (HAP) emissions from the reactor tanks to less than 0.075 ton per year. Facility-wide potential to emit for all criteria pollutants is below major facility thresholds for the Philadelphia Consolidated Metropolitan Statistical Area. The plant is therefore a Natural Minor Facility. The plan approval will include monitoring, testing, recordkeeping and reporting requirements

designed to keep the facility operating within all applicable air quality requirements.

46-0277: Lite-Tech, Inc. (975 Madison Avenue, Norristown, PA 19403) on January 18, 2013, for their manufacturing facility for lightweight x-ray protection aprons in Lower Providence Township, **Montgomery County**. The facility comprises weighing and blending, plastics compounding and sheet extrusion equipment and associated dust collectors. This is a minor facility. Emissions from the facility are estimated as 0.11 ton/year particulate matter (PM/PM₁₀/PM_{2.5}), 0.0012 ton/year lead and 0.025 ton/year hazardous air pollutants (HAP). The dust collectors will achieve less than 0.02 grain/dry stand cubic foot particulate (PM/PM₁₀/PM_{2.5}). This will be considered to meet Best Available Technology (BAT). The permittee shall monitor and keep records and meet work practice standards to minimize emissions and keep the facility operating within all applicable emission standards.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-399-071: Piralal Critical Care, Inc. (3950 Sheldon Circle, Bethlehem, PA 18017) on November 30, 2012, for construction and operation of air cleaning devices (thermal oxidizer) at the facility in Hanover Township, **Northampton County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05128A: Reading Truck Body, LLC (P. O. Box 650, Reading, PA 19607-0650) on January 25, 2013, to replace an existing paint booth with a new paint booth which will be used to apply touch-up topcoats to metal parts in the City of Reading, **Berks County**. Additionally, the plan approval will remove individual source volatile organic compound (VOC) emission caps, and will revise the surface coating VOC content limit for Source 111 (Chassis Pool Booth) to 6.67 lb VOC/gallon applied solids.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00084A: Moxie Patriot, LLC (612 Center Street South, Suite 200, Vienna, VA 22180) on January 31, 2013 for a natural gas-fired combined-cycle power plant to produce approximately 944 MW or less of electricity located in Clinton Township, **Lycoming County**. The project consists of two identical 1 x 1 powerblocks, and each block includes a combustion gas turbine and a steam turbine. Each combined-cycle process will also include a heat recovery steam generator and supplemental duct burners. Additionally, one diesel-fired emergency generator, one diesel-fired fire water pump, two diesel fuel storage tanks, two lube oil storage tanks, one aqueous ammonia storage tank and ancillary electrical equipment were proposed to be constructed and operated. Each combined-cycle process will be rated at 472 MW or less under Plan Approval 41-00084A at the Moxie Patriot Generation Plant.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0105: Hanson Aggregates PA, LLC. (7660 Imperial Way, Allentown, PA 18195) on January 22, 2013, for operation of a fabric filter baghouse in Thornbury Township, **Delaware County**.

15-0002G: QG, LLC. (4581 Lower Valley Road, Atglen, PA 19310) on January 22, 2013, for operation of a new enclosed 10-unit rotogravure publication printing press and an associated solvent recovery system in West Sadsbury Township, **Chester County**.

46-0162B: Hammond Lead Products, Inc. (10 South Grosstown Road, Pottstown, PA 19464) on January 22, 2013, for operation of three (3) new Barton processes in West Pottsgrove Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00002H: Graymont (PA), Inc. (965 East College Avenue, State College PA 16823) on January 28, 2013, to operate the semi-wet scrubber at the Pleasant Gap plant in Spring Township, **Centre County** pursuant to the plan approval an additional 180 days from December 21, 2012 to June 19, 2013. The plan approval has been extended.

57-00003A: Sullivan County School District (777 South Street, Laporte, PA 19626) on January 27, 2013, to extend the authorization to operate a biomass-fired boiler at their facility in Laporte Borough, **Sullivan County** on a temporary basis to July 26, 2013. The plan approval has been extended.

Plan Approvals Denied, Terminated, Modified, Suspended or Revoked under the Air Pollution Control Act and the provisions of 25 Pa. Code §§ 127.13b and 127.13c.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

24-00133: North American Hoganas—Saint Marys (111 Hoganas Way, Hollsopple, PA 15935) on January 25, 2013, for revocation of their State Only Operating Permit for the operation of their powder metal facility in the City of Saint Marys, **Elk County**. This operating permit was revoked because the facility replaced their control device that exhausted to the outdoor atmosphere with a newer more efficient control that does not vent to the outdoor atmosphere and the permit is no longer required.

33-00148: Brockway Mould, Inc.—Brockport (51 Prochem Tech Drive, PO Box 214, Brockway, PA 15824) on January 11, 2013, for revocation of their State Only Operating Permit for operation of their facility in Snyder Township, **Jefferson County**. This operating permit was revoked because the facility was closed.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00013: JW Aluminum Co. (2475 Trenton Avenue, Williamsport, PA 17701) on January 18, 2013, issued a renewal of the Title V operating permit for their facility in Williamsport, **Lycoming County**. The facility's sources include nineteen (19) storage tanks, fourteen (14) natural gas-fired heaters and boilers, eight (8) coil coating lines, eight (8) natural gas-fired process heaters and ovens, four (4) cold rolling mills, three (3) annealing ovens, two (2) parts washers, one (1) vegetable/animal fat application process, quality control laboratory operations, one (1) natural gas-fired emergency generator, and a coating solutions storage area which have the potential to emit major quantities of volatile organic compound (VOC) emissions. The facility has the potential to emit carbon monoxide (CO), nitrogen oxides (NO_x), sulfur oxide (SO_x), volatile hazardous air pollutants (VHAPs) and particulate matter (PM/PM₁₀) emissions below the major emission thresholds. The Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

26-00535: Duke Energy Fayette II, LLC (P. O. Box 511, Masontown, PA 15461) on January 2, 2013, to issue a Title V Operating Permit to Duke Energy Fayette II, LLC to authorize the operation of a natural gas fired power plant, known as the Fayette Energy Center, in German Township, **Fayette County**.

In accordance with 25 Pa. Code § 127.431, the Department of Environmental Protection (DEP) is providing notice that on January 2, 2013 DEP has issued a Title V Operating Permit to Duke Energy Fayette II, LLC to authorize the operation of a natural gas fired power plant, known as the Fayette Energy Center, located in German Township, Fayette County.

The facility contains air contamination sources consisting of two 1,745 MMBTU/hour combustion gas turbines (CGT), operating in combined cycle with a 589 MMBTU/hour duct burner and heat recovery steam generator following each CGT, one 30.6 Btu/hour auxiliary boiler, one 265-bhp, diesel firewater pump engine, one 489-bhp, diesel emergency generator engine, and cooling towers. The nominal electrical generation capacity of each CGT system is 310 MW. The turbines are equipped with dry, low NO_x combustors. Turbine exhaust gases are treated with selective catalytic reduction (SCR) for NO_x control, and an oxidation catalyst for VOC and CO control. This facility has the potential to emit the following type and quantity of pollutants: 313 tons per year of PM₁₀, 296 tons per year of NO_x, 581 tons per year of CO, 90 tons per year of VOC, 128 tons per year of SO₂, 9.6 tons per year of formaldehyde, 166 tons per year of ammonia, and 2,282,000 tons of CO₂e greenhouse gases. No equipment or emission changes are being approved by this action.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitor-

ing, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 96, 97, 98 and PA Code Title 25, Article III, Chapters 121 through 145.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

13-00015: Arfan, Inc. Crematory (525 Delaware Avenue, Palmerton, PA 18071-1910) on January 29, 2013, to operate human crematory facility in Palmerton Borough, **Carbon County**. The primary sources consist of a crematory incinerator. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions.

This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-05062: Gerard Daniel Worldwide (34 Barnhart Drive, Hanover, PA 17331-9586) on January 22, 2013, for their steel wire cloth manufacturing facility in Hanover Borough, **York County**. The State-only permit was renewed.

38-03045: Valspar Corp., Inc. (3050 Hanford Drive, North Lebanon Industrial Park, Lebanon, PA 17046) on January 17, 2013, for their latex paint manufacturing facility in North Lebanon Township, **Lebanon County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00222: J.P. Austin Associates, Inc. (1060 24th St. Ext., Beaver Falls, PA, 15010-3668) located in the City of Beaver Falls, **Beaver County**. The permit is for the operation of two natural gas-fired, exfoliation furnaces rated at 1.08 mmbtu/hr and 1.32 mmbtu/hr for expanding raw vermiculite, various hoppers, screw conveyors and bucket elevators for moving the material through the plant, cyclonic material separators and plant haul roads and surfaces. The permit includes monitoring, recordkeeping, reporting, testing, and work practice requirements designed to keep the facility operating in compliance with all applicable air quality requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

43-00314: VEC Technology, Inc. (639 Keystone Road, Greenville, PA 16125) on January 29, 2013, for a renewal of Title V Permit to operate a boat manufacturing facility

in Greenville Borough, **Mercer County**. The facility's major emitting sources include, 1) Closed mold gel coat, 2) Closed mold, 3) Open mold gel coat, 4) Open mold, and 5) Adhesive, solvents, and miscellaneous processes. The facility has emission -limit of HAP and VOC combined that shall not exceed 40 TPY. The facility is a major facility due to its potential to emit of single HAP more than 10 TPY and combined HAP more than 25 TPY. The facility is subject to 40 CFR Part 63, Subpart WWWW and 40 CFR Part 63 Subpart VVVV.

43-00354: Terralinks, Inc. (478 Beaver Road, West Pittsburgh, PA 16160) on January 22, 2013, issued a new State Only Operating Permit for the sand processing facility in Jackson Township, **Mercer County**. The primary sources at the facility are a fluidized bed dryer and loading and unloading of trucks. Particulate matter emissions from the dryer are controlled by a cyclone and a baghouse. The facility is a Natural Minor. Potential emissions are as follows: PM 19 tpy; NO_x 1 tpy; SO_x less than 1 tpy; CO 1 tpy; VOC less than 1 tpy; and HAPs less than 1 tpy. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

38-03014: Pennsy Supply, Inc. (PO Box 3331, 1001 Paxton Street, Harrisburg, PA 17105-3331) on January 22, 2013, for the nonmetallic mineral crushing and screening operations at the Millard Stone Plant in North Londonderry Township, **Lebanon County**. The State-only permit was administratively amended to incorporate the requirements of Plan Approval No. 38-03014C.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

53-00001: Tennessee Gas Pipeline Co., LLC (1001 Louisiana Street, Houston, TX 77002) issued a revised air quality operating permit on January 23, 2013 for their facility located in Hebron Township, **Potter County**. Title V Operating Permit 53-00001 has been revised to incorporate the change in the name of the company and the responsible official of the facility in accordance with the provisions of 25 Pa. Code § 127.450. The Title V operating permit contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable regulatory requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00013: Indiana Regional Medical Center (835 Hospital Rd., Indiana, PA, 15701-0788) located in White Township, **Indiana County**. The permittee has submitted an application for administrative amendment of its operating permit to revise the responsible official and permit contact information.

Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 07164: Honeywell International—Frankford Plant (Margaret & Bermuda St. Philadelphia, PA 19137) on January 23, 2013, to modify Reasonably Available Control Technology (RACT) plan approval requirements for two 260 MMBTU/hr boilers that burn phenol waste, natural gas, or No. 6 oil, in the City of Philadelphia, **Philadelphia County**. A requirement to burn at least 51% phenol waste on an annual BTU heat input basis is being modified to at least 51% phenol waste or natural gas on an annual heat input basis. A requirement is being modified to allow burning fuel oil during testing between May 1 and September 30 each year (previously only allowed during gas emergencies) and to prohibit fuel oil burning during normal operation all year (previously only prohibited from May 1 to September 30). Both modifications will result in lower emissions.

S12-040A: St. Joseph's Hospital (1601 West Girard Ave, Philadelphia, PA 19130) on January 23, 2013, modified to incorporate a change of Testing for the Emergency Generator is limited to 120 minutes per month and engine tuning is limited to 6 hours on the Emergency Generator. The Emergency Generator is limited to 12 hours per year for preventative maintenance and equipment malfunctions during testing. The Synthetic Minor operating permit was originally issued on January 8, 2013.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00017: Supelco, Inc. (595 North Harrison Road, Bellefonte, PA 16823-0048) on January 25, 2013, to terminate the operating permit for a chromatographic equipment manufacturing facility in Spring Township, **Centre County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17110106 and NPDES No. PA0257672. Black Cat Coal, LLC (107 W. First Ave., Clearfield, PA 16830). Commencement, operation and restoration of a bituminous surface mine located in Brady Township, **Clearfield County** affecting 89.0 acres. Receiving streams: Unnamed Tributaries to East Branch Mahoning Creek classified for High Quality Cold Water Fishes and Stump Creek classified for Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 31, 2011. Permit issued: January 18, 2013.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03134001. J & J Snyder, Inc. (361 Salem Road, Mayport, PA 16240). Blasting activity permit for the reclamation project at the Snyder 2 GFCC, located in Redbank Township, **Armstrong County**. The blasting activity end date is August 1, 2013. Blasting activity permit issued: January 23, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36134101. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Abraham King manure pit in Leacock Township, **Lancaster County** with an expiration date of June 30, 2013. Permit issued: January 22, 2013.

38134104. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Palmyra Pump Station in North Londonderry Township, **Lebanon County** with an expiration date of January 16, 2014. Permit issued: January 22, 2013.

52134101. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for cabin expansion in Palmyra Township, **Pike County** with an expiration date of January 11, 2014. Permit issued: January 22, 2013.

58134102. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Young Walker Dual HDPE Pipeline in Oakland and Jackson Townships, **Susquehanna County** with an expiration date of June 30, 2013. Permit issued: January 23, 2013.

36134001. Contracting Drilling & Blasting, (P. O. Box 51468, Jacksonville Beach, FL 32240), demolition blasting at the Holtwood Power Plant Expansion Project in Martic Township, **Lancaster County** with an expiration date of December 31, 2013. Permit issued: January 24, 2013.

66134103. Meshoppen Blasting, Inc., (P. O. Box 127, Meshoppen, PA 18630), construction blasting for pipeline from McConnel to Macialek in Washington Township,

Wyoming County with an expiration date of May 31, 2013. Permit issued: January 25, 2013.

66134104. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for BGI Pemecalle Gathering Line in Windham Township, **Wyoming County** with an expiration date of June 30, 2013. Permit issued: January 25, 2013.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E46-1083. Township of Cheltenham 8230 Old York Road, Cheltenham, PA, Cheltenham Township, **Montgomery County**, ACOE Philadelphia District

To perform the below water obstruction and encroachment activities associated with streambank stabilization and improvement in Tookany Creek (WWF, MF) within the limits of the Ralph Morgan Park:

- 1) To construct and maintain approximately 1,146 linear feet of log crib-face vegetative streambank stabilization structures along the stream.
- 2) To remove a nonfunctional abutment and drainage structure that obstructs the stream channel.
- 3) To maintain the existing rip-rap along the stream the stream

The project commences at the intersection of Glenside and Greenwood Avenues and runs approximately 1,146 feet southwest terminating approximately 90 feet south of the SEPTA Parking Lot. The project is located in Cheltenham Township, Montgomery County (German-town, PA USGS Quadrangle N: 17.00 inches; W: 1.90 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

E23-498. Eastern University, 1300 Eagle Road, St. Davids, PA 19087, Radnor Township, **Delaware County**, ACOE Philadelphia District.

To construct and maintain an approximately 32-foot long, 12-foot span, and 6-foot high bottomless culvert and a 38-foot long, 28-foot wide, 7.5-foot rise box culvert across Gulf Creek and its tributary associated with extension of the internal Loop Road through the Eastern University campus.

The site is located inside the campus at 1300 Eagle Road (Norristown, PA USGS Quadrangle N: 4.5 inches; West 7.5 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E06-682: Berks County, Berks County Service Center, 633 Court Street, 16th Floor, Reading, Pennsylvania 19601, in Greenwich and Richmond Townships, **Berks County**, ACOE Philadelphia District

To: 1) remove the existing structure and construct and maintain a 22.0-foot wide single span box beam bridge with cast in place concrete abutments and wing walls having a normal span of 76.5 feet across and over Sacony Creek (TSF, MF), 2) reconstruct and maintain 107.0-linear feet of Sacony Road in the floodway of Sacony Creek (TSF, MF), 3) reconstruct and maintain 130-linear feet of Christman Road in the floodway and floodplain of Sacony Creek (TSF, MF), 4) place and maintain fill in 0.01 acre of exceptional value palustrine emergent wetland and temporarily impact and restore 0.01 acre of exceptional value palustrine emergent wetland, and 5) construct, maintain, and remove a 145.0-linear foot long by 28.0-foot wide temporary causeway in and along Sacony Creek (TSF, MF) for the purpose of improving transportation safety and roadway standards. The project is located on Christman Road at the intersection of Sacony Road (Kutztown, PA Quadrangle; Latitude: 40°32'14.1", Longitude: -75°50'18.5") in Greenwich and Richmond Townships, Berks County. The amount of

wetland impact is considered a de minimus impact of 0.01 acre and wetland creation is not required.

E22-586: Dan Sheffey, Southside Community Partners, 690 Woodthrush Way, Hummelstown, Pennsylvania 17057, in Derry Township, **Dauphin County**, ACOE Baltimore District

To: 1) construct and maintain a 60.0-linear foot long, 67.0-inch by 96.0-inch corrugated steel pipe arch; 2) install and maintain dual 15.0-foot long, 48.0-inch diameter corrugated metal pipe extensions; 3) relocate and maintain 511.0 linear feet of an unnamed tributary to Swatara Creek, impacting 0.02 acre of PEM wetland; 4) extend and maintain an 18.0-inch diameter reinforced concrete stormwater outfall with riprap outlet protection; 5) construct and maintain a 12.0-inch diameter smooth-lined plastic pipe stormwater outfall with riprap outlet protection; 6) construct and maintain a 15.0-inch diameter corrugated plastic pipe stormwater outfall with riprap outlet protection; 7) construct and maintain a stormwater outfall swale with riprap protection; 8) construct and maintain a stormwater outfall swale with riprap protection all in and along an unnamed tributary to Swatara Creek (WWF); and 9) place and maintain 922.0 cubic yards of fill in the floodway of an unnamed tributary to Swatara Creek (WWF), all for the purpose of constructing a proposed Sheetz gas station. The project is located at 777 Middletown Road (Latitude: 40°14'35.9", Longitude: -76°42'24.1") in Derry Township, Dauphin County. Wetland impacts are de minimus and replacement is not required.

E67-898: York Township, 190 Oak Road, Dallastown, Pennsylvania 17313, in York Township, **York County**, ACOE Baltimore District

To: 1) relocate and maintain 600.0 feet of Mill Creek; 2) install and maintain six double-throated cross rock vanes, three cross rock vanes, eight J-hook vanes, and one riffle grade control structure all in Mill Creek (WWF, MF); and 3) restore and maintain a 0.78 acre wetland along the floodway of Mill Creek (WWF, MF), all for the purpose of improving fish habitat and stabilizing the stream. The project site runs parallel to Camp Betty Washington Road and is located at the southeast corner of the intersection of Camp Betty Washington Road and Chestnut Hill Road (York, PA Quadrangle; Latitude: 39°56'40", Longitude: -76°39'39") in York Township, York County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E14-549. Donald B. Houtz, 25 TLD Circle, Port Matilda, PA 16870-8748, 428 Irish Hollow Road, in Spring Township, **Centre County**, ACOE Baltimore District (Bellefonte, PA Quadrangle N: 40°53'26"; W: -77°45'59").

To construct and maintain: 1) a 60-foot long by 60-inch HDPE culvert with a mitered to the slope inlet and a 12-foot by 20-foot R-5 riprap apron, 2) water and sewer lines across an ephemeral channel called Gap Run to access a land locked residential property. This permit was issued under Section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E41-638. Keystone Clearwater Solutions, LLC, PO Box 797, Hersey, PA 17033-0797, Lycoming Creek -2 Intake Modifications, in Lewis Township, **Lycoming County**, ACOE Baltimore District (Bodines, PA Quadrangle N: 41°26'14.4"; W: -76°59'41").

To place and maintain a second mobile water withdrawal station consisting of a 13.5-inch diameter by

36-inch intake strainer, 6-inch diameter pump suction line, pump station on a trailer and digital flow meter on the right side of Lycoming Creek in order to increase the existing surface water withdrawal rate and not increase the withdrawal velocity any higher than 0.5 feet per second at the site located 3,636 feet southwest of the intersection of SR 14 and Brannaka Drive. This permit was issued under Section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E30-241. Equitrans, LP, 455 Racetrack Road, Washington, PA 15301, Washington Township, **Greene County**; ACOE Pittsburgh District

Applicant has been given consent to: remove the existing foot bridge and to construct and maintain a bridge having a clear span of 28 feet and an underclearance of 2.25 feet across Bates Fork (HQ-WWF) located just downstream of Pettit Run to provide access to the Ingram Meter Station in Washington Township, Greene County (Waynesburg, PA Quadrangle N: 12.31 inches; W: 17.27 inches; Latitude: 39° 56' 34"; Longitude: 80° 14' 53"). This permit also authorizes a temporary stream crossing and wetland crossing.

E63-641. City of Monongahela, 449 West Main Street, Monongahela, PA 15063, City of Monongahela, **Washington County**; ACOE Pittsburgh District

Applicant has been given consent to: construct, operate and maintain an L-shaped boat dock with a total length of approximately 288.4 feet and a width of 8.4 feet (area of 2422.56 square feet), which will be constructed on the Monongahela River (WWF), along with a riverside Handicap Access Path of 6' width and approximately 400 LF long (2,400 sq. ft.). In addition, to operate and maintain an existing roadway/stage/bulkhead (a.k.a. the aquatorium) and boat ramp (a.k.a. the 2nd Street ramp), in the Monongahela River. The project is located at the end of Second Street, approximately 300 feet from the intersection with SR-88 (USGS Monongahela, PA Quadrangle; N: 14.4 inches, W: 6.9 inches; Latitude: 40° 12' 20"; Longitude: 79° 56' 00") in the City of Monongahela, Washington County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, 16335.

E10-480, VA Butler Partners Company, LLC, 5301 Grant Avenue, Suite 100, Cleveland, OH 44125 in Butler Township, **Butler County**, Pittsburgh District.

To permanently fill 0.77 acre of wetland (0.516 acre PEM, 0.067 acre PSS, 0.187 acre PFO) and 35 feet of a tributary to Little Connoquenessing Creek for the construction of an outpatient care facility and associated access roads and parking lots adjacent to the existing Butler VA hospital. Project includes the construction of 0.72 acre of replacement wetland onsite and a \$15,000 payment into the PA Wetland Replacement Fund. (Butler, PA Quadrangle N: 40°, 52', 03"; W: 79°, 56', 50.4")

E37-190, First Choice Federal Credit Union, 2209 West State Street, New Castle, PA 16101 in Neshannock Township, **Lawrence County**, Pittsburgh District.

Giving its consent to permanently fill 0.13 acre of PEM wetlands for the construction of an office building, associated parking areas, and a storm water management facility on a 1.3 acre undeveloped site at the intersection of SR 0018 and Orchard Way. The Permittee will mitigate for the wetland impacts by constructing 0.15 acre of

replacement wetlands on-site. (New Castle North, PA Quadrangle N: 41°, 02', 20"; W: -80°, 21', 25")

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-041. Susquehanna Gathering Company 1, LLC; PO Box 839, New Milford, PA 18834; New Milford Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12 inch diameter natural gas steel gathering line, a 16 inch diameter waterline, and a temporary timber bridge crossing impacting 55 lineal feet of an unnamed tributary to Gibson Creek (CWF, MF) (Harford, PA Quadrangle; N 41° 50' 54" Lat., W -75° 40' 35" Long.),

2) a 12 inch diameter natural gas steel gathering line, 16 inch diameter waterline, and a temporary timber mat crossing impacting 4,032 square feet (0.09 acre) of PEM wetland (Harford, PA Quadrangle; N 41° 50' 54" Lat., W -75° 40' 35" Long.),

3) a 12 inch diameter natural gas steel gathering line, a 16 inch diameter waterline, and a temporary timber bridge crossing impacting 54 lineal feet of an unnamed tributary to Gibson Creek (CWF, MF) (Harford, PA Quadrangle; N 41° 50' 51" Lat., W -75° 40' 41" Long.),

4) a 12 inch diameter natural gas steel gathering line, a 16 inch diameter waterline, and a temporary timber bridge crossing impacting 51 lineal feet of an unnamed tributary to Gibson Creek (CWF, MF) (Harford, PA Quadrangle; N 41° 50' 43" Lat., W -75° 40' 49" Long.),

5) a 16 inch diameter waterline and a temporary timber mat crossing impacting 1,602 square feet (0.04 acre) of PEM wetland (Harford, PA Quadrangle; N 41° 50' 54" Lat., W -75° 40' 35" Long.).

The project consists of connecting 3 well sites to an approved pipeline utilizing approximately 1.82 miles of natural gas gathering line and waterline in New Milford Township, Susquehanna County. The project will result in the impact of 160 lineal feet (372 square feet) of unnamed tributaries to Gibson Creek and 0.13 acre (5,634 square feet) of wetlands impacts, all for the purpose of conveying Marcellus Shale natural gas to the Bluestone pipeline.

E5829-042: Williams Field Services Company, LLC, 1605 Coraopolis Heights Road, Moon Township, PA 15108, Gibson and Harford Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. a 12-inch diameter natural gas gathering pipeline and timber mat crossing impacting 436 square feet (0.01 acre) of a PSS wetland (Harford SE, PA Quadrangle; Lat. 41° 45' 41", Long. -75° 39' 52");

2. a 12-inch diameter natural gas gathering pipeline and timber mat bridge crossing impacting 84 lineal feet of an unnamed tributary to Butler Creek (CWF-MF) (Harford SE, PA Quadrangle; Lat. 41° 45' 41", Long. -75° 40' 14");

3. a 12-inch diameter natural gas gathering pipeline and timber mat bridge crossing impacting 46 lineal feet of an unnamed tributary to Butler Creek (CWF-MF) (Harford SE, PA Quadrangle; Lat. 41° 45' 41", Long. -75° 39' 52");

4. a 12-inch diameter natural gas gathering pipeline and timber mat bridge crossing impacting 77 lineal feet of

an unnamed tributary to Butler Creek (CWF-MF) (Harford SE, PA Quadrangle; Lat. 41° 45' 41", Long. -75° 39' 52");

5. a 12-inch diameter natural gas gathering pipeline and timber mat bridge crossing impacting 77 lineal feet of Butler Creek (CWF-MF) (Harford SE, PA Quadrangle; Lat. 41° 45' 40", Long. -75° 39' 50");

6. a 12-inch diameter natural gas gathering pipeline and timber mat crossing impacting 7,405 square feet (0.17 acre) of a PEM wetland (Harford SE, PA Quadrangle; Lat. 41° 45' 35", Long. -75° 39' 06").

The Payne well connect natural gas gathering pipeline project will convey natural gas, for approximately 2.59 miles, from the Payne well site to the Williams—Columbia Pipeline. The project will result in 284 lineal feet of temporary stream impacts and a total of 0.18 acre (7,841 square feet) of wetland impacts all for the purpose of transporting Marcellus Shale natural gas to market.

WATER QUALITY CERTIFICATION

Northeast Region: Clean Water Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-0790.

Notice of Final Action on Request for Certification Under Section 401 of the Federal Water Pollution Control Act

The Certification Request initiated by PPL Bell Bend, LLC, 38 Bomboy Lane, Suite 2, Berwick, PA 18603. Bell Bend Nuclear Power Plant on North Branch Susquehanna River in Salem Township, Luzerne County, ACOE Baltimore District (Berwick, PA U.S.G.S. 71/2 Minute Quadrangle North: 16 inches; West: 5.75 inches).

Date of Initial *Pennsylvania Bulletin* Notice: Volume 42, No. 37, on September 15, 2012.

Final Action on Request: Pennsylvania Department of Environmental Protection Certification under § 401 of the Federal Clean Water Act

In the matter of:

Bell Bend Nuclear Power Plant

U.S. Army Corps of Engineers, Project No.

NAB-OP-RPA-2008-01401-P13

Nuclear Regulatory Commission, Docket No. 52-039 Luzerne County, Pennsylvania

Project Description: The PPL Bell Bend, LLC requested a Section 401 State Water Quality Certification for the construction and operation of a new nuclear power plant (Bell Bend Nuclear Power Plant) at the site adjacent to the existing Susquehanna Steam Electric Station in Salem Township, Luzerne County. The project boundary consists of approximately 2,055 acres; approximately 687 acres would be altered to support construction and operation of the proposed facility. The purpose of the Bell Bend Nuclear Power Plant is to generate 1,600 MWe (megawatts) of nuclear base load power to the northeast portion of the Pennsylvania, New Jersey, and Maryland Regional Transmission Organization grid. The proposed nuclear power plant project entails activities that will affect the Waters of the Commonwealth including the North Branch of the Susquehanna River, Walker Run, unnamed tributaries and wetlands. The project is proposed to involve encroachments to wetlands and waterways; water withdrawal and consumptive water use; a thermal discharge; impingement/entrainment associated with intake structure; discharges of chemical additives and/or biocides; and the discharge of storm water from construction activities.

The Pennsylvania Department of Environmental Protection ("PADEP") hereby certifies that there is reasonable assurance that the proposed Bell Bend Nuclear

Power Plant (“Project”), owned and operated by PPL Bell Bend, LLC, will comply with Section § 401 of the federal Clean Water Act (33 USCA § 1341), Pennsylvania’s Clean Streams Law (35 P. S. §§ 691.1—691.1001) and Pennsylvania’s regulations (Title 25 Pa. Code Chapters 91, 92, 93, 95, 96, 102 and 105) provided that the Project is constructed, operated and monitored in a manner consistent with the conditions contained herein.

This Certification is subject to the following conditions pursuant to Section 401(d) of the Clean Water Act:

1.
 - a. PPL Bell Bend, LLC shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) Industrial Wastewater Permit from the PADEP authorizing regulated activities associated with the Project. The PADEP uses the process described in Title 25 Pa. Code Chapter 92a to issue the NPDES permit to meet the requirements of the federal Clean Water Act (33 U.S.C.A. §§ 1251—1387) and Pennsylvania’s Clean Streams Law (35 P. S. §§ 691.1—691.1001).
 - i. Chemical additives will be evaluated in the review of the NPDES permit application for the Project. Use of chemical additives will be limited to the maximum safe usage rate for the chemical based on toxicity levels that will not be inimical or harmful to the water uses to be protected or to human, animal, plant or aquatic life.
 - ii. The Chesapeake Bay Tributary Strategy nutrient monitoring and load limits will be evaluated in the review of the NPDES application for the Project. Use of chemical additives that are measurable in effluent discharge and contain nitrogen or phosphorus could require nutrient monitoring or load limits in the permit.
 - iii. The Final Susquehanna Rivers Metals Total Maximum Daily Load (TMDL), dated February 19, 2009 addresses three primary metals: total iron, total aluminum, and total manganese, which are associated with abandoned mine drainage in the watershed. The inclusion of monitoring requirements and/or permit limits for these TMDL metals in the NPDES permit will be determined during the review of the NPDES permit application for the Project.
 - iv. Heated wastewater discharges for the proposed facility will be evaluated in the review of the NPDES permit application for the Project. The inclusion of monitoring requirements and/or thermal effluent limitations limits will be determined during the review of the NPDES permit application for the Project.
 - b. PPL Bell Bend, LLC shall obtain and comply with a Water Quality Management Permit for construction and operation of industrial wastewater treatment facilities associated with the Project from PADEP in accordance with the requirements of Section 308 of Pennsylvania’s Clean Streams Law, 35 P. S. § 691.308.
 - c. PPL Bell Bend, LLC shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) Individual Permit for Stormwater Discharges Associated with Construction Activities at the Project.
 - d. PPL Bell Bend LLC shall obtain and comply with the terms and conditions of a Water Obstruction and Encroachment Permit for the construction, operation and maintenance of all water obstructions and encroachments associated with the project in accordance with Section 6 of the Pennsylvania Dams Safety and Encroachments Act, 32 P. S. § 693.6.
 - e. The location, design, construction and capacity of the cooling water intake structure shall reflect the best technology available for minimizing adverse environmen-

tal impact in accordance with Section 316(b) of the federal Clean Water Act (33 U.S.C.A. § 1326). The proposed cooling water intake structure is subject to requirements in the Phase I Rule for New Facilities (40 CFR 122.21(r)(1)(i), 40 CFR 125.80—125.89) and 25 Pa. Code Chapter 92a.34. The proposed cooling water intake structure shall employ closed-cycle recirculating cooling and dual flow traveling screens and shall maintain a maximum through-screen velocity of 0.5 feet per second to minimize adverse environmental impacts due to impingement mortality and entrainment. Modified fine mesh screens and a fish return shall be evaluated and submitted as part of the NPDES permit application to determine the technical feasibility and site-specific effectiveness of further entrainment reduction at the cooling water intake structure.

- f. PPL Bell Bend, LLC elected to conduct special project-specific aquatic studies, as provided for under Susquehanna River Basin Commission’s Policy 2012-01 Low Flow Protection Policy Related to Withdrawal Approvals, to support alternate passby flow requirements. PPL Bell Bend, LLC shall obtain and comply with all conditions of a docket approval issued by the Susquehanna River Basin Commission pursuant to its Project Review Regulations, codified at 18 Code of Federal Regulations (CFR) Parts 806—808, including, but not limited to, those related to passby flow requirements and consumptive use mitigation.

2. The PADEP retains the right to require additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by PPL Bell Bend, LLC.

3. Operation—PPL Bell Bend, LLC shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed by it to achieve compliance with the terms and conditions of this Certification and all required permits thereunder. Proper operation and maintenance includes, but is not limited to, adequate laboratory controls and appropriate quality assurance procedures. This provision also includes the operation of backup or auxiliary facilities or similar systems that are installed by PPL Bell Bend, LLC.

4. Inspection—The Project, including all relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the PADEP to determine compliance with this Certification, all permits required thereunder and Pennsylvania’s Water Quality Standards. A copy of this Certification shall be available for inspection by the PADEP during such inspections of the Project.

5. Transfer of Project—If PPL Bell Bend, LLC intends to transfer any legal or equitable interest in the Project which is affected by this Certification, it shall serve a copy of this Certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Regional Office of the PADEP of such intent. Notice to the PADEP shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of Certification responsibility, coverage, and liability between them.

6. Correspondence—All correspondence with and submittals to the PADEP concerning this Certification shall be addressed to:

Department of Environmental Protection
 Northeast Regional Office
 Clean Water Program Manager
 2 Public Square
 Wilkes-Barre, PA 18701

7. Reservation of Rights—The PADEP may suspend or revoke this Certification if it determines that PPL Bell Bend, LLC has not complied with the terms and conditions of this Certification. The PADEP may require additional measures to achieve compliance with applicable law. PPL Bell Bend LLC reserves the right to challenge any action which the Department may take to require those measures.

8. Other Laws—Nothing in this Certification shall be construed to preclude the institution of any legal action or relieve PPL Bell Bend, LLC from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

9. Severability—The provisions of this Certification are severable and should any provision of this Certification be declared invalid or unenforceable, the remainder of the Certification shall not be affected thereby.

Issued this 23rd day of January, 2013. This Certification expires forty years from the date of issuance of the associated Nuclear Regulatory Commission License.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701

ESCP # ESCGP-1 5912803
 Applicant Name Dominion Transmission
 Contact Person Mr. John Love
 Address 445 West Main Street
 City, State, Zip Clarksburg, WV 26301-2843
 County Tioga
 Township(s) Clymer
 Receiving Stream(s) and Classification(s) East Beech

Woods Run/TSF,MF UNT to Beechwood Lake/TSF,MF
 UNT to West Beech Woods Run/TSF,MF UNT to Mill
 Creek/TSF,MF Baker Branch/EV

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX13-015-0002
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Bradford and Wyoming Counties
 Township(s) Wilmot and Windham Townships
 Receiving Stream(s) and Classification(s) UNT to Sugar
 Run Creek, Sugar Creek (CWF);
 Secondary: Susquehanna River (WWF)

ESCGP-1 # ESX13-115-0005
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address Five Penn Center West, Suite 401
 City, State, Zip Pittsburgh, PA 15276
 County Susquehanna County
 Township(s) Bridgewater Township
 Receiving Stream(s) and Classification(s) UNT to Pettis
 Creek (WWF), UNT to Meshoppen Creek (CWF)

ESCGP-1 # ESX13-015-0003
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Bradford County
 Township(s) Wilmot Township
 Receiving Stream(s) and Classification(s) UNT to Bow-
 man Creek (CWF), UNT to North Branch Mehoopany
 Creek (EV);
 Secondary: South Branch Towanda Creek, Mehoopany
 Creek

ESCGP-1 # ESX12-015-0219
 Applicant Name Angelina Gathering Company, LLC
 Contact Person Danny Spaulding
 Address 2350 N. Sam Houston Pkwy E., Suite 125
 City, State, Zip Houston, TX 77032
 County Bradford County
 Township(s) Stevens Township
 Receiving Stream(s) and Classification(s) UNTs to Cold
 Creek (WWF/MF)

ESCGP-1 # ESX12-115-0217
 Applicant Name Williams Field Services Company, LLC
 Contact Person Julie Nicholas
 Address 1212 South Abington Road
 City, State, Zip Clarks Summit, PA 18411
 County Susquehanna County
 Township(s) Dimock Township
 Receiving Stream(s) and Classification(s) Tribs 29390,
 29389 to Meshoppen Creek, and Meshoppen Creek (All
 CWF/MF);
 Secondary: Meshoppen Creek (CWF/MF)

ESCGP-1 # ESX12-105-0003
 Applicant Name Seneca Resources Corporation
 Contact Person Doug Kepler
 Address 51 Zents Blvd
 City, State, Zip Brookville, PA 15825
 County Potter County
 Township(s) Pike, Ulysses and Hector Townships
 Receiving Stream(s) and Classification(s) Jones Run,
 UNTs to Genesee Forks (All HQ-CWF/MF);
 Secondary: Pine Creek (HQ-CWF/MF)

ESCGP-1 # ESX13-015-0004

Applicant Name EOG Resources, Inc.
 Contact Person Jon Jorgenson
 Address 2039 South Sixth Street
 City, State, Zip Indiana, PA 15701
 County Bradford County
 Township(s) Smithfield Township
 Receiving Stream(s) and Classification(s) Tomjack Creek
 Watershed;
 Secondary: Sugar Creek

ESCGP-1 # ESX12-131-0033

Applicant Name UGI Energy Services, Inc.
 Contact Person Jeff England
 Address 1 Meridian Blvd, Suite 2C01
 City, State, Zip Wyomissing, PA 19610
 County Wyoming County
 Township(s) Washington Township
 Receiving Stream(s) and Classification(s) UNT to
 Susquehanna River, Little Mehoopany Creek, Lower
 Susquehanna River;
 Secondary: Susquehanna River (WWF/MF)

*Northwest Region: Oil and Gas Program Manager, 230
 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX12-019-0170—Lassinger Flowline

Applicant Mountain Gathering LLC
 Contact Mr. Dewey Chalos
 Address 810 Houston Street
 City Fort Worth State TX Zip Code 76102
 County Butler Township(s) Butler(s)
 Receiving Stream(s) and Classification(s) Butcher Run

ESCGP-1 #ESX12-121-0022—Nickelville Pipeline Project

Applicant Laurel Mountain Midstream Operating LLC
 Contact Jayme Stotka
 Address 1605 Coraopolis Heights Road
 City Moon Township State PA Zip Code 15108
 County Venango Township(s) Richland and Rockland(s)
 Receiving Stream(s) and Classification(s) Pine Run and
 Bear Run

ESCGP-1 #ESX13-031-0001—Scotch Pipeline

Applicant EXCO Resources PA LLC
 Contact Gregg Stewart
 Address 3000 Ericsson Drive, Suite 200
 City Warrendale State PA Zip Code 15086
 County Clarion Township(s) Redbank(s)
 Receiving Stream(s) and Classification(s) Miller Run
 (CWF), Redbank Creek (TSF) & Pine Creek (CWF)

OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to

the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

*Northwest Region District Oil and Gas Operations,
 Program Manager, 230 Chestnut St., Meadville, PA 16335*

Well Permit #: 015-22316-00-00
 Well Farm Name Brink Bra 3H
 Applicant Name: Chesapeake Appalachia, LLC.
 Contact Person: Eric Haskins
 Address: 101 North Main Street, Athens, PA 18810
 County: Bradford
 Municipality Herrick Township:

Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Rome, UNT to Billings Creek.

Well Permit #: 015-22323-00-00
 Well Farm Name Forbes Bra 4H
 Applicant Name: Chesapeake Appalachia, LLC.
 Contact Person: Eric Haskins
 Address: 101 North Main Street, Athens, PA 18810
 County: Bradford
 Municipality Asylum Township:

Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Monroeton, Ellis Creek

Well Permit #: 015-21876-00-00
 Well Farm Name Burns Bra 2H
 Applicant Name: Chesapeake Appalachia, LLC.
 Contact Person: Eric Haskins
 Address: 101 North Main Street, Athens, PA 18810
 County: Bradford
 Municipality Ulster Township:

Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Sayre, Susquehanna River

Well Permit #: 015-22452-00-00
 Well Farm Name Goll Bra 4H
 Applicant Name: Chesapeake Appalachia, LLC
 Contact Person: Eric Haskins
 Address: 101 North Main Street, Athens, PA 18810
 County: Bradford
 Municipality Ulster Township:

Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Sayre, Unnamed Tributary to Cash Creek.

Well Permit #: 015-22506-00-00
 Well Farm Name Gemm Bra 6H
 Applicant Name: Chesapeake Appalachia, LLC.
 Contact Person: Eric Haskins
 Address: 101 North Main Street, Athens, PA 18810
 County: Bradford
 Municipality Litchfield Township:

Name of Stream, Spring, Body of Water as identified on

the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Litchfield, Unnamed Tributary of Satterlee Creek

Well Permit #: 015-22512-00-00
 Well Farm Name Kennedy 2H
 Applicant Name: EOG Resources, Inc.
 Contact Person: Matt Tharp
 Address: 400 Southpointe Blvd, Suite 300, Canonsburg, PA 15317
 County: Bradford
 Municipality Smithfield Township:
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle

map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: East Troy, Unnamed Tributary to Tomjack Creek.

Well Permit #: 131-20246-00-00
 Well Farm Name T. Brown Unit 4H
 Applicant Name: Chief Oil & Gas LLC.
 Contact Person: Jennifer A. Curry
 Address: 6051 Wallace Road, Ext., Suite 300, Wexford, PA 15090
 County: Wyoming
 Municipality Lemon Township:
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Springville

SPECIAL NOTICES

Notice of Planning Grant Awards Under Section 901 of the Municipal Waste Planning Recycling and Waste Reduction Act of 1988, Act 101

The Department of Environmental Protection (DEP) hereby announces the following grants to counties pursuant to the Pennsylvania Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101, P. L. 556, Section 901 and Section 208 of the Waste Tire Recycling Act/Small Business and Household Pollution Prevention Act (Act 190 of 1996).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans as required by Act 101, for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by Sections 701 and 702 of Act 101, and the availability of monies in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mr. Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, PO Box 8472, Harrisburg, PA 17105-8472.

Act 101, Section 901 Planning Grant

<i>Region</i>	<i>County</i>	<i>Applicant</i>	<i>Project Description</i>	<i>Grant Award</i>
Northwest	Butler	Butler Co.	Plan revision/update	\$59,269.00
Northwest	Clarion	Clarion Co.	Plan revision/update	\$42,736.00
North Central	Centre	Centre Co.	Plan revision/update	\$75,000.00

Categorical Exclusion

Northcentral Regional Office, Safe Drinking Water Program Manager, Suite 101, 208 West Third Street, Williamsport, PA 17701-6448.

The Municipal Authority of The City of Sunbury, Location: 462 South 4th Street, Sunbury, PA 17801.

Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The Authority proposes to replace the mechanical equipment within the two "hydrotreater" settling units, along with enclosing and weatherizing the units with a cover. The project also includes replacement of a sludge line from the settling units to the sludge lagoon. The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

[Pa.B. Doc. No. 13-238. Filed for public inspection February 8, 2013, 9:00 a.m.]

Bid Opportunity

OSM 17(7162)101.1, Abandoned Mine Reclamation Project, Stewart Cemetery, Bradford Township, Clearfield County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; grading 172,000 cubic yards; subsurface drain header 402 linear feet; subsurface drain laterals 528 linear feet; and seeding 23 acres. This bid issues on February 8, 2013, and bids will be opened on March 7, 2013, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has

been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-239. Filed for public inspection February 8, 2013, 9:00 a.m.]

Bid Opportunity

OSM 56(5035)101.1, Abandoned Mine Reclamation Project, Two Mile Run, Jenner and Quemahoning Townships, Somerset County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; grading 72,300 cubic yards; 18" diameter smooth interior corrugated polyethylene pipe 36 linear feet; and seeding 9 acres. This bid issues on February 8, 2013, and bids will be opened on March 7, 2013, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-240. Filed for public inspection February 8, 2013, 9:00 a.m.]

Interstate Pollution Transport Reduction; Final 2013 Ozone Season Nitrogen Oxide Emission Limits for Nonelectric Generating Units

The Department of Environmental Protection (Department) is providing notice of the final Nonelectric Generating Unit (non-EGU) 2013 Ozone Season Nitrogen Oxide (NO_x) emission limitations established in accordance with 25 Pa. Code § 145.8(d) (relating to transition to CAIR NO_x trading programs).

Notice of a 15-day public comment period on the proposed limits was published at 42 Pa.B. 7866 (December 29, 2012). The public comment period offered the public an opportunity to review the information and data as a way to ensure the information was correct. One comment was received. No changes to the emission limitations were made based on comments received.

The commentator requested that the Department explain why the "non-EGU Ozone Season" is "only" May to September, and requested that the Department expand the ozone season to April to October.

The comment is beyond the scope of the proposed action, which is to establish non-EGU 2013 ozone season NO_x emission limitations in accordance with 25 Pa. Code § 145.8(d). The ozone season for this action is identified in 25 Pa. Code § 145.2 (relating to definitions), which defines "control period" as "The period beginning May 1 of a year and ending on September 30 of the same year, inclusive." The NO_x budget for non-EGUs in 25 Pa. Code § 145.8(d) is the NO_x Trading Program budget for non-EGUs in 25 Pa. Code § 145.40(a)(2) (relating to State Trading Program budget), which established the control period budgets in the NO_x Budget Trading Program. Hence, the Department is required to use, and has consistently used, May through September. The extended ozone season proposed by the commentator is more stringent than the regulatory requirement.

Based on the emissions reported to the United States Environmental Protection Agency (EPA) for April through October 2012, extending the ozone season would not

result in any additional emission reductions since the facilities participating in the non-EGU program did not exceed the current 3,438 tons NO_x emission cap during that time frame.

In this notice, the NO_x emissions cap provides 181 tons of NO_x emissions for non-EGUs and the other units that need to address their emissions through accounting adjustments, including units that previously participated in the NO_x Budget Trading Program; emissions from these units were below the 25-ton exemption threshold. Adjustments were also made for the permanent retirement of NO_x allowances due to generation of emission reduction credits. The Department will also use a portion of the 181 tons of the budgeted NO_x emissions, if necessary, to address mistakes or miscalculations. This year, the Department is using 121 tons of the 181 tons of NO_x for account adjustments, leaving 60 tons available for any additional adjustments at the end of the control period.

The Department made accounting adjustments for the following facilities:

Retired Units: Naval Surface Warfare Division Unit 98; Shenango Units Nos. 6 and 9 (the generation of emission offsets for small non-NO_x Budget Trading Program units resulted in a permanent NO_x accounting adjustment of 45 tons).

Exempt Units: Each of the following units has a 25-ton NO_x permit limit: Armagh Compressor Station (Unit 31301); Enriken Compressor Station (Unit 31601); and the Naval Surface Warfare Division (Unit 100). The Naval Surface Warfare Division (Unit 99) has a 1-ton NO_x permit limit. All of these 25-ton exempt status units account for a total adjustment of 76 tons of NO_x emissions.

Units subject to the requirements in 25 Pa. Code § 145.8 are required to meet the monitoring and reporting requirements of the EPA's Clean Air Interstate Rule, found in 40 CFR Part 96, Subpart HHHH (relating to monitoring and reporting) and maintain general accounts and account representatives under 40 CFR Part 96, Subparts BBBB and FFFF (relating to CAIR designated representative for CAIR NO_x ozone season sources; and CAIR NO_x ozone season allowance tracking system). Table 1: Final Non-EGU 2013 Ozone Season NO_x Emission Limits, as follows, lists the following: the Facility Name, ORIS Code, the Unit ID for each non-EGU unit, the operating year, the NO_x rate, NO_x mass in tons, the heat input for the 2012 Ozone Season, the calculated 2013 rate and the 2013 Ozone Season Limit.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

MICHAEL L. KRANCER,
Secretary

Table 1: Final Non-EGU 2013 Ozone Season NO_x Emission Limits

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>No_x Rate lb/MMBtu</i>	<i>2012 No_x Mass tons</i>	<i>Heat Input MMBtu</i>	<i>County</i>	<i>2013 Rate</i>	<i>2013 OS Limit</i>
Armagh Compressor Station	880071	31301	0	-	25-ton exemption (limit 25 tons)	Indiana	0.29	0
Bernville Station	880049	32001	0	-	-	Berks	0.29	0
Domtar Paper Company, LLC	54638	40	0.376	119.81	640,508.70	Elk	0.29	93
Domtar Paper Company, LLC	54638	41	0.376	123.47	665,571.00	Elk	0.29	97
Entriiken Compressor Station	880072	31601	0	-	25-ton exemption (limit 25 tons)	Huntingdon	0.29	0
FPL Energy MH50	50074	1	0.254	0.33	3,079.63	Delaware	0.29	0
FPL Energy Marcus Hook, LP	55801	AB01	0	-	-	Delaware	0.29	0
FPL Energy Marcus Hook, LP	55801	AB02	0.019	2.97	308,616.23	Delaware	0.29	45
FPL Energy Marcus Hook, LP	55801	AB03	0.021	6.09	586,103.83	Delaware	0.29	85
FPL Energy Marcus Hook, LP	55801	AB04	0.023	4.27	375,968.31	Delaware	0.29	55
Honeywell Resins & Chemicals, LLC	880007	52	0.068	29.64	867,582.06	Philadelphia	0.29	126
Kimberly-Clark Tissue Company	50410	34	0	-	-	Delaware	0.29	0
Kimberly-Clark Tissue Company	50410	35	0.044	55.95	2,649,793.85	Delaware	0.29	386
Martins Creek	3148	aux 4				Northampton	0.29	0
Merck & Company—West Point	52149	39	0.08	23.86	600,301.83	Montgomery	0.29	87
Merck & Company—West Point	52149	40	0.023	11.18	982,129.24	Montgomery	0.29	143

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>No_x Rate lb/MMBtu</i>	<i>2012 No_x Mass tons</i>	<i>Heat Input MMBtu</i>	<i>County</i>	<i>2013 Rate</i>	<i>2013 OS Limit</i>
Naval Surface Warfare Division	880009	98			Retired			0
Naval Surface Warfare Division	880009	99			25-ton exemption (limit 1 ton)			0
Naval Surface Warfare Division	880009	1000			25-ton exemption (limit 25 tons)			0
P H Glatfelter Company	50397	34	0.492	272.07	1,103,487.10	York	0.29	161
P H Glatfelter Company	50397	35	0.446	163.89	673,133.90	York	0.29	98
P H Glatfelter Company	50397	36	0.105	89.51	1,685,148.50	York	0.29	245
Philadelphia Refinery	52106	150137	0.034	17.15	996,012.43	Philadelphia	0.29	145
Philadelphia Refinery	52106	150138	0	-	-	Philadelphia	0.29	0
Philadelphia Refinery	52106	150139	0.034	16.26	943,848.40	Philadelphia	0.29	137
Philadelphia Refinery	52106	150140	0.033	13.55	817,854.38	Philadelphia	0.29	119
Procter & Gamble Paper Products	50463	328001	0.149	145.33	1,961,560.93	Wyoming	0.29	286
Shenango Incorporated	54532	6			Retired			0
Shenango Incorporated	54532	9			Retired			0
Shermans Dale Station	880050	31801	0.7	0.11	318.00	Perry	0.29	0
Trainer Refinery	880025	33	0	-	-	Delaware	0.29	0
Trainer Refinery	880025	34	0.006	0.11	38,461.86	Delaware	0.29	6
Trainer Refinery	880025	35	0.005	0.89	408,334.74	Delaware	0.29	59
US Steel (Clairton Coke)	50729	CLBLR1	0.226	202.21	1,689,209.04	Allegheny	0.29	246
US Steel (Clairton Coke)	50729	CLBLR2	0.196	34.15	311,723.53	Allegheny	0.29	45
US Steel (Edgar Thomson)	50732	ETBLR1	0.022	14.75	1,391,743.43	Allegheny	0.29	203
US Steel (Edgar Thomson)	50732	ETBLR2	0.019	16.43	1,734,044.00	Allegheny	0.29	252
US Steel (Edgar Thomson)	50732	ETBLR3	0.024	19.77	1,673,698.20	Allegheny	0.29	244
Veolia Energy Philadelphia—Edison Sta	880006	1	0.64	4.37	26,168.70	Philadelphia	0.29	4

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>No_x Rate lb/MMBtu</i>	<i>2012 No_x Mass tons</i>	<i>Heat Input MMBtu</i>	<i>County</i>	<i>2013 Rate</i>	<i>2013 OS Limit</i>
Veolia Energy Philadelphia—Edison Sta	880006	2	0.778	4.98	11,527.90	Philadelphia	0.29	2
Veolia Energy Philadelphia—Edison Sta	880006	3	0.86	0.07	434.90	Philadelphia	0.29	0
Veolia Energy Philadelphia—Edison Sta	880006	4	0.861	0.03	184.00	Philadelphia	0.29	0
Veolia Energy Philadelphia—Schuylkill	50607	RSB1	1.26	4.23	6,718.83	Philadelphia	0.29	1
Veolia Energy Philadelphia—Schuylkill	50607	RSB2	0	-	-	Philadelphia	0.29	0
United Refining	880099	4	0.08	17.56	467252.3		0.29	68
			Total	1,414.97	23,620,519.74			3,438

[Pa.B. Doc. No. 13-241. Filed for public inspection February 8, 2013, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Exempt Machinery and Equipment Steel Products

The following is a list of exempt machinery and equipment steel products authorized under section 4(b) of the Steel Products Procurement Act (73 P.S. § 1884(b)). There is a 30-day comment period beginning on the date of this publication during which the public may submit comments in writing to the Deputy Secretary for Public Works, Department of General Services, 18th and Herr Streets, Harrisburg, PA 17125. Comments may also be submitted by e-mail at ra-steel@pa.gov.

SHERI PHILLIPS,
Secretary

(*Editor's Note:* For a statement of policy relating to this notice, see 43 Pa.B. 877 (February 9, 2013).)

Exempt Machinery and Equipment Steel Products

Air Conditioning Units
Air Duct Housing w/Sample Tubes
Air Handling Units
Anchor Bolt
Audio RA Station
Annunciator Panel
Audio RA Station
AV Rack Kit
Back Box
Battery Cabinet
Blank Filler Plate for Fiber
Blank Metal Door
Blank Plate for Outer Door
Bottom Dead Front Panel
Bridge for Cameras
Butterfly Valves
Cabinet
Cardcage
CCTV Power Supply
Ceiling Flange

Central Control Unit
Centrifugal pumps
Channel Video
Circulating Pump
Closers
Color Monitor
Conduit Fittings
Control Module Plate
Control Panel
Control Valve
Data Converter Unit
Digital Record
Door Protection
Door Trim/Handles
Drinking Fountain
Drop-In Anchors
Dry Tape Transformer
Dual Interface Module
Duct Detector w/Relay
Duct Housing
Ductless Split System
DVR Rack
Electric Traction Elevators
Electric Water Cooler
Elevator Controller
Elevator Hoistway
Encl. for Annunciator
Enclosure
Exit Devices
Exp Cage
Fender Washer
Fire Alarm NAC Extender
Fire Alarm Peripherals
Fixed Door Station
Flat Washer
Flexible Drops
Frames
Full Blank Plate
Galvanized Carriage Bolts
Garage Door Tracking
Generator
Hand Dryer

Hanger Mounting Plates
 Hangermates
 Hangers Supports
 Hex Nut
 Horn/Strobe
 Inner & Outer Door
 Inner Door Blank Plate
 Interface Module
 Lag Bolts
 Large Remote Cab
 Lock Cylinders
 Locknuts
 Locksets
 Low Temp. Detection Thermostats
 Lubrication Unit
 Machine Screws
 Main Control Board
 Metal Lockers
 Manual Pull Station
 Med. Enclosure
 Middle Dead Front
 Mini-Interface Module
 Monitor Mount
 Monitor Wall Brk
 Mounting Plate
 Network Fiber Switch
 Overhead Door
 Overhead Stops
 Patient Wandering Alarm
 Pipe Clamps
 Pivots
 Power Supply
 Pull Station Box
 RA Annunciator Pnl
 Rack Mount Card Cage
 Rack Mount Kit
 Radiant Panels
 Reader Interface
 Relay Module
 Remote Chiller
 Round head machine screw
 Sampling Tube
 Security Panel
 Security Unit
 Security/CCTV Camera Housing
 Self Turn Screw
 Shower/eye washers
 Signal Extender Module
 Single Blank
 Smoke Detector Wire
 Speaker
 Speaker/Strobe
 Split HVAC System
 Split Ring Hangers
 Split Rings
 Split System Air Conditioning
 SSD-C Remote Display w/Control
 SSD-C-REM Rem Display
 Stainless Flat Bars
 Stainless Steel Cable
 Strobe
 Submersible pump
 Sump Pump
 Surface Box
 Surface Mount Speaker
 Surface Station Box
 Surge Arrester
 Surge Protector
 T8 Light Troffer
 Tamper Proof Screws & Nuts

Threaded Rod Hanger
 Tie Wire Anchor
 Toggle Wing
 Transformer
 Turbine pumps
 Uninterruptible Power Supply
 VRV Fan Coils/Cond. Units
 Wall Mtd. Fountain
 Water Coolers
 Water Heater
 Weatherproof Back Box
 Wing Toggle

[Pa.B. Doc. No. 13-242. Filed for public inspection February 8, 2013, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Bucks County Access Center, LLC for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Bucks County Access Center, LLC has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exemption from the following standards contained in this publication: 3.7-5.1.2.3 (relating to sterile storage).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-243. Filed for public inspection February 8, 2013, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

ManorCare Health Services—Bethel Park
60 Highland Road
Bethel Park, PA 15102

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.7 (relating to basement or cellar):

Marian Manor Corporation
2695 Winchester Drive
Pittsburgh, PA 15220

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-244. Filed for public inspection February 8, 2013, 9:00 a.m.]

DEPARTMENT OF REVENUE

Realty Transfer Tax; Revised 2011 Common Level Ratio; Real Estate Valuation Factors

The following real estate valuation factors are based on sales data compiled by the State Tax Equalization Board (STEB) in 2011. These factors are the mathematical reciprocal of the actual common level ratios. For Pennsylvania Realty Transfer Tax purposes, these factors are applicable for documents accepted from July 1, 2012, to June 30, 2013, except as indicated as follows. The date of acceptance of a document is rebuttably presumed to be its date of execution, that is, the date specified in the body of the document as the date of the instrument (61 Pa. Code § 91.102).

<i>County</i>	<i>Revised Common Level Ratio Factor</i>
Allegheny (1)	1.00
Lebanon (1)	1.00
Philadelphia (2)	3.27

(1) Adjusted by the Department of Revenue to reflect an assessment base change effective January 1, 2013.

(2) Adjusted by the Department of Revenue based on updated common level ratio published by STEB at 43

Pa.B. 122 (January 5, 2013); effective for documents accepted from July 1, 2012 to June 30, 2013.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 13-245. Filed for public inspection February 8, 2013, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) has approved the addition of four stream sections to its list of Class A Wild Trout Streams as set forth at 42 Pa.B. 7152 (November 17, 2012). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. The Commission manages these stream sections for wild trout with no stocking.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 13-246. Filed for public inspection February 8, 2013, 9:00 a.m.]

Classification of Wild Trout Streams; Additions to the List

The Fish and Boat Commission (Commission) has approved the addition of 17 new waters to its list of wild trout streams as published at 42 Pa.B. 7151 (November 17, 2012). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams, and it is available on the Commission's web site at http://www.fish.state.pa.us/trout_repro.htm.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 13-247. Filed for public inspection February 8, 2013, 9:00 a.m.]

Designation of Waters Subject to Special Fishing Regulations; Correction

By notice published at 42 Pa.B. 6737 (October 20, 2012), the Fish and Boat Commission (Commission) designated or redesignated certain streams, stream sections and lakes as waters subject to 58 Pa. Code Chapter 65

(relating to special fishing regulations), effective January 1, 2013. Included in those designations were the designations of two waters under 58 Pa. Code § 65.19 (relating to approved trout waters open to year-round fishing), namely, the Youghiogheny River in Fayette/Somerset County and the Shenango River in Mercer County. The description of these designations was in error. They should have read as follows:

<i>County</i>	<i>Water</i>
Fayette/Somerset	Youghiogheny River from the Reservoir downstream to the confluence with the Casselman River
Mercer	Shenango River from the outlet of the dam downstream to Buckeye Drive Bridge (SR 3025), a distance of 1.5 miles

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 13-248. Filed for public inspection February 8, 2013, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meeting Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meeting by teleconference: Thursday, February 14, 2013—Council meeting at 10 a.m.

The teleconference will be held at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons in need of accommodation due to a disability who wish to attend the meeting should contact René Greenawalt, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 13-249. Filed for public inspection February 8, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

Annuity Companies Qualified to Fund Periodic Payment Judgments

Under section 509(b)(6) of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. § 1303.509(b)(6)), the Insurance Commissioner hereby lists insurers designated by the Insurance Department as qualified to participate in the funding of periodic payment judgments:

<i>NAIC #</i>	<i>Insurer Qualified to Issue Annuity Contracts Under MCARE Act</i>
60186	Allstate Life Insurance Company
60488	American General Life Insurance Company
93432	C.M. Life Insurance Company
70025	Genworth Life Insurance Company

<i>NAIC #</i>	<i>Insurer Qualified to Issue Annuity Contracts Under MCARE Act</i>
88072	Hartford Life Insurance Company
65838	John Hancock Life Insurance Company (USA)
65935	Massachusetts Mutual Life Insurance Company
87726	Metlife Insurance Company of Connecticut
65978	Metropolitan Life Insurance Company
70416	MML Bay State Life Insurance Company
66281	Monumental Life Insurance Company
66915	New York Life Insurance Company
67466	Pacific Life Insurance Company
61271	Principal Life Insurance Company
68241	The Prudential Insurance Company of America

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-250. Filed for public inspection February 8, 2013, 9:00 a.m.]

Notice to Medical Malpractice Insurance Carriers; Pennsylvania Medical Malpractice Data Call (Act 13 of 2002 Data Call)

Each year, the Insurance Department (Department) conducts routine data calls to companies licensed or approved to write medical malpractice insurance in this Commonwealth. Data calls are used to monitor the medical malpractice insurance marketplace and to collect data for statutory reports.

This year, the Department is requesting additional information as required by the Insurance Commissioner under section 711(d)(3) of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. § 1303.711(d)(3)). This data will be used to study the availability of additional basic coverage capacity in the Pennsylvania Medical Malpractice marketplace.

Each insurer providing medical professional liability insurance in this Commonwealth is required to file the data no later than April 1, 2013.

To take advantage of e-commerce efficiencies, the Department is conducting the data call using Internet capabilities. The cover letter, exhibits and templates were made available on the Department's web site (www.insurance.pa.gov) on February 1, 2013. An e-mail announcing the data call was also sent on February 1, 2013, to all medical malpractice insurers with positive direct premiums written for 2011.

Consistent with other data calls, the Department will consider the data submitted as proprietary and handle it accordingly.

Insurers having positive direct premiums written for 2011 must submit data in response to this data call. The Department has identified these insurers in Exhibit 2 of the data call. Data for more than one insurer may not be combined into a single submission.

Questions regarding this data call should be directed to Jim Di Santo, Insurance Department, Office of Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, (717) 783-2118, jadisanto@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-251. Filed for public inspection February 8, 2013, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Act 13 of 2012—Unconventional Gas Well Impact Fee; Producer Fees for Calendar Year 2012

Average Annual Price of Natural Gas for
Calendar Year (CY) 2012: \$2.78

Consumer Price Index (CPI), Urban Consumers,
PA, NJ, DE and MD: 1.8%

Number of Spud Wells in 2011 and 2012

Wells spud prior to December 31, 2011: 4,920

Wells spud in CY 2012⁽¹⁾: 1,357

2012 spud wells is less than 2011 spud wells—CPI
adjustment is not applicable.⁽²⁾

Fee Schedule for Unconventional Well Fees for CY 2012

	<i>Horizontal</i>	<i>Vertical</i>
1st year spud wells in 2012 fee ⁽³⁾	\$45,000	\$9,000
2nd year spud wells in 2012 fee ⁽³⁾	\$35,000	\$7,000

⁽¹⁾ Source: www.depreportingservices.state.pa.us

⁽²⁾ Section 2302(c) of the act of February 14, 2012 (P.L.
87, No. 13)

⁽³⁾ Section 2302(b)(1)(ii) and (2)(ii) of Act 13

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-252. Filed for public inspection February 8, 2013, 9:00 a.m.]

Electronic Signatures on Initial and Recommended Decisions; Doc. No. M-2013-2344553

By this Secretarial Letter, the Pennsylvania Public Utility Commission (Commission) announces that effective February 1, 2013, the Commission will begin issuing initial decisions (IDs) and recommended decisions (RDs) of the Office of Administrative Law Judge with electronic signatures. Rather than IDs and RDs containing manually written signatures of the Administrative Law Judges (ALJ) and Special Agents (SA), they will display the “/s/” on the signature line above the ALJ’s or SA’s typewritten name.

Besides enhancing internal efficiencies, this change will enable the Commission to publish signed IDs and RDs to the web site and to eServe the IDs and RDs through the eFiling system on parties who accept eService. By receiving IDs and RDs through eService, parties will have the

opportunity to review them immediately upon issuance, which can be very valuable given the time periods for filing exceptions.

When parties establish an eFiling account, they are permitted to change the default setting and decline eService. Parties who opted out of eService and now wish to revise that setting to accept eService may do so by logging into their account, choosing “Modify Account” and checking the box next to “I wish to be included in eService.” Parties who may have misplaced their user name or password may contact the Commission’s help desk at ra-PUCHelpDesk@pa.gov or (717) 787-8227.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-253. Filed for public inspection February 8, 2013, 9:00 a.m.]

PPL Electric Utilities Corporation; Northeast- Pocono Reliability Project; Prehearing Confer- ence

A-2012-2340872. For approval of the siting and construction of transmission lines associated with the Northeast-Pocono Reliability Project in portions of Luzerne, Lackawanna, Monroe and Wayne Counties.

P-2012-2340871. For a finding that a building to shelter control equipment at the North Pocono 230-69 kV substation in Covington Township, Lackawanna County, is reasonably necessary for the convenience or welfare of the public.

P-2012-2341105. For a finding that a building to shelter control equipment at the West Pocono 230-69 kV Substation in Buck Township, Luzerne County, is reasonably necessary for the convenience or welfare of the public.

A-2012-2341107. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) (relating to additional powers of certain public utility corporations) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of John C. Justice and Linda S. Justice in Salem Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2012-2341114. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Three Griffins Enterprises, Inc. in Salem Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2012-2341115. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Margaret G. Arthur and Barbara A. Saurman, Trustees of the Residuary Trust of James C. Arthur in Sterling

Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2012-2341118. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Anthony J. Lupas, Jr. and Lillian Lupas, John Lupas and Judy Lupas, Grace Lupas, Eugene A. Bartoli and Robert J. Frankelli in Bear Creek Township, Luzerne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2012-2341120. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Ronald G. Sidovar and Gloria J. Sidovar in Salem Township, Luzerne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2012-2341123. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of FR First Avenue Property Holding, LP in Covington Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341208. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of transcontinental Gas Pipe Line Corporation in Buck Township, Luzerne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341209. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of William Petrouleas and Joanna Petrouleas in Clifton Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341211. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Peter Palermo and Francine Palermo in Salem Town-

ship, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341213. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Christopher Maros and Melinda Maros in Sterling Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341214. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Dianne L. Doss in Paupack Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341215. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Donald Januszewski in Salem Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341216. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of International Consolidated Investment Company in Clifton Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341220. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Bradley D. Hummel in Salem Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341221. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Michael Palermo and Joanne Palermo in Salem Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341232. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Roberta Searfoss, a/k/a Judy Searfoss, Executrix of the Estate of Euylla Hughes, a/k/a Eylla Hughes in Buck Township, Luzerne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341233. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of John F. and Veronica Iskra in Bear Creek Township, Luzerne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341234. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Michael A. Mitch and Sue K. Mitch in Paupack Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341236. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Clifton Acres, Inc. in Clifton Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341237. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Dietrich Hunting Club in Lehigh Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2012-2341238. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Art Borrower Propco 2010-5 LLC in Covington Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341239. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and

determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of NLMS, Inc. in Clifton Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341241. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of US Industrial Reit II in Covington Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341249. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Ronald Solt in Plains Township, Luzerne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341250. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Merel J. and Arlene J. Swingle in Salem Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341253. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Edward R. Schultz in Covington Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341262. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Donald W. Henderson and Louis Bellucci in Paupack Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341263. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Fr E2 Property Holding LP in Covington Township,

Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341267. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Sylvester J. Coccia in Clifton Township, Lackawanna County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341271. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Lawrence Duda in Salem Township, Wayne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341272. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Mark M. Mack, J. Dean. Mack and Heather K. Mack in Bear Creek Township, Luzerne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2341277. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Blue Ridge Real Estate in Buck Township, Luzerne County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2344353. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of James L. and Michaelene J. Butler in Tobyhanna Township, Monroe County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2344604. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Susan Butler Reigeluth Living Trust in Tobyhanna Township, Monroe County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2344605. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Blueberry Mountain Realty, LLC in Tobyhanna Township, Monroe County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2344612. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Grumble Knot, LLC in Tobyhanna Township, Monroe County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

A-2013-2344616. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of Pennsylvania Glacial Till, LLC in Tobyhanna Township, Monroe County, for siting and construction of transmission lines associated with the proposed Northeast-Pocono Reliability Project is necessary or proper for the service, accommodation, convenience or safety of the public.

*C-2012-2305047. Chris and Melinda Maros,
C-2012-227 6713. Joe and Vanessa Caparo*

v.

PPL Electric Utilities Corporation

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on Administrative Law Judge David A. Salapa and the applicant, on or before February 27, 2013. The documents filed in support of the applications and petitions are available for inspection and copying at the Office of the Secretary 8 a.m. and 4:30 p.m., Monday through Friday, at the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov, and at the applicant's business address.

Applicant: PPL Electric Utilities Corporation

Through and By Counsel: David B. MacGregor, Post & Schell, PC, Four Penn Center, 1600 John F. Kennedy Boulevard, Philadelphia, PA 19103-2808

Paul E. Russell, Associate General Counsel, PPL Services Corporation, Two North Ninth Street, Allentown, PA 18106

Christopher T. Wright, John H. Isom, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

Updated Notice; Prehearing Conference

This notice is to update the previous notice at 43 Pa.B. 397 (January 19, 2013) to include additional docket numbers as well as change of addresses for some of the parties. The additions/changes are as follows: A-2013-

2344353; A-2013-2344604; A-2013-2344605; A-2013-2344612; A-2013-23344616; C-2012-2305047; and C-2012-2276713.

An initial prehearing conference on the previously-captioned case will be held as follows:

Date: Wednesday, March 6, 2013
Time: 10 a.m.
Location: Hearing Room 3
 Plaza Level
 Commonwealth Keystone Building
 400 North Street
 Harrisburg, PA 17120
Presiding: Administrative Law Judge David A. Salapa
 P. O. Box 3265
 Harrisburg, PA 17105-3265
 (717) 787-1399
 Fax: (717) 787-0481

Persons with a disability who wish to attend the hearing should contact the Commission to make arrangements for their special needs. Call the scheduling office at the Commission at least 5 business days prior to the hearing to submit a request.

For persons who require an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to the hearing to submit a request.

- Scheduling Office: (717) 787-1399
- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-254. Filed for public inspection February 8, 2013, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by February 25, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2012-2300845. (Corrected) Yourway Transport, Inc. (6681 Snowdrift Road, Allentown, Lehigh County, PA 18106)—persons upon call or demand, in the Counties of Lehigh and Northampton.

A-2012-2309909. Deanne Lynn Cherry, t/a Cherry's Services (4980 Veterans Way, Elliptsburg, PA 17024) for

the right to begin to transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Perry, to points in Pennsylvania, and return.

A-2012-2329064. Kirwan Heights Volunteer Fireman's Association, t/a Kirwan Heights Fire Department (1200 Washington Pike, Bridgeville, PA 15017) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal conviction or physical disability are unable to be transported by other means to and from doctor's offices, hospitals or other designated medical facilities, between points in the Counties of Allegheny, Beaver and Washington.

A-2012-2329509. David Hydo, t/a Bedford Transportation Co II (3691 Business 220 #26, Bedford, Bedford County, PA 15522)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in call or demand service, from points in the County of Bedford, to points in Pennsylvania, and return.

Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under the application.

A-2012-2338273. Royal Transportation Group, LLC (383 Kane Boulevard, Pittsburgh, Allegheny County, PA 15219)—a limited liability company of the Commonwealth of Pennsylvania—amendment—persons in group and party service, in vehicles with a seating capacity of 11 to 15 passengers, including the driver, from points in the Counties of Allegheny and Washington, to points in Pennsylvania and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority and excluding service between points in Allegheny County: *So as to Permit* the transportation of persons in group and party service, in vehicles with a seating capacity of 11 to 15 passengers, including the driver, between points in Allegheny County. (*Attorney:* David M. O'Boyle, 1450 Two Chatham Center, 112 Washington Place, Pittsburgh, PA 15219)

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2012-2331152. Millennium Limousine Group, Inc. (490 Lancaster Avenue, P. O. Box 2389, Malvern, PA 19355)—in group and party service, in vehicles seating between 11 and 15 passengers, including the driver, from points in the Counties of Chester, Delaware and Montgomery, to points in Pennsylvania, and return; excluding that service which is under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-255. Filed for public inspection February 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2344582. Verizon North, LLC and Transbeam, Inc. Joint petition of Verizon North, LLC and Transbeam, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Transbeam, Inc., by its counsel, filed on January 16, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of Verizon North, LLC and Transbeam, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-256. Filed for public inspection February 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2344581. Verizon Pennsylvania, LLC and Transbeam, Inc. Joint petition of Verizon Pennsylvania, LLC and Transbeam, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Transbeam, Inc., by its counsel, filed on January 16, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of Verizon Pennsylvania, LLC and Transbeam, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-257. Filed for public inspection February 8, 2013, 9:00 a.m.]

Wastewater Service

A-2013-2344624. Pennsylvania American Water Company. Pennsylvania American Water Company—Wastewater for approval of: 1) the transfer, by sale, of substantially all of Franklin Township Municipal Sewer

Authority properties and rights related to its wastewater system to Pennsylvania American Water Company; and 2) the rights of Pennsylvania American Water Company to begin to offer, render, furnish or supply wastewater service to the public in portions of Franklin Township, Adams County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before February 25, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Pennsylvania American Water Company

Through and By Counsel: Velma A. Redmond, Esquire, Susan Simms Marsh, Esquire, Seth A. Mendelsohn, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-258. Filed for public inspection February 8, 2013, 9:00 a.m.]

Water Service

A-2013-2344621. Pennsylvania American Water Company. Application of Pennsylvania American Water Company for approval of: 1) the transfer, by sale, of the water works property and rights of the Mahoning Township Municipal Authority to Pennsylvania American Water Company; and 2) the right of Pennsylvania American Water Company to begin to offer, render, furnish or supply water service to the public in portions of Mahoning Township, Armstrong County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before February 25, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Pennsylvania American Water Company

Through and By Counsel: Velma A. Redmond, Esquire, Susan Simms Marsh, Esquire, Seth A. Mendelsohn, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-259. Filed for public inspection February 8, 2013, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Proposals

The Philadelphia Regional Port Authority will accept sealed Request for Proposals for Project No. 13-004.P, Design/Build of the Environmental Mitigation for Southport, until 2 p.m. on Thursday, March 7, 2013. Information can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 13-260. Filed for public inspection February 8, 2013, 9:00 a.m.]
