

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending December 8, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Interim Incorporations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-4-2015	Interim Atlantic Community Bankers Bank Camp Hill Cumberland County  The purpose of Interim Atlantic Community Bankers Bank, Camp Hill, is to merge with Atlantic Community Bankers Bank, Camp Hill, to facilitate the proposed reorganization of Atlantic Community Bankers Bank into a bank holding company structure whereby Atlantic Community Bankers Bank will become the wholly-owned subsidiary of Atlantic Community Bancshares, Inc., a new holding company in formation.	Effective

#### Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-2-2015	BB&T Corporation Winston-Salem Forsyth County, NC  Application for approval to acquire 100% of National Penn Bancshares, Inc., Allentown, and thereby indirectly acquire 100% of National Penn Bank, Allentown.	Approved
12-4-2015	ESSA Bancorp, Inc. Stroudsburg Monroe County  Application for approval to acquire 100% of Eagle National Bancorp, Inc., Upper Darby, and thereby indirectly acquire 100% of Eagle National Bank, Upper Darby.	Effective
12-7-2015	F.N.B. Corporation Pittsburgh Allegheny County  Application for approval to acquire 100% of Metro Bancorp, Inc., Harrisburg, and thereby indirectly acquire 100% of Metro Bank, Lemoyne.	Approved

#### Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-4-2015	ESSA Bank & Trust Stroudsburg Monroe County  Merger of Eagle National Bank, Upper Darby, with and into ESSA Bank & Trust, Stroudsburg.  As a result of the merger, the following branch offices of Eagle National Bank became branch offices of ESSA Bank & Trust:  8045 West Chester Pike Upper Darby Delaware County	Effective
	354 West Lancaster Avenue Haverford Montgomery County	

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
	48 West Marshall Road Lansdowne Delaware County	410 West Lancaster Avenue Devon Chester County	
	1304 Wilmington Pike West Chester Chester County		
12-4-2015	Atlantic Community Bankers Bank Camp Hill Cumberland County		Filed
	Application for approval to merge Interim Atlantic Community Bankers Bank, Camp Hill, with and into Atlantic Community Bankers Bank, Camp Hill.		
	The merger will facilitate the proposed reorganization of Atlantic Community Bankers Bank, Camp Hill, into a bank holding company structure whereby Atlantic Community Bankers Bank will become the wholly-owned subsidiary of Atlantic Community Bancshares, Inc., Camp Hill, a new holding company in formation.		
12-8-2015	Covenant Bank Doylestown Bucks County		Filed
	Application for approval to merge Covenant Interim Bank, Doylestown, with and into Covenant Bank, Doylestown.		
	The merger will facilitate the proposed reorganization of Covenant Bank, Doylestown, into a bank holding company structure whereby Covenant Bank will become the wholly-owned subsidiary of Covenant Financial, Inc., Doylestown, a new holding company in formation.		

**Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-3-2015	Kish Bank State College Centre County	114 South Allen Street State College Centre County	Approved
12-7-2015	Covenant Bank Doylestown Bucks County	60 North Main Street Doylestown Bucks County	Approved
12-7-2015	Embassy Bank for the Lehigh Valley Bethlehem Northampton County	10 North Main Street Nazareth Northampton County	Opened
12-4-2015	CNB Bank Clearfield Clearfield County	2473 Old Route 220 North Duncansville Blair County	Filed
12-8-2015	Univest Bank and Trust Company Souderton Montgomery County	1980 South Easton Road Doylestown Bucks County (Limited Service Facility)	Filed

**CREDIT UNIONS**

No activity.

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 15-2221. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Maximum Lawful Rate of Interest for Residential Mortgages for the Month of January 2016

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of January, 2016, is 5 1/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. 96-221). Further preemption was instituted with the signing of Pub. L. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which such individual owns and which such

individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.66 to which was added 2.50 percentage points for a total of 5.16 that by law is rounded off to the nearest quarter at 5 1/4%.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 15-2222. Filed for public inspection December 18, 2015, 9:00 a.m.]

## DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

### Manufactured Housing Installation Program; Approved Training Curriculum for Construction Code Officials

Under 12 Pa. Code § 149.5(d) (relating to building code official training), the Department of Community and Economic Development (Department) publishes the list of approved training curriculum for those code officials who inspect the installation of manufactured homes. Persons that have successfully completed the training curriculum listed will have satisfied the requirement in 12 Pa. Code § 149.5(e).

Courses administered by the Department, Housing Standards Division:

*Manufactured Housing Program and Basic Installer Training*

*Manufactured Housing Installer Update Training*

Courses administered by the Pennsylvania Construction Codes Academy:

*IRC 103—How to Inspect Manufactured and Modular Housing*

*BCO 101—Building Code Official Course and Exam-Day 3*

*BCO 111—The ABC's of Permitting Manufactured and Industrialized Structures*

*BCO 116—Relocated Manufactured Housing, Habitability and Installation*

*BCO 117—Proper Handling of Factory Built Houses and Buildings*

*BCO 121—Accurate Documentation for Manufactured Home Permitting and Inspecting*

In addition to the approved training programs previously listed, the Department may provide a workshop for code officials who request training. Code officials may contact the Department to request more information on scheduling a workshop.

Program inquiries should be directed to Mark Conte, Chief, Housing Standards Division, Department of Community and Economic Development, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120-0225, (717) 720-7416, mconte@pa.gov.

DENNIS M. DAVIN,  
*Secretary*

[Pa.B. Doc. No. 15-2223. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Manufactured Housing Installation Program; Approved Training Curriculum for Installers

Under 12 Pa. Code § 149.4(a)(4) (relating to installer training and certification), the Department of Community and Economic Development (Department) publishes the list of approved training curriculum for those persons seeking certification as installers of manufactured homes. Persons that have successfully completed the training curriculum listed will be eligible to apply for certification as an installer as defined in section 3 of the Manufactured Housing Improvement Act (35 P. S. § 1658.3).

The following courses are administered by the Department, Housing Standards Division:

*Manufactured Housing Program and Basic Installer Training*

Persons already certified as installers are required to complete a specified training curriculum every 3 years as provided for in 12 Pa. Code § 149.4(b)(3). The following training curriculum is approved for those installers:

*Manufactured Housing Installer Update Training*

*Manufactured Housing Program and Basic Installer Training*

Program inquiries should be directed to Mark Conte, Chief, Housing Standards Division, Department of Community and Economic Development, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120-0225, (717) 720-7416, mconte@pa.gov.

DENNIS M. DAVIN,  
*Secretary*

[Pa.B. Doc. No. 15-2224. Filed for public inspection December 18, 2015, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Proposed Exchange of Property and Boundary Compromise Agreement

The Department of Conservation and Natural Resources (Department), acting through the Bureau of Forestry, and the Granville Hunting Club are proposing to negotiate an exchange of property interests in Mifflin County and Juniata County.

A warrant vacancy had been known to exist for many years between two tracts of State Forest Land on the south side of Blue Mountain in Juniata County. When

surveyors from the Bureau of Land Records looked into the situation further they found that the vacancy extended over the mountain into Mifflin County. The situation is complex, but the Granville Hunting Club thought they had clear title to part of the vacancy and also to lands claimed by the Commonwealth since 1930. Furthermore, their lands have been encroached upon by many other owners on the other side, thus shifting it from where it should be. The deed overlap with the Commonwealth occurs on the ridgetop of Blue Mountain. The proposed compromise agreement would resolve the deed overlap in favor of the Commonwealth; the existing boundary would be honored. Most of the vacancy, near Minehart Run, would go to the Granville Hunting Club (110.44 acres). The Commonwealth would acquire a portion of the vacancy in Licking Creek, on the south side of Blue Mountain and also on the north slope of the front mountain, near Granville (+117.86 acres total to the Commonwealth). The Licking Creek vacancy is key because it joins two parts of the Tuscarora State Forest and includes most of the Vincent Tram road in that area.

As is the policy of the Department, the public is notified of this exchange and boundary compromise agreement. A 30-day period for public inquiry or comment, or both, will be in effect beginning December 26, 2015, and ending January 24, 2016. Oral or written comments or questions concerning this proposed exchange may be addressed to Ryan Szuch, Planning Section, Bureau of Forestry, P. O. Box 8552, Harrisburg, PA 17105-8552, (717) 787-2980, rszuch@pa.gov. Oral or written comments will become part of the official document used in the final decision process. Written documents are also available regarding the proposed land exchange by request.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department may schedule a public informational meeting.

CINDY ADAMS DUNN,  
*Secretary*

[Pa.B. Doc. No. 15-2225. Filed for public inspection December 18, 2015, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

#### APPLICATIONS

### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final



determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**I. NPDES Renewal Applications**

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228761 (Sewage)	Bakercrest Home For The Elderly 76 Bakercrest Lane Millerton, PA 16936	Tioga County Rutland Township	UNT to Bear Creek (4-A)	Y

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0033871 (Sewage)	Northview Estates MHP STP Indiana, PA 15701	Indiana County White Township	Unnamed Tributary of McKee Run (17-E)	Y

**II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970*

**PA0244775**, Industrial Waste, SIC Code 4941, **PA American Water Co.**, 800 Hershey Park Drive, Hershey, PA 17033-2400. Facility Name: Norristown WTP. This proposed facility is located in Norristown Borough, **Montgomery County**.

Description of Proposed Activity: The application is for an NPDES permit for the periodic discharge of supernatant from wastewater clarifiers located at Norristown Water Treatment Plant (WTP) during high flow conditions.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed—and is classified for WWF, MF, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.93 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
Total Suspended Solids	483	966	XXX	30	60	75
Total Aluminum	64	129	XXX	4.0	8.0	10
Total Iron	32	64	XXX	2.0	4.0	5.0
Total Manganese	16	32	XXX	1.0	2.0	2.5
Bromoform	XXX	XXX	XXX	Report	XXX	XXX
Chlorodibromomethane	XXX	XXX	XXX	Report	XXX	XXX
Dichlorobromomethane	XXX	XXX	XXX	Report	XXX	XXX
Chloroform	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Change of Ownership
- Proper sludge Disposal
- WQM Permit Conditions
- BAT/BCT Requirements
- Chlorine Minimization

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0244805**, Industrial Waste, SIC Code 9999, **Parker Hannifin Corp**, 6035 Parkland Boulevard, Mayfield Heights, OH 44124. Facility Name: Former Precision Rebuilding Facility. This proposed facility is located in Lansdale Borough, **Montgomery County**.

Description of Proposed Activity: The application is for a new NPDES application for an NPDES Permit to discharge 14,400-gpd of treated groundwater from an air stripping remediation system serving the Former Precision Rebuilding Facility located at 422 West 6th Street, Lansdale Borough, to an unnamed tributary to West Branch Neshaminy Creek.

The receiving stream(s), Unnamed Tributary to West Branch Neshaminy Creek, is located in State Water Plan watershed 2-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0144 MGD.

Parameters	Mass (lb/day)		Instant. Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	XXX		Average Monthly	XXX	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
cis-1,2-Dichloroethylene	XXX	XXX	XXX	Report	XXX	Report
Tetrachloroethylene	XXX	XXX	XXX	Report	XXX	Report
Trichloroethylene	XXX	XXX	XXX	0.005	XXX	0.013
Vinyl Chloride	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Small Stream Discharge
- Requirement to Use EDMR System
- Chemical Additives

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0244821**, SIC Code 8811, **Teti Michael**, 542 South Tower Road, Sellersville, PA 18960. Facility Name: Teti Properties SFTF. This proposed facility is located in West Rockhill Township, **Bucks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated.

The receiving stream(s), Ridge Valley Creek, is located in State Water Plan watershed 3-E and is classified for High Quality Waters—Trout Stocking and Mi, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)		Instant. Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	XXX		Average Monthly	XXX	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Right of Entry
- Transfer of Permit
- Property Rights

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**PA0065498**, Stormwater, SIC Code 4213, **FedEx Freight, Inc.**, 2200 Forward Drive, DC:2219, Harrison, AR 72601. Facility Name: FedEx Freight, Inc.—Pocono Summit. This existing facility is located in Tobyhanna Township, **Monroe County**.

Description of Activity: The application is for a new NPDES permit for an existing discharge of treated stormwater.

The receiving stream, a tributary to Tunkhannock Creek, is located in State Water Plan watershed 02A and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of n/a MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0039748**, Sewage, SIC Code 4952, **US ACOE 7 Points Recreation Area**, 6145 Seven Points Road, Hesston, PA 16647. Facility Name: Lake Raystown 7 Points Recreation Area. This existing facility is located in Penn Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Raystown Branch Juniata River, is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.15 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Total Annual	Minimum	Average Monthly		Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	31	XXX	XXX	25	XXX	50
Total Suspended Solids	37	XXX	XXX	30	XXX	60
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Phosphorus	2.5	XXX	XXX	Geo Mean 2.0	XXX	4.0
Sulfate	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)			Concentration (mg/l)	
	Monthly	Annual	Minimum	Monthly Average	Maximum
Kjeldahl—N	Report	Report		Report	
Nitrate-Nitrite as N	Report	Report		Report	
Ammonia-Nitrogen	Report	Report		Report	

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Total Nitrogen	Report	Report		Report	
Total Phosphorous	Report	Report		Report	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0053708**, SIC Code 5812, **Hawk Mountain Bed & Breakfast**, 223 Stony Run Valley Road, Kempton, PA 19529-8747. Facility Name: Hawk Mountain Bed & Breakfast. This existing facility is located in Albany Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Stony Run, is located in State Water Plan watershed 3-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The stream has an existing use designation of High Quality. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.002 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Total Annual</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	6.0	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	XXX	0.5	1.6
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	25	50
Total Suspended Solids	Report	XXX	XXX	XXX	30	60
Total Suspended Solids (lbs)	Report	XXX	182.6	XXX	XXX	XXX
Fecal Coliform (CFU/100 ml)	May 1 - Sep 30	XXX	XXX	XXX	200	1,000
					Geo Mean	
Ammonia-Nitrogen	Oct 1 - Apr 30	XXX	XXX	XXX	2,000	10,000
					Geo Mean	
		XXX	XXX	XXX	20	40

In addition, the permit contains the following major special conditions:

- None

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect (because the stream segment is subject to a Total Maximum Daily Load).

**PA0010782**, SIC Code 4911, **NRG Rema LLC**, 121 Champion Way, Suite 300, Canonsburg, PA 15317-5817. Facility Name: NRG Titus Generating Station. This existing facility is located in Cumru Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater and stormwater after facility changes.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-C and is classified for Warm Water Fishes, Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 004 are based on a design flow of 1.3 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Dissolved Solids	XXX	XXX	XXX	3,500	7,000	8,750
Oil and Grease	XXX	XXX	XXX	15	20	30
Sulfate	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX



<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
PCBs (Dry Weather) (pg/L)	XXX	XXX	XXX	XXX	Report	XXX
PCBs (Wet Weather) (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 104 are based on a design flow of 0.1 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)						
Internal Monitoring Point pH (S.U.)	Report	Report	XXX	XXX	XXX	XXX
Internal Monitoring Point Total Suspended Solids	XXX	XXX	6.0	XXX	XXX	9.0
Internal Monitoring Point Oil and Grease	XXX	XXX	XXX	30	100	XXX
Internal Monitoring Point	XXX	XXX	XXX	15	20	30

Proposed monitoring requirements for stormwater-only outfalls 001, 005—013 are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX

Outfalls 002 and 003 are no longer in use.

In addition, the permit contains the following major special conditions:

- Requirements to notify DEP and obtain approval for chemical additives before their use.
- Keep an updated Preparedness, Prevention, and Contingency (PPC) Plan.
- Annually inspect all stormwater-only outfalls.
- Allows monitoring at representative outfalls 008, 009, and 013 instead of at all stormwater-only outfalls.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

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*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.*

**PA0232688**, Storm Water, SIC Code 3541, **Brilex HMC**, PO Box 749, Youngstown, OH 44501. Facility Name: Brilex HMC. This proposed facility is located in Bellefonte Borough, **Centre County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of Storm Water.

The receiving stream(s), Spring Creek, is located in State Water Plan watershed 9-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**PA0264075**, Sewage, SIC Code 4952, 8800, **Harry Snyder**, 6686 Pleasant Drive, Warren, PA 16365. Facility Name: Harry Snyder SRSTP. This proposed facility is located in Pleasant Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary of Hedgehog Run, located in State Water Plan watershed 16-F and classified for High Quality Waters—Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
BOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

### III. QWM Industrial Waste and Sewerage Applications under The Clean Streams Law

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900*

**QWM Permit No. 4615411**, Sewage, **Limerick Township**, 646 West Ridge Pike, Limerick, PA 19468.

This proposed facility is located in Limerick Township, **Montgomery County**.

Description of Action/Activity: Installation of a third pumping unit and construction of a second drywell/wetwell to existing pump station #6.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**QWM Permit No. 2212403, Amendment No. 1, Capital Region Water**, Sewerage, 212 Locust Street, Suite 500, Harrisburg, PA 17101-7107.

This proposed facility is located in Swatara Township, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for installation of two new 80-MGD automatic self-cleaning mechanical bar screen units, associated screening washer/compactor units and storage equipment inside a new headworks screening building. The existing inflow piping will also be modified.

**QWM Permit No. 0615202**, Sewerage, **Muhlenberg Township Authority**, 2840 Kutztown Road, Reading, PA 19605-2655.

This proposed facility is located in Muhlenberg Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the replacement of the sewage grinder at the South Temple pumping station with a new grinder.

**QWM Permit No. 0605409, Amendment #2**, Sewerage, **Borough of Kutztown**, 45 Railroad Street, Kutztown, PA 19530.

This proposed facility is located in Maxatawny Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the organic load rerating of the existing permitted monthly average organic loading of the wastewater treatment facility (increase). No physical alterations or construction activities are proposed to the facility as a part of this permit application.

**QWM Permit No. 3499401, Amendment #2**, Sewerage, **Twin Boroughs Sanitary Authority**, 17 River Drive, PO Box 118, Mifflin, PA 17058.

This proposed facility is located in Fermanagh & Walker Townships and Mifflintown Borough, **Juniata County**.

Description of Proposed Action/Activity: Seeking permit approval for the replacement of approximately 3,000 ft of existing sewer starting from the corner of PA-3005 and PA-3002 and going west along PA-3005W River Road then up to South Front Street and Schweyer Run. No changes will be made to the alignment of the sewer.

**QWM Permit No. 0615406**, Sewerage, **Estate of Mafalde Talacci**, 7 Mallard Drive, Tabernacle, NJ 08088.

This proposed facility is located in Douglass Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a small flow sewage treatment system to serve a single family residence at 99 Rattlesnake Road, Boyertown, PA 19512.

**WQM Permit No. 6715410**, CAFO, **Star Rock Farms, LLC**, 175 Chestnut Grove Road, Conestoga, PA 17516.

This proposed facility is located in Chanceford Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a circular concrete manure storage tank for Star Rock Farms, LLC—Brogue.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 4315405**, Sewage, **Mercer Borough Mercer County**, 145 North Pitt Street, Mercer, PA 16137.

This proposed facility is located in Mercer Borough, **Mercer County**.

Description of Proposed Action/Activity: Sewage Treatment Plant Expansion Project.

**WQM Permit No. 6115201**, Industrial Waste, **Titusville Oil & Gas Assoc Inc.**, 16899 Jerusalem Corners Road, Pleasantville, PA 16341.

This proposed facility is located in Allegheny Township, **Venango County**.

Description of Proposed Action/Activity: Treatment facility for production water from conventional oil and gas operations.

**WQM Permit No. 2515419**, Sewage, **Greene Township Erie County**, 9333 Tate Road, Erie, PA 16509.

This proposed facility is located in Greene Township, **Erie County**.

Description of Proposed Action/Activity: Construction of sewage collection and conveyance system.

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#### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**

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*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI012315010	Sunoco Partners Marketing and Terminals L.P. 4041 Market Street Aston, PA 19014	Delaware	Marcus Hook Borough	Delaware River WWF-MF
PAI012315009	The Pennsylvania State University 139J Physical Plant Building University Park, PA 16802	Delaware	Middletown Township	Unnamed Tributary to Rocky Run HQ-CWF, MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030715003	Gerald E Smith 2787 Cove Mountain Road Martinsburg, PA 16662	Blair	North Woodbury Township	Clover Creek (Designated Use of Water HQ-CWF; Existing Use of Water HQ-CWF)
PAI033615011	Wesley Nolt 989 Goshen Mill Road Peach Bottom, PA 17563	Lancaster	East Drumore Township	UNT to Conowingo Creek (Designated Use of Water HQ-CWF; Existing Use of Water not mapped)
PAI030615002	Jeremy Manwiller 2070 North Church Street Robesonia, PA 19551	Berks	Heidelberg Township	POI-A EV Wetlands/UNT Spring Creek (Designated Use of Water EV/CWF; Existing Use of Water EV/CWF) POI-B Spring Creek (Designated Use of Water CWF; Existing Use of Water CWF)

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315*

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI053215001	PennDOT District 10-0 2550 Oakland Avenue P. O. Box 429 Indiana, PA 15701	Indiana County	Brush Valley Township	Little Brush Creek (CWF)
PAI056315010	Scott Payne 160 Lake Drive Wexford, PA 15090	Washington County	Peters Township	Little Chartiers Creek (WWF)
PAI056515004	North Huntingdon Twp. Municipal Authority 11265 Center Highway North Huntingdon, PA 15642	Westmoreland County	North Huntingdon Township	Long Run (HQ-TSF)

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#### VII. List of NOIs for NPDES and/or Other General Permit Types

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PAG-12            CAFOs

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#### CAFO Notices of Intent Received

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**PAG123514**, CAFO, **Tom Chiou**, Timber Ridge Farm, 312 Hammonton Place, Silver Spring, MD 20904.

This proposed facility is located in Belfast Township, **Fulton County**.

Description of Size and Scope of Proposed Operation/Activity: Existing operation 1,179.86 AEU/Swine.

The receiving stream, UNT of Tonoloway Creek, is in watershed 13-B, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

### STATE CONSERVATION COMMISSION

#### PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS  
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Tuscarora Swine Lawrence Mummau 15879 Mummau Lane Shirleysburg, PA 17260	Huntingdon	205.9	715.6 AEU's	Swine Beef	Not Applicable	Renewal

**PUBLIC WATER SUPPLY (PWS)  
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

<b>Permit No. 6715514</b> , Public Water Supply.	
Applicant	<b>Pennsylvania American Water</b>
Municipality	Fairview Township
County	<b>York</b>
Responsible Official	David R. Kauffman 800 West Hershey Park Drive Hershey, PA 17033
Type of Facility	Public Water Supply

Consulting Engineer	Scott L. Armbrust, P.E. Pennsylvania American Water 852 Wesley Drive Mechanicsburg, PA 17055
Application Received:	11/18/2015
Description of Action	Instalation of booster pump station to replace the existing Evergreen booster pump station. The new booster pump station will include three (3) new pumps and will provide an increase in reliabilty of service to the Reeser's Sumit and Redland gradients that are part of the PAWC West Shore water system.
<b>Permit No. 0115513</b> , Public Water Supply.	
Applicant	<b>Shiple Family Limited Partnership</b>
Municipality	Mt. Joy Township
County	<b>Adams</b>
Responsible Official	Richard Beamesderfer, CFO 415 Norway Street York, PA 17403
Type of Facility	Public Water Supply
Consulting Engineer	James P. Cinelli, P.E. Liberty Envionmental, Inc. 50 North Street Reading, PA 19601
Application Received:	11/20/2015
Description of Action	Rearrangement of the order of treatment and rebedding of the existing GAC treatment units.
<b>Permit No. 2215510 MA, Minor Amendment</b> , Public Water Supply.	
Applicant	<b>Millersburg Area Authority</b>
Municipality	Upper Paxton Township
County	<b>Dauphin</b>
Responsible Official	Nick McCarron, Manager 101 West Street Millersburg, PA 17601
Type of Facility	Public Water Supply
Consulting Engineer	D. Jeffrey Golding, P.E. Gannett Fleming, Inc. PO Box 67100 Harrisburg, PA 17106-7100
Application Received:	12/1/2015
Description of Action	Repainting of the Cloverly Acres Standpipe.



**Permit No. 2115517 MA, Minor Amendment, Public Water Supply.**

Applicant	<b>North Middleton Authority</b>
Municipality	North Middleton Township
County	<b>Cumberland</b>
Responsible Official	E Lee. Koch, Authority Manager 240 Clearwater Drive Carlisle, PA 17013
Type of Facility	Public Water Supply
Consulting Engineer	Peter Lusardi, P.E. GHD, Inc. 1240 N. Mountain Rd. Harrisburg, PA 17112
Application Received:	12/7/2015
Description of Action	Filter media replacement at the North Middleton Authority water treatment plant.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995  
PREAMBLE 1

### Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remedia-

tion and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Brian & Janette Parsons Residence**, 14369 Dickey Road, Mercersburg, PA 17236, Peters Township, **Franklin County**. Triad Engineering, Inc., 1075D Sherman Avenue, Hagerstown, Maryland, 21740, on behalf of Brian & Janette Parsons, 14369 Dickey Road, Mercersburg, PA 17236, submitted a Notice of Intent to Remediate sites soil and groundwater contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health Standard and remain residential. The Notice of Intent to Remediate was published in the *Public Opinion* on November 10, 2015.

**HCSC Laundry Vehicle Accident**, 20 Leo Lane, York, PA 17406, Manchester Township, **York County**. Environmental Products & Services of Vermont, Inc., 159 Bobali Drive, Harrisburg, PA 17104, on behalf of HCSC Laundry, 3001 Cowan Avenue, Baltimore, MD, 21223 and FR Leo Lane Property Holding LP, 2601 Market Place, Suite 450, Harrisburg, PA 17110, submitted a Notice of Intent to Remediate site soils contaminated with diesel fuel. The site will be remediated to the Residential Statewide Health Standard and remain commercial. The Notice of Intent to Remediate was published in the *York Dispatch / York Daily Record* on November 11, 2015.

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass*

**1675 The Fairway**, 1675 The Fairway, Abington Township, **Montgomery County**. Michael Kennedy, Kennedy Automotive Group, Inc., 620 Bustleton Pike, Feasterville, PA 19053 on behalf of John Filoon, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142, Mark Kuczynski, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with leaded and unleaded gasoline parameters. The site, which is largely covered by asphalt paving, is currently used as a parking lot in a non-residential fashion. The Notice of Intent to Remediate was published in *The Philadelphia Daily News* on October 7, 2015. PF806106.

**27th and Girard Property**, 2620 Girard Avenue, City of Philadelphia, **Philadelphia County**. Bill Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of

Dan Bleznak, 27th and Girard, LLP, 1105 Industrial Highway, Southampton, PA 18966 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of metals and chlorinated compounds. The proposed future use will be development of residential housing. The Notice of Intent to Remediate was published in *The Philadelphia Metro* on April 21, 2015. PF619558.

**Wawa Red Roof Carriage House**, 260 West Baltimore Pike, Chester Heights Borough, **Delaware County**. Geoff Kristof, P.G., JK Environmental Services, LLC, P. O. Box 509, Lafayette Hill, PA 19444, Kenneth Kim, JK Environmental, Service, LLC, P. O. Box 509, Lafayette Hill, PA 19444, Brian Lettini, P.G., JK Environmental Services, LLC, P. O. Box 509, Lafayette Hill, PA 19444 on behalf of Joe Standen, P.G., Wawa, Inc., 260 West Baltimore Pike, Media, PA 19063 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with unidentified petroleum product. The proposed future use of the property will be non-residential as an office building. The Notice of Intent to Remediate was published in *The Delaware County Daily Times* on November 9, 2015. PF805859.

**Mast II Charter School**, 6901 New State Road, City of Philadelphia, **Philadelphia County**. Joanne Van Rensselaer, ENVIROSEARCH, P. O. Box 940, Springhouse, PA 19477, Ken DAurizio, 6501 NSR, LLC, 765 Birch Avenue, Bensalem, PA 19020 on behalf of John Parson or Mr. Charles Calvernese, 6501 NSR, LLC 765 Birch Avenue, Bensalem, PA 19020, John F. Swoyer, III, Issac Newtown Foundation, 1800 East Byberry Road, Philadelphia, PA 19116, John F. Swoyer, III, Mast Charter School, 1800 East Byberry Road, Philadelphia, PA 19116 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of lead, arsenic and benzo a pyrene. The proposed future use of the site is a school; therefore, the use site will remain the same, residential. The Notice of Intent to Remediate was published in *The Northeast Times* on October 21, 2015. PF805549.

#### DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

**Determination of Applicability for General Permit Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101–4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.**

*Southcentral Regional Office: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.*

**General Permit No. WMGM030-SC001. Lower Paxton Township Compost Facility**, 6600 Block of Conway Road, Harrisburg, PA 17109 in Lower Paxton Township, **Dauphin County**. This Determination of Applicability under Municipal Waste General Permit No. WMGM030 is for the processing of yard waste and beneficial use of the compost produced. This application was determined to be administratively complete on December 7, 2015.

Persons interested in reviewing the general permit may contact John Oren, Permitting Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

#### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Application received, under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and regulations to operate a Solid Waste Processing or Disposal Area or Site.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.*

**Permit ID No. 101677: Dalton's Service Company, LLC**, 1230 Mercer Road, Elwood City, PA 16117. An application for a permit renewal for a municipal waste processing facility at 911 8th Street, in the City of Beaver Falls, Beaver County, was received in the Regional Office on November 20, 2015.

#### AIR QUALITY

##### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150*

**03-00981: Columbia Midstream Group LLC** (300 Woodcliff Drive, Canonsburg, PA 15317) for natural gas transmission in Gilpin Township, **Armstrong County**. This is a plan approval application for installation of two new 1500-k W diesel fired generators at the station.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**42-095C: Georgia-Pacific Corrugated, LLC** (1 Owens Way, Bradford, PA 16701) for the installation of a cyclone to control particulate emissions from existing operations at their facility in Bradford Township, **McKean County**.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920*

**23-0120: Agilyx Corporation** (401 Penn Avenue, Marcus Hook, PA 19601) for the installation of a new plastic-to-oil manufacturing facility located in Marcus Hook Borough, **Delaware County**. The proposed facility will not have the potential to exceed the Philadelphia Consolidated Metropolitan Statistical Area minor source

thresholds for criteria pollutants including Nitrogen Oxide (NO<sub>x</sub>), Volatile Organic Compound (VOC), and Particulate Matter (PM); therefore the plant is currently classified as a Natural Minor Facility and an area source for Hazardous Air Pollutants (HAP). Additionally, the proposed site is not located in an Environmental Justice area. There are no other plan approvals or operating permits issued to this facility. The installation will not trigger New Source Review or Prevention of Severe Deterioration for any criteria pollutant, including Greenhouse Gases. The requirements of 40 CFR Part 60 Subpart JJJJ—New Source Performance Standards for Spark Ignition Internal Combustion Engines apply to the engine onsite. The plan approval will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**36-03137B: New Enterprise Stone & Lime Co., Inc.** (PO Box 550, Blue Ball, PA 17506-0550) for the modification of the existing tertiary plant which entails relocation of the operation to a lower level of the quarry while reusing the existing tertiary crusher, one new screen, one existing screen, two (2) new conveyors, eleven (11) “like-for-like” conveyors, one (1) new bin, one (1) washed sand screw, one (1) new 40,000 cfm baghouse and wet suppression system to control the particulate emissions. The modified tertiary source will be located in Earl Township, **Lancaster County**. The permittee expects the facility potential emissions to decrease as a result of the modification. Actual emissions of particulate matter (PM) and PM<sub>10</sub> are expected to be 5.94 and 2.36 tons per year, respectively. The facility is a State Only facility. DEP’s review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161*

**PA-11-00433B:** In accordance with 25 Pa. Code §§ 127.44—127.46, the Department of Environmental Protection (DEP) is providing notice that it intends to issue an Air Quality Plan Approval to GapVax, Inc. (575 Central Avenue, Johnstown, PA 15902) to authorize the increase of painting capacity from 90 vehicles per year to 250 vehicles per year at their existing GapVax facility located in the City of Johnstown, **Cambria County**.



Air contamination sources proposed for this project will include three (3) Col-Met paint spray booths and one (1) boiler rated at 3.0 MMBtus/hr. Each booth is equipped with four (4) individual HVLP paint guns manufactured by DeVilbiss.

The potential to emit from the project is limited to 44.0 tons VOC, 9.6 tons combined HAP, 1.1 ton CO, 0.01 ton SO<sub>x</sub>, 1.3 ton NO<sub>x</sub>, and 0.6 ton PM<sub>10</sub> on annual basis. The facility is synthetic minor and this project will not increase the emission currently authorized by the operating permit (OP-11-00433). The proposed sources are subject to the best available technology (BAT) and 25 Pa. Code Chapters 121—145. The proposed Plan Approval includes a limitation on potential emissions and is subject to monitoring, record keeping, reporting, and work practice requirements.

Previously installed equipment includes one (1) paint booth manufactured by Custom Paint Booth Corporation controlled by a glass fiber filter system manufactured by Vilodon and rated at 40,000 ACFM at 60°F to 140°F. There is also one (1) previously installed shot blast booth which is controlled by a cartridge type dust collector that exhausts inside the building.

A person may oppose the proposed plan approval by filing a written protest with the Department through Jesse Parihar, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, jparihar@pa.gov, fax 412.442.4194. Written comments may also be submitted via the same methods. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-11-00433B), and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

GapVax's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the GapVax Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Plan Approval for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

All comments must be received prior to the close of business 30 days after the date of this publication.

#### OPERATING PERMITS

##### **Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00038: Exelon Generation Company/Limerick Generation Station** (Evergreen and Sanatoga Roads, Sanatoga, PA 19464), located in Limerick Township, **Montgomery County**. This action is a renewal of the Title V Operating Permit. The facility is primarily used for electric power generation and operates three boilers and thirteen emergency generators, which mainly produce nitrogen oxide, sulfur oxide, and particulate matter emis-

sions. The facility also operates two cooling towers and an emergency spray pond, which mainly produce particulate matter emissions. As a result of potential emissions of nitrogen oxide emissions (NO<sub>x</sub>), the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Renewal contains new regulations that apply to the boilers and emergency generators at this facility.

The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

*Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**06-05050: Sunoco Pipeline LP** (525 Fritztown Road, Sinking Spring, PA 19608) to issue a Title V Operating Permit for the petroleum pumping and storage facility located in Spring Township, **Berks County**. The actual emissions from the facility in 2014 year are estimated at 0.01 tpy of CO, 0.03 tpy of NO<sub>x</sub>, 0.05 tpy of SO<sub>x</sub>, 43.80 tpy of VOC and 1.60 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart R—National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations), 40 CFR Part 60 Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984, 40 CFR Part 60 Subpart K—Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 and 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 25 Pa. Code § 129.63 Degreasing Operations.

##### **Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00069: Highway Materials, Inc. Plymouth Meeting Quarry** (5100 Joshua Road, Plymouth Meeting, PA 19462), for renewal of a State Only Operating Permit (natural minor) located in Whitemarsh Township, **Montgomery County**. Highway Materials operates an aggregate processing plant at the Plymouth Meeting Quarry using various crushers, screeners, and conveyors. The primary pollutant of concern is particulate matter emissions. The facility employs both baghouses and a water spray dust suppression system to minimize visible and fugitive dust emissions. There have been no new sources or modifications to any of the existing sources at this facility since the permit was last issued in 2013. The

permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**28-03045: Dominion Transmission, Inc.** (445 W Main St, Clarksburg, WV 26301) to issue a State Only Operating Permit for the Chambersburg natural gas compressor station located in Hamilton Township, **Franklin County**. The primary emissions from the facility are NO<sub>x</sub>; the actual facility NO<sub>x</sub> emission is less than 10 tpy. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from NSPS Subpart GG—Standard of Performance for Stationary Gas Turbines, and 40 CFR 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

**05-05026: Steckman Ridge, L.P.** (PO Box 1642, Houston, TX 77251) to issue a State Only Operating Permit for the Steckman Ridge natural gas compressor station located in Monroe Township, **Bedford County**. The primary emissions from the facility are NO<sub>x</sub>, CO, and VOC. The actual 2014 emissions are estimated as: VOC 17 tons, NO<sub>x</sub> 7.7 tons, CO 6.9 tons, and total HAPs 4.3 tons. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**06-05122: Roeberg Enterprises** (1700 Fairview Street, Reading, PA 19606) to issue a State Only Operating Permit for the dry cleaning facility located in Reading City, **Berks County**. The actual emissions from the facility in 2014 are estimated at 5.9 tons of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60 Subpart JJJ—Standards of Performance for Petroleum Dry Cleaners.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**55-00014: Bingaman & Son Lumber, Inc.** (1195 Creek Mountain Road, Kreamer, PA 17833) to issue a renewal State only operating permit for their Kreamer Lumber Mill located in Middlecreek Township, **Snyder County**. The facility is currently operating under State Only operating permit 55-00014. The significant emissions sources at the Kreamer Lumber Mill are the woodworking operations as well as two wood-fired boilers at the facility. The facility has potential emissions of 85.4 tons per year of carbon monoxide, 68.9 tons per year of nitrogen oxides, 5.2 tons per year of sulfur oxides, 61.1 tons per year of particulate matter, 13.1 tons per year of volatile organic compounds, 3.5 tons per year of total Hazardous Air Pollutants, and 41,648 tons per year of carbon dioxide equivalents (greenhouse gases). The emis-

sion limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

**17-00057: Alliance Petroleum Corporation** (1997 Old Weston Road, Buckhannon, WV 26201) to issue a renewal state only operating permit for their Tate Compressor Station located in Greenwood Township, **Clearfield County**. The facility is currently operating under State Only Operating Permit 17-00057. The significant emissions sources at the Tate Compressor Station are a 115 hp natural gas fired reciprocating internal combustion compressor engine and a glycol dehydration system. The facility has potential emissions of 3.88 tons per year of carbon monoxide, 2.78 tons per year of nitrogen oxides, 0.01 ton per year of sulfur oxides, 0.01 ton per year of particulate matter less than 10 microns in diameter, 2.59 tons per year of volatile organic compounds, 0.01 ton per year of total Hazardous Air Pollutants. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

**17-00058: Alliance Petroleum Corporation** (1997 Old Weston Road, Buckhannon, WV 26201) to issue a renewal state only operating permit for their Passmore Compressor Station located in Bell Township, **Clearfield County**. The facility is currently operating under State Only Operating Permit 17-00058. The significant emissions sources at the Passmore Compressor Station are a 180 hp natural gas fired reciprocating internal combustion compressor engine and a glycol dehydration system. The facility has potential emissions of 2.67 tons per year of carbon monoxide, 7.14 tons per year of nitrogen oxides, 0.01 ton per year of sulfur oxides, 0.01 ton per year of particulate matter less than 10 microns in diameter, 3.04 tons per year of volatile organic compounds, 0.01 ton per year of total Hazardous Air Pollutants. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208



West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

### PLAN APPROVALS

**Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

**46-0036K: DIV-AR Property, L.P.** (2750 Morris Rd., Worcester, PA 19446) to increase the combined permitted hours for four (4) existing diesel fuel-fired electric generating engines at their facility in Worcester Township, **Montgomery County**. In addition, the engines will be modified with oxidation catalysts to reduce the emissions of CO and VOC. As a result of potential emissions of NO<sub>x</sub> and VOC, the facility is not a Title V facility. The Plan Approval will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**45-00031B: Ardent Mills, LLC** (Ardent Milling—Mt Pocono) (Route 940 Harvest Lane, P. O. Box 147, Mt. Pocono, PA 18344, PA 18610) for their facility located in Tobyhanna Twp, **Monroe County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Ardent Mills, LLC (Ardent Milling—Mt. Pocono) (Route 940 Harvest Lane, P. O. Box 147, Mt. Pocono, PA 18344, PA 18610) for their facility located in Tobyhanna Twp, Pocono Township, Mt. Pocono Borough, Monroe County. This Plan Approval No. 45-00031B will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 45-00031B is for the installation and operation of an Ultra-fine System consisting of (3) grinding mills each controlled by a fabric collector. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 45-00031B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

### COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the

issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

#### *Coal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 11990101 and NPDES No. PA0235041, Twin Brook Coal Inc.**, P. O. Box 225, Clymer, PA 15728, permit renewal for reclamation only of a bituminous surface and auger mine in Barr Township, **Cambria County** affecting 80 acres. Receiving streams: unnamed tributaries to/and Hoppel Run and West Branch Susquehanna River classified for the following uses: cold and warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: September 14, 2015.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**14080103 and NPDES PA0256994. RES Coal LLC** (224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Rush Township, **Centre County** affecting 150.8 acres. Receiving stream(s): Moshannon Creek and Mountain Branch classified for the following use(s): CWF and TSF. There are no potable water supply intakes within 10 miles downstream. Application received: November 24, 2015.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500*

**03090101 and NPDES Permit No. PAPA0251577. RES Coal, LLC** (224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920). Renewal application for continued mining to an existing bituminous surface mine, located in Madison Township, **Armstrong County**, affecting 117.4 acres. Receiving streams: unnamed tributaries to Redbank Creek and Redbank Creek, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: November 25, 2015.

#### **MINING ACTIVITY NPDES DRAFT PERMITS**

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

#### *Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity\*

\*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

#### *Effluent Limits for Noncoal Mining Activities*

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0606511 (Mining Permit No. 56743138), Cooney Brothers Coal Company**, P. O. Box 246 Cresson, PA 16630, renewal of an NPDES permit for continued reclamation and water treatment in Adams and Ogle Townships, **Cambria** and **Somerset Counties**, affecting 739.51 acres. Receiving streams: unnamed tributaries to/and Babcock Creek, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: August 4, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall listed below discharge to Babcock Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Pond T-1)	N

The proposed effluent limits for the above listed outfall 001 is as follows:

<i>Outfalls: (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)		Monitor Only	
pH (S.U.): Must be between 6.0 and 10.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The outfall listed below discharges to unnamed tributary #1 to Babcock Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002 (Treatment Pond T-2)	N

The proposed effluent limits for the above listed outfall 002 are as follows:

<i>Outfalls: (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	2.7	5.4	6.7
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.1	2.2	2.7
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)		Monitor Only	
pH (S.U.): Must be between 6.0 and 10.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The outfall listed below discharges to unnamed tributary #2 to Babcock Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
022 (Sedimentation Pond 19A)	N



The proposed effluent limits for the above listed outfall 022 are as follows:

<i>Outfalls: (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.1	2.2	2.7
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

**NPDES No. PA0248878 (Mining Permit No. 4072SM2), Penn Coal Land, Inc.**, P. O. Box 68 Boswell, PA 15531, revision of an NPDES permit for treatment of a postmining discharge in Elk Lick Township, **Somerset County**, affecting 117.5 acres. Receiving stream: unnamed tributary to Meadow Run, classified for the following use: cold water fishes. This receiving stream is included in the Casselman River TMDL. Application received: October 15, 2015.

The outfall listed below discharges to an unnamed tributary of Meadow Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N

The proposed interim effluent limits for the above listed outfall will be effective until April 14, 2016:

<i>Outfall: 002 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 10 standard units at all times			
Alkalinity must exceed acidity at all times			

The proposed final effluent limits for the above listed outfall will be effective after April 14, 2016:

<i>Outfall: 002 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.2	1.2
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 10.0 standard units at all times			
Alkalinity must exceed acidity at all times			

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500*

**NPDES No. PA0117650 (Mining permit no. 30793024), Beazer East, Inc., c/o Three Rivers Management, Inc.**, Manor Oak One, Suite 200, 1910 Cochran Road, Pittsburgh, PA 15220, renewal NPDES permit for a bituminous surface mine in Morgan Township, **Greene County**, affecting 327.7 acres (reclaimed). Receiving stream: UNTs to South Fork Ten Mile Creek and to S. Fork Ten Mile Creek, classified for the following use: WWF. Application received: July 31, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities (passive treatment only).

The treated wastewater outfall(s) listed below discharge to: UNTs to S. Fork Ten Mile Creek or S. Fork Ten Mile Creek

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
003	N	Passive
TP1	N	Passive
AT	N	Passive
MT-1	N	Passive
Pond4/SeepS10	Y (moved from original location)	Passive

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

**NPDES No. PA061237 (Mining permit no. 03793072), Consol Mining Company, LLC**, CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317 renewal NPDES permit for a bituminous surface mine in Young and Kiskiminetas Townships, **Indiana** and **Armstrong Counties**, affecting 302 acres (reclaimed—active treatment of water only). Receiving streams: UNT to Big Run and Big Run, classified for the following use: WWF. Application received: April 6, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to: UNT to Big Run and Big Run

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
012 (TP-L)	N	Treatment
013 (MS-57)	N	Treatment

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

### FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.*

**E15-866. East Goshen Municipal Authority**, 1580 Paoli Pike, West Chester, PA 19380, East Goshen Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain a sanitary sewer pumping station in the 100-year floodplain of the Chester Creek. This permit application includes the application for two General Permits, GP051515327, and GP081515309 associated with this proposed work. The site is located near the intersection of Reservoir Road and East Strasburg Road (West Chester, PA USGS map Lat. 39.9726; Long. -75.5482).

**E46-1130. Upper Dublin Township**, 801 Lock Alsh Avenue, Upper Dublin, PA 19034-1651, Upper Dublin Township, **Montgomery County**, ACOE Philadelphia District.

To remove, construct and maintain two concrete box bridges across Pine run (TSF, MF) having an approximate waterway opening of 48-feet wide by 7.8-feet high for bridge #1 and 48-feet wide by 9.5-feet high for bridge #2 measuring both approximately 50-feet in length associated with the Virginia Drive over Pine Run Bridges Replacements.

The site is located about 3,000-feet and 4,000-feet southwest of the intersection of Rout 152 and Susquehanna Road (Ambler, PA USGS Quadrangle Latitude: 40.136407; Longitude: -75.184068).

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E40-775. Doug and Kim Barbacci**, 2395 Lakeside Drive, Harveys Lake, PA 18618, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 628 sq. ft. dock and covered boat slip addition to an existing 1,336 sq. ft. lakehouse in Harveys Lake (HQ-CWF). The project is located at Pole 217 along Lakeside Drive in Harveys Lake Borough, Luzerne County (Harveys Lake, PA Quadrangle, Latitude: 41°21'54"; Longitude: -76°3'1").

**E40-776. Harveys Lake Rowing Club**, ATTN: Scott Meuser, President, 44 Overbrook Road, Shavertown, PA 18708, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 667 sq. ft. floating dock and 245 sq. ft. cantilevered dock as additions to an existing 618 sq. ft. dock in Harveys Lake (HQ-CWF). The project is located at Pole 217 along Lakeside Drive in



Harveys Lake Borough, Luzerne County (Harveys Lake, PA Quadrangle, Latitude: 41°22'24.3"; Longitude: -76°2'46.1").

**E13-183. Jim Thorpe Borough**, 101 East 10th Street, Jim Thorpe, PA 18229, in Jim Thorpe Borough, **Carbon County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain an 830 ft<sup>2</sup> concrete headworks building within the floodplain of the Lehigh River (TSF, MF) for the purpose of expanding an existing municipal wastewater treatment plant. The project is located approximately 0.5 mile south of the intersection of Route 209 and Route 903 (Lehighon, PA Quadrangle, Latitude: 40°51'35"; Longitude: -75°44'15").

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**E05-381: Pennsylvania Turnpike Commission**, PO Box 67676, Harrisburg, Pennsylvania, 17106-7676, West Providence and Snake Spring Townships, **Bedford County**, ACOE Baltimore District.

The applicant proposes to:

1. Extend and maintain an existing 36" Reinforced Concrete Pipe (RCP) extended by 59.2 feet with 36" culverts on the upstream and downstream sides in an Unnamed Tributary (UNT) to the Raystown Branch of the Juniata River (WWF), and to place and maintain 698 net cubic yards of fill in the floodway of a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain two R5 riprap outfall channels and two R4 riprap outfall channels in and to a UNT to the Raystown Branch of the Juniata River (WWF), all at milepost 150.2 (Latitude: 40° 0' 40.78"; Longitude: -78° 26' 57.91");

2. Construct and maintain 42-inch diameter outfall with Gabion Baskets impacting 58-feet of the Raystown Branch of the Juniata River (WWF) and impacting the floodplain of the Raystown Branch of the Juniata River at milepost 150.64 (Latitude: 40° 0' 37.05"; Longitude: -78° 26' 21.52");

3. Extend and maintain an existing crossing with dual concrete arch open bottom spans measuring 102-feet and 6-inches long by 52-feet wide by 20-feet 11-inches high with concrete arch extensions on both arch spans on the upstream side measuring 29-feet and 1-inch long by 52-feet wide by 20-feet 11-inches high and on the downstream side measuring 29-feet and 6-inches long by 52-feet wide by 20-feet 11-inches high in, along, and across Cove Creek (EV) with associated rip rap scour protection, and to place and maintain 6,515 net cubic yards of fill in the floodplain and floodway of Cove Creek (EV), and to construct and maintain a 24-inch outfall with gabion basket channel in and to Cove Creek (EV) and its associated floodway and floodplain, and to construct and maintain a 30-inch outfall with gabion basket channel in and to Cove Creek (EV) and its associated floodway and floodplain; all located at milepost 151.7 (Latitude: 40° 0' 11.49"; Longitude: -78° 25' 22.67");

4. Relocate and maintain all of an Unnamed Tributary to Cove Creek (EV), measuring 184-feet in length, and to place and maintain 3,107 net cubic yards of fill in the floodway of a UNT to Cove Creek (EV), and to construct and maintain a R4 riprap outfall channel to the UNT to Cove Creek (EV), and to fill and maintain 0.02 acre of Exceptional Value (EV) Palustrine Emergent (PEM), and

to temporarily impact 0.01 acre of EV PEM wetland, all located at milepost 151.7 (Latitude: 40° 0' 10.44"; Longitude: -78° 25' 26.08");

5. Extend and maintain an existing 24" Reinforced Concrete Pipe (RCP) extended by 24.5 feet on the upstream and downstream sides with 30-inch culvert in an Unnamed Tributary (UNT) to the Raystown Branch of the Juniata River (WWF), and to place and maintain 816 net cubic yards of fill in the floodway of the UNT to the Raystown Branch of the Juniata River, and to construct and maintain two outfall channels to the UNT to the Raystown Branch of the Juniata River (WWF), and to permanently fill and maintain 0.05 acre of PEM wetland, and to temporarily impact 0.02 acre of PEM wetland, all at milepost 152.1 (Latitude: 40° 0' 4.33"; Longitude: -78° 21' 51.08");

6. To place and maintain fill in 0.09 acre of Palustrine Emergent (PEM) wetland at milepost 152.1 (Latitude: 40° 0' 15.96"; Longitude: -78° 25' 1.96");

7. To extend and maintain an existing 42.0 inch RCP culvert with a 54.0 inch culvert extension on the upstream side of the Turnpike and with a 48.0 inch culvert on the downstream side of the Turnpike and replace and maintain dual 42-inch culverts under Ashcom Road all impacting 122.8 feet of an Unnamed Tributary to the Raystown Branch of the Juniata River (WWF), and to construct and maintain a channel change consisting of 185 feet of stream channel using 18 inch gabion baskets in and along the Unnamed Tributary to the Raystown Branch of the Juniata River, and to perform cuts in and place and maintain fill resulting in a net cut of 1,772 cubic yards in the floodway of the UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain an outfall channel to the UNT to Raystown Branch of the Juniata River (WWF), and to construct and maintain a 18 inch outfall and gabions to the UNT to the Raystown Branch of the Juniata River (WWF), all at milepost 152.2 (Latitude: 40° 0' 15.81"; Longitude: -78° 24' 53.93");

8. Extend and maintain an existing 146 foot long 4.5 feet diameter RCP culvert underneath the Turnpike with a 25 feet long 5.0-foot diameter extension on the upstream side and a 32 feet long 5.0 feet diameter RCP culvert on the downstream in an Unnamed Tributary to the Raystown Branch of the Juniata River (WWF), and to replace and maintain an existing 4.0 feet diameter CPP culvert underneath Ashcom Road with a 66.0 feet long 5.0 feet diameter CPP in a UNT to the Raystown Branch of the Juniata River (WWF) and connecting to the downstream side of the Turnpike Culvert Extension with an inlet box, and to construct and maintain a channel change consisting of a 26 linear foot stepped gabion stream channel with a 12 linear feet riprap basin in a UNT to the Raystown Branch of the Juniata River (WWF) connecting to the downstream side of the Ashcom Road culvert replacement, and construct and maintain two R\$ rock outfall channels to and in a UNT to the Raystown Branch of the Juniata River (WWF), and to place and maintain 2,733 net cubic yards of fill in the floodway of a UNT to the Raystown Branch of the Juniata River (WWF), all located at milepost 152.3 (Latitude: 40° 0' 15.93"; Longitude: -78° 24' 53.93");

9. Extend and maintain an existing 48" CMP culvert extended by 44.0 feet with 48" culverts on the upstream and downstream sides in an Unnamed Tributary (UNT) to the Raystown Branch of the Juniata River (WWF), and to place and maintain 4,621 net cubic yards of fill in the floodway of a UNT to the Raystown Branch of the

Juniata River (WWF), and to construct and maintain two R4 rock outfall channels to a UNT to the Raystown Branch of the Juniata River (WWF), all at milepost 152.6 (Latitude: 40° 0' 31.7"; Longitude: -78° 24' 37.74");

10. Extend and maintain an existing 48" CMP culvert extended by 41.5 feet with 48" culverts on the upstream and downstream sides in an Unnamed Tributary (UNT) to the Raystown Branch of the Juniata River (WWF), and to place and maintain 4,516 net cubic yards of fill in the floodway of a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain a R4 rock outfall channel to a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain an 18 inch outfall pipe with 18 inch gabion outfall channel to a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain a channel change creating a gabion stream channel in an Unnamed Tributary to the Raystown Branch of the Juniata River (WWF, MF), all at milepost 152.6 (Latitude: 40° 0' 34.51"; Longitude: -78° 24' 36.24");

11. Construct and maintain a 48 inch diameter culvert extension and outlet relocation of an existing 36 inch CMP culvert and a channel change consisting of an 18 inch gabion lined stream channel and construction of a 54 inch culvert all in along and across and impacting 125.5 linear feet of an Unnamed Tributary to the Raystown Branch of the Juniata River (WWF), construct and maintain an outfall channel to a UNT to Raystown Branch of the Juniata River (WWF), construct and maintain an 18 inch outfall pipe to a UNT to the Raystown Branch of the Juniata River (WWF), and place and maintain 1,560 net cubic yards of fill in the floodway of a UNT to the Raystown Branch of the Juniata River (WWF), all at milepost 153.2 (Latitude: 40° 0' 44.12"; Longitude: -78° 24' 6.69");

12. Construct and maintain an R5 riprap outfall channel in and to the Raystown Branch of the Juniata River (WWF) and in the Floodplain and Floodway of the Raystown Branch of the Juniata River at milepost 153.27 (Latitude: 40° 0' 48.81"; Longitude: -78° 23' 56.15");

13. Construct and maintain an R5 riprap outfall channel in and to the Raystown Branch of the Juniata River (WWF) and in the Floodplain and Floodway of the Raystown Branch of the Juniata River at milepost 153.36 (Latitude: 40° 0' 40.52"; Longitude: -78° 23' 45.33");

14. Construct and maintain an 18 inch gabion outfall channel in and to the Raystown Branch of the Juniata River (WWF) and in the Floodplain and Floodway of the Raystown Branch of the Juniata River at milepost 153.54 (Latitude: 40° 0' 42.13"; Longitude: -78° 23' 44.99");

15. Construct and maintain an 18 inch gabion outfall channel in and to the Raystown Branch of the Juniata River (WWF) and in the Floodplain and Floodway of the Raystown Branch of the Juniata River at milepost 153.59 (Latitude: 40° 0' 40.82"; Longitude: -78° 23' 42.11");

16. Construct and maintain an 18 inch gabion outfall channel in and to the Raystown Branch of the Juniata River (WWF) and in the Floodplain and Floodway of the Raystown Branch of the Juniata River at milepost 153.62 (Latitude: 40° 0' 40.3"; Longitude: -78° 23' 40.55");

17. Construct and maintain an 18 inch gabion outfall channel in and to the Raystown Branch of the Juniata River (WWF) and in the Floodplain and Floodway of the Raystown Branch of the Juniata River at milepost 153.7 (Latitude: 40° 0' 39.35"; Longitude: -78° 23' 32.45");

18. Construct and maintain an 18 inch gabion outfall channel in and to the Raystown Branch of the Juniata River (WWF) and in the Floodplain and Floodway of the Raystown Branch of the Juniata River at milepost 153.75 (Latitude: 40° 0' 39.08"; Longitude: -78° 23' 29.91");

19. Construct and maintain an 18 inch gabion outfall channel and a 30 inch diameter culvert outfall in the Floodplain of the Raystown Branch of the Juniata River at milepost 153.88 (Latitude: 40° 0' 35.72"; Longitude: -78° 23' 16.96");

20. Construct and maintain a Stormwater management basin in and permanently impacting 0.13 acre of PEM wetland at milepost 153.9 (Latitude: 40° 0' 33.7"; Longitude: -78° 23' 19.08");

21. Extend and maintain an existing concrete arch culvert measuring 22 feet wide by 18 feet 4.25 inches high by 224 feet long by extending the upstream side by 22 feet with a cast-in-place concrete arch culvert with the same interior dimensions and extending the downstream side by 22 feet with a cast-in-place concrete arch culvert with the same interior dimensions with both extensions containing cast in place wing walls in a Black Valley Creek (WWF), and to construct and maintain three 18 inch gabion outfall channels to and in Black Valley Creek (WWF), and to construct and maintain a 36 inch diameter outfall pipe in and to Black Valley Creek (WWF), and to place and maintain 4,561 net cubic yards of fill in the floodplain of Black Valley Creek, all at milepost 154.3 (Latitude: 40° 0' 17.82"; Longitude: -78° 22' 59.14");

22. Construct a sediment basin and place and maintain 341 net cubic yards of fill in the floodplain of Black Valley Creek (WWF), and place and maintain 1.4 net cubic yards of fill in the floodplain of the Raystown Branch of the Juniata River (WWF), all at milepost 154.2 (Latitude: 40° 0' 22.07"; Longitude: -78° 22' 56.7");

23. Construct and maintain a 50.7 inch diameter slip line culvert inside an existing 60 inch diameter by 256 feet long CMP culvert and extend the upstream side by 46 feet with a 5.5 feet diameter culvert with a headwall and extending the downstream side by 52 feet with a 5.5 feet diameter culvert with an endwall and scour protection in and along an Unnamed Tributary to the Raystown Branch of the Juniata River (WWF), and to construct and maintain two R4 rock outfall channels to a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain two R5 riprap outfall channels to a UNT to the Raystown Branch of the Juniata River (WWF), and to place and maintain 13,010 net cubic yards of fill in the floodway on a UNT to the Raystown Branch of the Juniata River (WWF), all at milepost 154.6 (Latitude: 40° 0' 9.95"; Longitude: -78° 22' 38.67");

24. Place and maintain fill for a local roadway in the floodway of a UNT to the Raystown Branch of the Juniata River (WWF), all at milepost 154.6 (Latitude: 40° 0' 9.95"; Longitude: -78° 22' 38.67");

25. Construct and maintain a 3.8 feet diameter slip lining culvert inside an existing 4.5 feet diameter CMP culvert in a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain a 60 feet long by 5.0 feet diameter culvert extension with headwall to the upstream side of the slipline culvert in a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain a 230 feet long by 5.0 feet diameter culvert extension to the downstream side of the slipline culvert with associated endwall and associated riprap outlet protection and two associated drop manhole



structures in a UNT to the Raystown Branch of the Juniata River (WWF), and to relocate and maintain a total of 417 linear feet upstream and downstream of the culvert extensions of a UNT to the Raystown Branch of the Juniata River (WWF) to be 288 feet long, and to construct and maintain one R4 riprap outfall channel in and to a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain one R6 riprap outfall channel in and to a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain one outfall channel consisting of 18 inch gabions in and to a UNT to the Raystown Branch of the Juniata River (WWF), and to place and maintain 10,445 net cubic yards of fill in and along the floodplain of a UNT to the Raystown Branch of the Juniata River (WWF), and to construct and maintain roadway fill and culvert extensions and outfall channels and stream relocations which permanently impact 0.35 acre of Palustrine Forested (PFO) wetland and temporarily impact 0.25 acre of PFO wetland, and all at milepost 155.0 (Latitude: 40° 0' 7.71"; Longitude: -78° 22' 16.8");

26. Construct and maintain a 4.22 feet diameter slip lining culver inside an existing 60 inch diameter CMP culvert in a UNT to the Clear Creek(WWF), and to construct and maintain a 54 feet long by 6.0 feet diameter culvert extension with headwall to the upstream side of the slipline culvert in a UNT to Clear Creek (WWF), and to construct and maintain a 74 feet long by 6.0 feet diameter culvert extension to the downstream side of the slipline culvert with associated endwall and associated riprap outlet protection and associated drop manhole structure in a UNT to Clear Creek (WWF), and to construct and maintain four outfall channels consisting of 18 inch gabions in and to a UNT to Clear Creek (WWF), and to place and maintain 16,469 net cubic yards of fill in and along the floodplain of a UNT to Clear Creek (WWF), and to construct and maintain roadway fill and culvert extensions and outfall channels which permanently impact 0.11 acre of PEM wetland, and all at milepost 155.4 (Latitude: 40° 0' 4.33"; Longitude: -78° 21' 51.08");

The project purpose is to improve transportation safety and roadway standards. The project is located between mile markers 149.5 and 155.5 along the Pennsylvania Turnpike in Snake Spring and West Providence Townships, Bedford County. The applicant is proposing a total of 1,909 feet of impact to streams and 0.73 and 0.27 acre of permanent and temporary impacts to wetlands respectively. The applicant is proposing compensation for the proposed 1,909 feet of stream impacts and 0.73 acre of wetland impacts offsite through creation of 0.38 acre of PEM wetland and the creation of 0.35 acre of PFO wetland and convert 0.34 acre of PEM wetland to PFO and stream enhancement of 650 linear feet and protection all located in Bedford Township, Bedford County (Latitude: 40° 2' 13.49"; Longitude: -78° 28' 25.4")

**E31-233: PA Department of Transportation**, Engineering District 9-0, 1620 North Juniata Street, Hollidaysburg, PA 16648 in Cromwell Township, **Huntingdon County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structures and to install and maintain a 144-linear foot 43-foot 4.5-inch wide bridge over Aughwick Creek (TSF, MF) directly impacting 144 linear feet of stream channel with permanent impacts to 0.092 acre of wetlands (PSS), 0.006 acre of wetlands (PFO), and 0.025 acre of wetlands (PEM) and temporarily impacting 0.007 acre of wetlands (PFO) and 0.02 acre of wetlands

(PEM) all for the purpose of transportation safety and roadway improvements. The project is located along SR 0994 Section 10B in Cromwell Township, Huntingdon County (W40°12'45.09" N 77°55'30.50"). The permittee is required to provide a minimum of 0.12 acre of replacement wetlands. The permittee proposes to mitigate the permanent wetland impacts through the use of the Whitsel Advance Wetland Compensation Site located within the Aughwick Creek Sub-Basin (N 40°16' 23" and W 77°49' 34").

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**E63-678, PennDOT District 12-0**, 825 North Gallatin Avenue, Uniontown, PA 15401, South Strabane Township, **Washington County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Remove an existing 262' long, SR 70, 30" culvert enclosure and construct and maintain a replacement 280' long, 36" enclosure conveying an unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres; place and maintain fill in 263' of this same tributary. Flow in this tributary will be maintained via an underdrain pipe.

2. Remove an existing 314' long, SR 70, 42" culvert enclosure and construct and maintain a replacement 336' long, 42" enclosure conveying a second unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres. Remove an existing 45' long, SR 1014 (Lakeview Drive) 18" pipe and construct and maintain a replacement 58' long, 30" culvert conveying this same tributary. In addition, place and maintain fill in 266' of this same tributary and construct and maintain a replacement 236' of relocated channel.

3. Remove an existing 50' long bridge conveying a third unnamed tributary to Little Chartiers Creek with a drainage area of 1.65 square mile and restore the stream banks in the location of the bridge as onsite stream mitigation.

4. In addition, place and maintain scour protection in 78' of unnamed tributaries to Little Chartiers Creek (HQ-WWF) with drainage areas less than 100 acres; permanently impact 0.14 acre of PEM and 0.03 acre of PFO wetlands; construct and maintain roadway associated stormwater outfalls; and temporarily impact 112' of stream for the purpose of constructing these encroachments. Wetland mitigation will take place offsite at State Game Lands 302 in Richhill Township, Greene County (Wind Ridge Quadrangle; North 11.9 inches and West 3.5 inches; Latitude 39° 57' 8.4", Longitude -80° 29' 8.1"). Stream mitigation will take plan onsite and offsite in Chartiers Township, Washington County (Canonsburg Quadrangle; North 4.5 inches and West 16.25 inches; Latitude 40° 16' 33.4" and Longitude -80° 14' 44.7")

These encroachments are associated with the SR 70 improvement project extending from the SR 136 (Beau Street) Interchange to the SR 70/79 South Junction Interchange in South Strabane Township, Washington County (Washington East Quadrangle; Beginning North 10 inches and West 13.75 inches, Latitude 40° 11' 2.1" and Longitude -80° 13' 37.7"; and extending to North 7.75 inches and West 7.75 inches, Latitude 40° 9' 44" and Longitude -80° 11' 37.8").

*District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E4129-102: Range Resources—Appalachia, LLC**, 80 Health Drive, Lock Haven, PA 17745, Cogan House Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A 35-foot long, 18-inch diameter culvert with associated fill and two 12-inch water lines above the culvert impacting 53 linear feet of an unnamed tributary to Larrys Creek (EV) (White Pine, PA Quadrangle 41°22' 31'N 77°11'29'W).

The project will result in a total of 53 linear feet of stream impacts for the purpose of installing a permanent access roadway to a natural gas well site and water pipelines for Marcellus well development.

**E5829-103: Brooklyn Township**, Cabot Oil and Gas Corporation; 2000 Park Lane, Suite 300, Pittsburgh, PA 15275-1121; Brooklyn Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12 inch diameter temporary above grade waterline and temporary timber mat crossing impacting 8,200 square feet (0.19 acre) of a PEM wetland (Montrose—East, PA Quadrangle; Latitude: 41° 47' 18", Longitude: -75° 48' 30"),

2) a 12 inch diameter temporary above grade waterline and temporary timber mat crossing impacting 6 lineal feet of an unnamed tributary to Hop Bottom Creek (CWF-MF) (Montrose—East, PA Quadrangle; Latitude: 41° 47' 23", Longitude: -75° 48' 49"),

3) a 12 inch diameter temporary above grade waterline and temporary timber mat crossing impacting 1,750 square feet (0.04 acre) of a PEM wetland (Montrose—East, PA Quadrangle; Latitude: 41° 47' 23", Longitude: -75° 48' 49"),

4) a 12 inch diameter temporary above grade waterline and temporary timber mat crossing impacting 500 square feet (0.01 acre) of a PEM wetland (Montrose—East, PA Quadrangle; Latitude: 41° 47' 22", Longitude: -75° 48' 59").

The project consists of constructing approximately 4,994 lineal feet of temporary above grade 12" water pipeline located in Brooklyn Township, Susquehanna County. The project will result in 6 lineal feet of temporary stream impacts and 10,450 square feet (0.24 acre) of temporary wetland impacts for the purpose of conveying water for Marcellus Shale natural gas development utilizing previously cleared natural gas pipeline right-of-way.

**DAM SAFETY**

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460*

**D48-139A. Minsi Lake Dam**, Pennsylvania Fish and Boat Commission, 450 Robinson Lane, Bellefonte, PA 16826. To modify, operate, and maintain Minsi Lake Dam across the East Fork of Martins Creek (CWF), impacting 0.00 acre of wetlands (PEM) and 230 feet of stream channel, for the purpose of rehabilitating the dam and increasing spillway capacity to meet current DEP regulations. (Stroudsburg, PA Quadrangle Latitude: 40°54'42", Longitude: -75°10'11") in Upper Mount Bethel Township, **Northampton County**.

**ACTIONS**

**THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT**

**FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel



Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions

*Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0013552 (IW)	Hercules Cement Stockertown Plant Quarry 501 Hercules Drive Stockertown, PA 18083	Northampton County Stockertown Borough	Bushkill Creek, Shoeneck Creek and Unnamed Tributary to Bushkill Creek (1-F)	Y
PA0060950 (Sewage)	Lackawanna Trail High School 28 Tunnel Hill Road PO Box 85 Factoryville, PA 18419	Wyoming County Clinton Township	Unnamed Tributary to South Branch Tunkhannock Creek (4-F)	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0100161 (IW)	Triangle Suspension Systems— Dubois Spring Plant Maloney Road Dubois, PA 15801	Clearfield County Sandy Township	Pentz Run (17-C)	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0102717 (Sewage)	Sandy Hill Estates MHP Sandy Hill Road Middlesex, PA 16059	Butler County Middlesex Township	Glade Run (20-C)	Y
PA0093157 (Sewage)	Moraine Camplands 281 Staff Road Slippery Rock, PA 16057-5327	Butler County Brady Township	Unnamed Tributary to Big Run (20-C)	Y
PA0263761 (Sewage)	Edwin Gorgacz SRSTP 6618 Pleasant Drive Warren, PA 16365	Warren County Pleasant Township	Hedgehog Run (16-F)	Y

### II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0030431**, Sewage, Renewal, **Fox Valley Community Services, Inc.**, P. O. Box 462, Chester Heights, PA 19017-462.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Action/Activity: Approval for renewal of NPDES permit to discharge from a facility known as Fox Valley STP to West Branch Chester Creek in Watershed(s) 3-G.

**NPDES Permit No. PA0050423**, Sewage, Renewal, **Sisters Servants of the Immaculate Heart of Mary**, 1140 King Road, Immaculata, PA 19345-0200.

This proposed facility is located in East Whiteland Township, **Chester County**.

Description of Action/Activity: Approval for renewal of NPDES permit to discharge from facility known as Villa Maria STP to unnamed Tributary of Ridley Creek in Watershed(s) 3-G.

**NPDES Permit No. PA0053546**, Sewage, Renewal, **Frank T. Dzedzy**, 412 Lincoln Road, Phoenixville, PA 19460-2112.

This proposed facility is located in East Pikeland Township, **Chester County**.

Description of Action/Activity: Approval for renewal of NPDES permit Dzedzy SRSTP to Pickering Creek in Watershed(s) 3-D.

**NPDES Permit No. PA0036412**, Sewage, Renewal, **Tel Hai Retirement Community**, 1200 Tel Hai Circle, P. O. Box 190, Honey Brook, PA 19344-0190.

This proposed facility is located in Honey Brook, **Chester County**.

Description of Action/Activity: Approval for renewal of NPDES permit to discharge from facility known as Tel Hai Retirement Community STP to Two Log Run in Watershed(s) 3-H.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**NPDES Permit No. PA0273155**, SIC Code 8800, **Mark Zaffino**, 471 Thompson Hill Road, Russell, PA 16345.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

**NPDES Permit No. PA0264091**, SIC Code 8800, **Gregory & Mary Ann Hulbert**, 103 Hillside Drive, Harmony, PA 16037.

This proposed facility is located in Lancaster Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

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### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

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*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900*

**WQM Permit No. WQG010050**, Sewage, **Samuel J & Rina Atlee**, 702 Spring Line Drive, West Chester, PA 19382.

This proposed facility is located in Westtown Township, **Chester County**.

Description of Action/Activity: Installation of a small flow wastewater treatment facility for a single residence.

**WQM Permit No. WQG02151508**, Sewage, **West Bradford Township**, 1385 Campus Drive, Downingtown, PA 19335.

This proposed facility is located in West Bradford Township, **Chester County**.

Description of Action/Activity: Construction and operation of a low pressure sewer system.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 0290209 A-1**, Industrial Waste, SIC Code 4111, **Allegheny County Port Authority**, 345 6th Avenue, Floor 3, Pittsburgh, PA 15222-2527.

This existing facility is located in Ross Township, **Allegheny County**.

Description of Proposed Action/Activity: Installation of one, Stormwater 360 VORTECHS 5000 solids separator.

**WQM Permit No. 0293201 A-2**, Industrial Waste, SIC Code 4111, **Allegheny County Port Authority**, 345 Sixth Avenue, Pittsburgh, PA 15222-2527.

This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Proposed Action/Activity: Installation of one, Stormwater 360 VORTECHS Model 7000 solids separator.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 6215405**, Sewage, **Mark Zaffino**, 471 Thompson Hill Road, Russell, PA 16345.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 1015404**, Sewage, **Gregory & Mary Ann Hulbert**, 103 Hillside Drive, Harmony, PA 16037.

This proposed facility is located in Lancaster Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

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### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

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*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI012315006	Tinicum Township 629 North Governor Printz Boulevard Essington, PA 19029-1732	Delaware	Tinicum Township	Delaware Estuary WWF-MF

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024009004R(1)	Mericle 112 Armstrong Road, LLC 100 Baltimore Drive Wilkes-Barre, PA 18702	Luzerne County	Pittston Township	Mill Creek (CWF, MF) Collins Creek (CWF, MF) UNT to Mill Creek (CWF, MF) EV Wetlands
PAI024509015R	Richard Iadevaio 5348 Spruce Lane East Stroudsburg, PA 18302	Monroe	Middle Smithfield Township	UNT to Bushkill Creek (HQ-CWF, MF) Bushkill Creek (HQ-CWF, MF)
PAI024515007	Brodhead Creek Regional Authority 410 Mill Creek Road East Stroudsburg, PA 18301	Monroe	Hamilton Township, Stroud Township	UNT to Pocono Creek (HQ-CWF, MF)

### VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

#### List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

#### *General Permit Type—PAG-02*

*Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Upper Providence Township Montgomery County	PAG02004615051	Ivan Hess Jr. & R. Erich Hess 651 Keller Creamery Road Telford, PA 18969	Unnamed Tributary to Mingo Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

## NOTICES

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<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Hatfield Township Montgomery County	PAG02004615075	Kelcor Holdings 2420 Bethlehem Pike Hatfield, PA 19440	West Branch Neshaminy Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Darby Township Delaware County	PAG02002315028	Nolen Development Group, LLC 70 East Lancaster Avenue Frazer, PA 19355	Cobbs Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Swarthmore Borough Nether Providence Township Delaware County	PAG02002314029-1	Southeastern Pennsylvania Transportation Authority 1234 Market Street, 12 Floor Philadelphia, PA 19107	Crum Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia County of Philadelphia	PAG0201511525	Wexford Development, LLC 3535 Market Street Philadelphia, PA 19104	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hatfield Borough Montgomery County	PAG02004615032	Clemens Development, LLC 2700 Clements Road, P. O. Box 902 Hatfield, PA 19440	Unnamed Tributary to Skippack Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG02004615050	Volpe Family Partnership, LP 565 Hollow Road Phoenixville, PA 19460	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG02004615088	Maybrook Estate Manager, LLC 1420 Spring Hill Road, Suite 420 McLean, VA 22102	East Branch Indian Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Taylor Borough Lackawanna County	PAG02003515010	Jim Gaughan NEPA Partnership, LLC 114 South Main St. Taylor, PA 18517	Keyser Creek (CWF, MF) UNT to Lackawanna River (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Taylor Borough Lackawanna County	PAG02003515017	Taylor 1, LLC 216 Thoreau Drive Moosic, PA 18507	Keyser Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Pittston Township Luzerne County	PAG02004015021	Mahalaxmi Realty, LLC Naymesh Patel 6307 New Berwick Highway Bloomsburg, PA 17815	UNT to Susquehanna River (CWF, MF) UNT to Mill Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
Salem Township Luzerne County	PAG02004015023	Susquehanna Nuclear, LLC Marc A. Jackson 835 Hamilton St. Suite 150, PL 6 Allentown, PA 18101	Susquehanna River (WWF, MF)	Luzerne Conservation District 570-674-7991
Plains Township Luzerne County	PAG02004015036	JJS Family Partnership, LP Joseph Coccia c/o Coccia Ford 577 East Main Street Wilkes-Barre, PA 18702	UNT to Mill Creek (CWF, MF)	Luzerne Conservation District 570-674-7991



<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Easton Northampton County	PAG02004815011	City of Easton 123 South 3rd St. Easton, PA 18042	Lehigh River (WWF, MF)	Northampton County Conservation District 610-746-1971
<i>Waterways &amp; Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.</i>				
<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Reading Berks County	PAG02000615051 Issued	James McGee, PennDOT, District 5-0 1002 Hamilton Boulevard Allentown, PA 18101	Schuylkill River/ WWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-9710 610-372-4657
Upper Allen Township Cumberland County	PAG02002115036 Issued	Mountaineer Properties, LLC PO Box 921 Camp Hill, PA 17001-9219	Cedar Run/CWF, MF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717-240-5359
Carlisle Borough Cumberland County	PAG02002115037 Issued	Giant Foods, LLC 1149 Harrisburg Pike Carlisle, PA 17013-0249	Alexander Spring Run/CWF, MF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717-240-5359
Clay Township Lancaster County	PAG02003615062(1) Issued	Blue Lake Builders 2000 W. Route 897 Denver, PA 17517	Middle Creek/ WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361 Ext. 121
East Lampeter Township Lancaster County	PAG02003615105 Issued	Daniel King 419 Mount Sidney Road Lancaster, PA 17602	Mill Creek/ WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361 Ext. 121
East Earl Township Lancaster County	PAG02003615117 Issued	Elvin Sensenig 1003 Sensenig Road Ephrata, PA 17522	UNT To Conestoga River/WWF, MF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361 Ext. 121
Earl Township Lancaster County	PAG02003614091(1) Issued	P.C. Chadaga 110 Inverness Drive Blue Bell, PA 19422	UNT To Conestoga River/CWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361 Ext. 121

NOTICES

7207

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Chippewa Township Beaver County	PAG02000415010	Bradys Run Evangelical Free Church, 239 Braun Road, Beaver Falls, PA 15010	Bradys Run (TSF); North Branch Bradys Run (TSF)	Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001 (724) 378-1701
Ohioville Borough Beaver County	PAG02000415011	PennDOT District 11, 45 Thoms Run Road, Bridgeville, PA 15017	Upper Dry Run (WWF)	Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001 (724) 378-1701
Cecil Township Washington County	PAG02006315034	TowerCo 5000 Valleystone Drive Cary, NC 27519	Millers Run (WWF)	Washington County Conservation District, Suite 105, 2800 North Main Street, Washington, PA 15301 (724) 705-7098
Hanover Township Washington County	PAG02006315045	The Buncher Company 1300 Penn Avenue, Suite 300 Pittsburgh, PA 15222	UNT to Harmon Creek (WWF)	Washington County Conservation District, Suite 105, 2800 North Main Street, Washington, PA 15301 (724) 705-7098
Cherryhill Township, Indiana County	PAG02093215010	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Dixon Run (WWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800
Jackson Township, Cambria County	PAG02091115011	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	South Branch Blacklick Creek (CWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

General Permit Type—PAG-03

<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Port Vue Borough Allegheny County	PAR606107	ELG Metals Inc. 369 River Road McKeesport, PA 15132	Unnamed Tributary to Youghiogeny River and Unnamed Stream/WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Shaler Township Allegheny County	PAR216124	Kelman Bottles LLC 1101 William Flynn Highway Glenshaw, PA 15116-2637	Pine Creek— 8-A/TSF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Canonsburg Borough Washington County	PAG036142	Clean Harbors 107 Miller Avenue Montgomery, PA 17752	Unnamed Tributary to Chartiers Creek—20-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Blairsville Borough Indiana County	PAR206158	Specialty Bar Products Co. 200 Martha Street PO Box 127 Blairsville, PA 15717	Conemaugh River—18-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Pittsburgh City Allegheny County	PAG036141	Ok Grocery Co. 755 Beechnut Drive Pittsburgh, PA 15205-1803	Chartiers Creek— 20-F/WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Latrobe Borough Westmoreland County	PAR126113	CBC Latrobe Acquisition LLC 100 33rd Street Latrobe, PA 15650	Loyalhanna Creek 18—C WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Wilmerding Borough Allegheny County	PAR706131	Allegheny Petroleum Products Co. 999 Airbrake Avenue Wilmerding, PA 15148	Turtle Creek—19-A WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Neville Township Allegheny County	PAG036117	Neville Aggregates Co. Inc. 3501 Neville Road Pittsburgh, PA 15225	Ohio River—20-G WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

*General Permit Type—PAG-12*

**NPDES Permit No. PAG122209**, CAFO, **Mattern Dennis S**, 197 Mattern Hill Road, Dornsife, PA 17941.

This existing facility is located in Upper Mahantango Township, **Schuylkill County**.

Description of size and scope of existing operation/activity: This is a poultry-layer and beef operation. The layer operation is in Schuylkill County and the beef and cropland is in Northumberland County. There are 99,750 layers in a high-rise barn. The beef are on pasture during the spring, summer, fall and during the winter they are housed in a barn.

The receiving stream, UNT to Mahantango Creek, is in the Mahantango watershed and is classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**STATE CONSERVATION COMMISSION  
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES  
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN  
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
King Farms, 51B Parkside Inn Rd Bernville, PA 19506	Berks	736.3	2,914	Layers	No	Approved
Gorrell Dairy LLC c/o Glenn Gorrell 392 Wood Road Milan, PA 18831	Bradford	2210	1,524.86	Dairy	N/A	Approval

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER**

**Actions taken under the Pennsylvania Safe Drinking Water Act**

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**Operations Permit #1515526** issued to: **Scotts Company, Inc.** 311 Reedville Road, Oxford, PA 19363, [(PWSID)] Lower Oxford Township, **Chester County** on November 23, 2015 for the operation of previously existing Scotts Water System, including Well Bladder Tank, UV light, and piping and recently construction nitrate removal equipment facilities approved under construction permit #1515526.



**Permit No. 1515543**, Public Water Supply  
 Applicant **Aqua Pennsylvania, Inc.**  
 Township West Whiteland  
 County **Chester**  
 Responsible Official Curt R. Steffy  
 Vice President of Production  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010  
 Type of Facility PWS  
 Consulting Engineer Margo M. Weigner, P.E.  
 GHD  
 1240 North Mountain Road  
 Harrisburg, PA 17112  
 Application Received November 6, 2015  
 Date  
 Description of Action Installation of ammonia feed  
 equipment at the Highland Glen  
 Well Station.

**Permit No. 1515545**, Public Water Supply  
 Applicant **Aqua Pennsylvania, Inc.**  
 Township East Goshen  
 County **Chester**  
 Responsible Official Curt R. Steffy  
 Vice President of Production  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010  
 Type of Facility PWS  
 Consulting Engineer Margo M. Weigner, P.E.  
 GHD  
 1240 North Mountain Road  
 Harrisburg, PA 17112  
 Application Received November 6, 2015  
 Date  
 Description of Action Installation of ammonia feed  
 equipment at the Grand Oak  
 Well Station.

**Permit No. 1515550**, Public Water Supply  
 Applicant **GSP Management Company**  
 Township West Brandywine  
 County **Chester**  
 Responsible Official Frank T. Perano  
 P. O. Box 677  
 Morgantown, PA 19543  
 Type of Facility PWS  
 Consulting Engineer James A. Cieri, P.E., LLC  
 914 North Mountain Road  
 Harrisburg, PA 17112  
 Application Received December 1, 2015  
 Date  
 Description of Action Installation of piping to modify  
 the existing 4-log certification  
 and the replace the existing  
 booster pump with an above  
 ground facility.

**Permit No. WA-15-1003**, Public Water Supply  
 Applicant **Atglen Borough**  
 Township West Brandywine  
 County **Chester**  
 Responsible Official Bryan Umble  
 Public Works Manager  
 P. O. Box 250  
 Atglen, PA 19310  
 Type of Facility PWS  
 Consulting Engineer Mark L. Homan, LLC  
 Becker Engineering, LLC  
 115 Millersville Road  
 Lancaster, PA 17603  
 Application Received November 5, 2015  
 Date  
 Description of Action Subsidiary water allocation to  
 supply water from Pennsylvania  
 American Water Company—  
 Coatesville District to Atglen  
 Borough.

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**Permit. 2520201**, Public Water Supply.  
 Applicant **Laurel Lane Development Association**  
 P. O. Box 2  
 Greentown, PA 18426  
 [Township or Borough] Palmyra Township,  
**Pike County**  
 Responsible Official Mr. Mark Cykosky,  
 Laurel Lane Development  
 Association  
 P. O. Box 2  
 Greentown, PA 18426  
 Type of Facility PWS  
 Consulting Engineer Justin G. Hoffman, PE  
 Kiley Associates, LLC  
 536 Purdytown Turnpike  
 Lakeville, PA 18438  
 Operation Permit 11/24/2015  
 Issued

**Permit No. 3480046**, Operations Permit Public Water Supply.  
 Applicant **Bethlehem Authority**  
 10 East Church St.  
 Bethlehem, PA 18018-6005  
 [Borough or Township] City of Bethlehem  
 County **Northampton**  
 Type of Facility PWS  
 Consulting Engineer James C. Hendricks, P.E.  
 RETTWE Associates, Inc.  
 515 W. Hamilton St., Suite 508  
 Allentown, PA 18101  
 Permit to Operate 11/16/2015  
 Issued

**Permit No. 5415506**, Public Water Supply.  
 Applicant **UMH Properties, Inc.**  
 150 Clay Street, Suite 450  
 Morgantown, WV 26501  
 Municipality Wayne Township  
 County **Schuylkill**  
 Type of Facility PWS  
 Consulting Engineer Alfred Ty Leinneweber, P.E.  
 Lehigh Engineering, LLC  
 P. O. Box 1200  
 200 Mahantongo Street  
 Pottsville, PA 17901  
 Permit to Construct Issued December 3, 2015

**Permit No. 2640022**, Operation Permit, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 (Gouldsboro Water System)  
 1775 North Main Street  
 Honesdale, PA 18431  
 Municipality Lehigh Township  
 County **Wayne**  
 Type of Facility PWS  
 Consulting Engineer Christopher E. Hannum, P.E.  
 Entech Engineering, Inc.  
 4 South Fourth Street  
 P. O. Box 32  
 Reading, PA 19603  
 Permit to Operate Issued December 3, 2015

**Permit No. 3540012**, Operations Permit Public Water Supply.  
 Applicant **Tamaqua Area Water Authority**  
 320 East Broad St.  
 Tamaqua, PA 18252  
 [Borough or Township] Tamaqua Borough  
 County **Schuylkill**  
 Type of Facility PWS  
 Consulting Engineer Timothy J. Glessner, PE  
 Gannett Flaming, Inc.  
 P. O. Box 67100  
 Harrisburg, PA 17106-7100  
 Permit to Operate Issued 11/05/2015

**Permit No. 6415505**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 1775 North Main St.  
 Honesdale, PA 18431  
 [Borough or Township] Waymart Borough  
 County **Wayne**  
 Type of Facility PWS  
 Consulting Engineer Steven Riley, PE  
 Entech Engineering, Inc.  
 4 S. 4th St.  
 Reading, PA 19603  
 Permit to Construct Issued November 5, 2015

**Permit No. 3540070**, Operations Permit Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 1 Aqua Way  
 White Haven, PA 18661  
 [Borough or Township] Hazle Township  
 County **Luzerne**  
 Type of Facility PWS  
 Consulting Engineer William A. LaDieu, PE  
 GHD  
 326 E. 2nd St.  
 Bloomsburg PA 17815  
 Permit to Operate Issued 11/06/2015

**Permit No. 4515506MA**, Public Water Supply.  
 Applicant **Pennsylvania American Water Company**  
 800 W. Hersheypark Dr.  
 Hershey, PA 17033  
 [Borough or Township] Hamilton Township  
 County **Monroe**  
 Type of Facility PWS  
 Consulting Engineer David Lentowski, PE  
 Pennsylvania American Water Company  
 800 W. Hersheypark Dr.  
 Hershey, PA 17033  
 Permit to Construct Issued November 10, 2015

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 0115511**, Public Water Supply.  
 Applicant **Biglerville Borough Authority**  
 Municipality Butler Township  
 County **Adams**  
 Responsible Official Neil Ecker, Borough President  
 33 Musselman Avenue  
 Biglerville, PA 17307  
 Type of Facility Installation of corrosion control through the injection of sodium hydroxide at Well No. 5.  
 Consulting Engineer Craig J. Zack, P.E.  
 KPI Technology  
 143 Carlisle Street  
 Gettysburg, PA 17325  
 Permit to Construct Issued 12/1/2015

**Permit No. 0115510**, Public Water Supply.  
 Applicant **M&G Realty, Inc.**  
 Municipality Tyrone Township  
 County **Adams**  
 Responsible Official Tim Rutter, President  
 2100 North George Street  
 York, PA 17404

Type of Facility Installation of a new transient non-community water system including a well source, softening, sodium hypochlorite disinfection, storage tanks, activated carbon filtration and reverse osmosis and booster pump.

Consulting Engineer Charles A. Kehew II, P.E.  
James R. Holley & Associates, Inc.  
18 South George Street  
York, PA 17401

Permit to Construct Issued 12/3/2015

**Operation Permit No. 6715502 MA** issued to: **The York Water Company** (PWS ID No. 7670100), Spring Garden Township, **York County** on 12/1/2015 for facilities approved under Construction Permit No. 6715502 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

**Permit No. 1814501—Partial Operation—Public Water Supply.**

Applicant **Suburban Lock Haven Water Authority**

Township/Borough Mill Hall Borough/Bald Eagle Township

County **Clinton County**

Responsible Official Mr. Jack Peters  
Suburban Lock Haven Water Authority  
7893 Nittany Valley Drive  
Mill Hall, PA 17751

Type of Facility Public Water Supply

Consulting Engineer David Swisher, P.E.  
HRG, Inc.  
474 Windmere Drive, Suite 100  
State College, PA 16801

Permit Issued December 3, 2015

Description of Action Partial operation authorizing operation of only the sections of distribution and transmission lines in Bald Eagle Township and Mill Hall Borough that were recently replaced. Prior to operation of the upgraded Irwin Street Booster Pump Station and the new 54,000 gallon finished water storage tank, please submit a 2nd Certificate of Construction Completion Form, including bacteriological and hydrostatic testing results. You may not operate the upgraded pump station or new tank prior to issuance of a final operation permit

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

**Operation Permit** issued to **Erie City Water Authority d/b/a Erie Water Works**, PWSID No. 6250028,

City of Erie, **Erie County**. Permit Number 2515504 issued December 1, 2015 for the operation of the Kinney Pump Station, Davis Pump Station, and the chlorine booster system at the Cherry Street South Booster Pump Station, as they currently exist. This permit is issued in response to the permit application submitted to cover the existing public water system due to violations noted during an inspection conducted by Department personnel.

**Permit No. 3313503**, Public Water Supply

Applicant **Summerville Borough Municipal Authority**

Township or Borough Summerville Borough

County **Jefferson**

Type of Facility Public Water Supply

Consulting Engineer Daniel B. Slagle, P.E.  
Nichols & Slagle Engineering, Inc.  
333 Rouser Road  
Building 4, Suite 600  
Moon Township, PA 15108

Permit to Construct Issued December 2, 2015

#### SEWAGE FACILITIES ACT PLAN APPROVAL

#### Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.*

#### Plan Location:

Borough or Township	Borough or Township Address	County
South Woodbury Township	125 North Road New Enterprise, PA 16664	Bedford

*Plan Description:* Approval of a revision to the official plan of South Woodbury Township, Bedford County. The project is known as Claudia Paul SFTF. The plan provides for the installation of a small flow treatment facility with discharge to an unnamed tributary to Beaver Creek, to replace a failing on-lot sewage disposal system for a single family dwelling. The proposed development is located along Guyer Corner Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-05931-204-3s and the APS Id is 873935. Any permits must be obtained in the name of the property owner.

#### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

#### UNDER ACT 2, 1995 PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to

document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Wolf Furniture Enterprise**, 2613 General Potter Highway, Potter Township, **Centre County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Wolf Furniture Enterprise, 1620 N. Tuckahoe Street, Bellwood, PA 16617 has submitted a Final Report concerning remediation of site soils contaminated with BTEX and other Diesel Fuel Parameters. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Former BP Terminal 4567—Eastern Parcel**, Old US Route 220, Duncansville, PA 16635, Blair Township, **Blair County**. Antea Group, 780 East Market Street, Suite 120, West Chester, PA 19382, on behalf of Atlantic Richfield Company, A BP Products North America Inc. Affiliated Company, 501 West Lake Park Boulevard, WL1-28, 160B, Houston, TX 77079 and Pennsylvania Terminals Corporation, 900 South Eisenhower Boulevard, Middletown, PA 17057, submitted a Final Report concerning site soils and groundwater contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Former BP Terminal 4567—Western Parcel**, Old US Route 220, Duncansville, PA, 16635, Blair Township, **Blair County**. Antea Group, 780 East Market Street, Suite 120, West Chester, PA 19382, on behalf of Atlantic Richfield Company, A BP Products North America Inc.

Affiliated Company, 501 West Lake Park Boulevard, WL1-28, 160B, Houston, TX 77079 and Kevin Kneezle, 236 Pioneer Drive, Duncansville, PA 16635, submitted a Final Report concerning site soils and groundwater contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Site Specific Standard.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**All American Hose** (217 Titusville Road), 217 Titusville Road, Borough of Union City, **Erie County**. AECOM Technical Services, 12420 Milestone Center Drive, Suite 150 Germantown, MD 20876, on behalf of Parker-Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with Acetone, Benzene, Ethylbenzene, Isopropylbenzene, 2-Butanone, Toluene, Total Xylenes, Anthracene, Benzo[a]anthracene, Benzo[b]fluoranthene, Benzo[k]fluoranthene, Benzo[a]pyrene, Chrysene, Fluoranthene, Phenanthrene, Pyrene, Arsenic, Barium, Cadmium, Chromium, Lead, Mercury, Selenium, Silver and site groundwater contaminated with Arsenic, Barium, Cadmium, Chromium, Lead, and Selenium. The report is intended to document remediation of the site to meet the Site-Specific Standard.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**South Side Works, Parcels E1b & E1g** (Former LTV South Side Works), 2915 Sidney Street, City of Pittsburgh, **Allegheny County**. Civil & Environmental Consultants, 333 Baldwin Road, Pittsburgh, PA 15205 on behalf of Hot Metal Associates, L.P., One Oxford Centre, Suite 4500, Pittsburgh, PA 15219 & Urban Redevelopment Authority, 200 Ross Street, Pittsburgh, PA 15219 has submitted a Final Report concerning remediation of site soils contaminated with volatile and semi-volatile organic compounds (VOCs & SVOCs), cyanide, PCB's and metals. The Final Report is intended to document remediation of the site to meet the Site Specific standard for soils. Notice of the Final Report was published November 3, 2015 in the *Pittsburgh Post-Gazette*.

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.*

**Phoenix French Creek Manor**, North Main Street, Phoenixville Borough, **Chester County**. Jim Mullan Hocage Consulting, Inc., 987 Haddon Avenue, Collingswood, NJ 08108 on behalf of Eric Moore, Phoenix French Creek Manor, LLC, 2 Ponds Edge Drive, Chadds Ford, PA 19317 has submitted a Remedial Investigation Report, Risk Assessment and Cleanup Plan concerning remediation of site soil and groundwater contaminated with metals and others organics. The report is intended to document remediation of the site to meet the Site Specific Standards. PF804650.

**East Central Incinerator Site**, 601 North Columbus Boulevard, City of Philadelphia, **Philadelphia County**. William F. Schmidt, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Joe Forkin, Delaware River Waterfront Corporation, 121 North Columbus Boulevard,



Philadelphia, PA 19106 has submitted a Final Report concerning remediation of site soil contaminated with benzo(a)pyrene, metals, and pcbs. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF 760986.

**Budget/Avis Rent a car**, 6501 Essington Avenue/6439 Passyunk Avenue, City of Philadelphia, **Philadelphia County**. Bernie Boldt, MCK Real Estate Corporation, 152 East 22nd Street, Suite B, Indianapolis, Indiana 46202 on behalf of Tripp Fischer, P. G., Brownfield Science & Technology, 3157 Limestone Road, Cochranville, PA 190330 has submitted a Remedial Investigation and Cleanup Plan concerning remediation of site soil and groundwater contaminated with vocs, svocs and metals. The report is intended to document remediation of the site to meet the Site Specific Standard. PF785096.

**901 West Girard Avenue**, 901 West Girard Avenue, City of Philadelphia, **Philadelphia County**. Angelo Waters, PE, Urban Engineers, Inc., 530 Walnut Street, Philadelphia, PA 19106 on behalf of Richard L. Soloff, 9th Street Marketplace Associates, LLC, One Presidential Boulevard, Sue 202 Bala Cynwyd, PA 19004 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with naphthalene, benzo and betx. The report is intended to document remediation of the site to meet the Site Specific Standard. PF689175.

**27th & Girard Property**, 2620 Girard Avenue, City of Philadelphia, **Philadelphia County**. Bill Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Dan Bleznak, 27th and Girard, LLP, 1105 Industrial Highway, Southampton, PA 18966 has submitted a Remedial Investigation and Cleanup Plan concerning remediation of site soil and groundwater contaminated with metals and chlorinated compounds. The report is intended to document remediation of the site to meet the Site Specific Standard. PF619558.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-

-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Sandra & Jeremy Cook**, 389 Beth Ellen Drive, Buffalo Township, **Union County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Sandra & Jeremy Cook, 389 Beth Ellen Drive, Lewisburg, PA 17837 submitted a Final Report concerning the remediation of site soil contaminated with #2 fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on November 30, 2015.

**Esther Furnace Tack Shop**, 229 Montour Blvd., Montour Township, **Columbia County**. Black Rock Environmental, LLC, P. O. Box 288, Nazareth, PA 18064, on behalf of Esther Furnace Tack Shop, 229 Montour Blvd., Bloomsburg, PA 17815 submitted Final Report concerning the remediation of site soils contaminated with unleaded gasoline. The Site-Specific Standard Combined Risk Assessment, Remedial Investigation Report and Final Report was approved by the Department on November 30, 2015.

**Wolf Furniture Enterprise**, 2613 General Potter Highway, Potter Township, **Centre County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Wolf Furniture Enterprise, 1620 N. Tuckahoe Street, Bellwood, PA 16617 has submitted a Final Report concerning the remediation of site soils contaminated with BTEX and other Diesel Fuel Parameters. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on November 18, 2015.

*Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**Hemlock Farms Community Center**, 1007 Hemlock Farms Road, Blooming Grove Township, **Pike County**. Geo Solutions, 68 Dry Road, Blairstown, NJ 07825, on behalf of Hemlock Farms Community, Blooming Grove Township, Pike County, PA, submitted a Final Report concerning the remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard for soils, and was approved by the Department on November 30, 2015.

**Ace Robbins, Inc.**, Sunshine Road, Tunkhannock Township, **Wyoming County**. James P. Sposito Associates, 11 Archbald Street, Carbondale, PA 18407, on behalf of Datom Products, Inc., 113 Monahan Avenue, Dunmore, PA 18512, submitted a Final Report concerning the remediation of site soils contaminated with gasoline and diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard for soils, and was approved by the Department on December 1, 2015.

**Pocono Manor Inn**, Southwest of Manor Drive, Tobyhanna Township, **Monroe County**. EcolSciences, Inc., 75 Fleetwood Drive, Suite 250, Rockaway, NJ 07866, on behalf of Pocono Manor Investors, LP, 2 Oak Lane, P. O. Box 38, Pocono Manor, PA 18349, submitted a Final Report concerning the remediation of site soils contaminated with Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Dibenz(a,h)anthracene, Indeno (1,2,3-cd)pyrene, Arsenic, and Lead. The Final Report demonstrated attainment of the Statewide Health Standard for soils, and was approved by the Department on November 30, 2015.

**Bethlehem Village Shoppes Property**, 3650 Nazareth Pike, Bethlehem Township, **Northampton County**. Pennsylvania Tectonics Inc., 723 N Main St., Archbald, PA 18403-1813, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Naphthalene, and Cumene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on November 25, 2015.

**Jackson Street Park Project**, 912 Jackson Street, City of Allentown, **Lehigh County**. Langan Engineering and Environmental Services, One West Broad Street, Suite 200, Bethlehem, PA 18018, on behalf of City of Allentown, 3000 Parkway Boulevard, Allentown, PA 18104, submitted a Final Report concerning the remediation of site soils contaminated with benzo(a)pyrene and arsenic. The Final Report demonstrated attainment of the Statewide Health Standard for soils, and was approved by the Department on December 8, 2015.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**NFG Midstream Clermont West Compressor Station**, 12753 Shawmut Grade Road, Jones Township, **Elk County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of NFG Midstream Clermont, LLC, P. O. Box 2081, 1100 State Street, Erie, PA 16512, submitted a Final Report concerning the remediation of site soil contaminated with natural gas production fluids. The Report was disapproved by the Department on December 4, 2015.

**J. J. Hamilton No. 20**, Hamilton Markton Road, Perry Township, **Jefferson County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of XTO Energy, Inc., 395 Airport Road, Indiana, PA 15701, submitted a Remedial Investigation/Final Report concerning the remediation of site soil contaminated with Aluminum, Barium, Boron, Iron, Lithium, Manganese, Selenium, Vanadium, Zinc, and Chloride. The Remedial Investigation/Final Report demonstrated attainment of a combination of the Site-Specific and Statewide Health Standards and was approved by the Department on December 4, 2015.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Former First Student Bus Garage** (First Student 20516) 235 Chartiers Ave., City of Pittsburgh, **Allegheny County**. American Geosciences Inc., 3925 Reed Blvd., Suite 400 Murrysville, PA 15668 on behalf of Christine J. Roman, 1245 Anderson Road, Pittsburgh, PA 15209 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded/leaded gasoline and diesel fuel related volatile organic compounds. The Final Report demonstrated attainment of the non-residential Statewide Health and non-residential Site-Specific standard(s) for 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene; benzene, ethylbenzene, MTBE, naphthalene and lead for soil and 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, MTBE and naphthalene for groundwater and was approved by the Department on December 2, 2015.

**Guardian Industries Corp.**, 1000 Glasshouse Road, Jefferson Hills Borough, **Allegheny County**. ARCADIS U.S. Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090 on behalf of Guardian Industries Corp., 2300 Harmon Road, Auburn Hills, Michigan 48326 submitted a Final Report concerning the remediation of site soils and groundwater contaminated with aluminum, arsenic, cobalt, iron, manganese, selenium, lead, 1,2-dichloroethane, benzene, and 2-methylnaphthalene and separate phase liquid hydrocarbons. The Final report demonstrated attainment of the non-residential Site-Specific standard and was approved by the Department on December 2, 2015.

**Former Top's Diner Property**, 410 Central Avenue, Johnstown City, **Cambria County**. P. Joseph Lehman, Inc., Olde Farm Office Centre, P. O. Box 419, Hollidaysburg, PA 16648 on behalf of Sheetz, Inc., 5700 6th Avenue, Altoona, PA 16601 submitted a Risk Assessment Report (RA) concerning the remediation of 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and benzene in soil and 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, toluene, ethylbenzene, naphthalene, and dissolved lead in groundwater. The RA was approved by the Department on December 3, 2015.

**Former Heppenstall Facility**, 4700 Hatfield Street, City of Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Regional Industrial Development Corporation of Southwestern Pennsylvania Growth Fund, 210 Sixth Avenue, Suite 3620, Pittsburgh, PA 15222 submitted a Final Report concerning the remediation of site soils and groundwater contaminated with volatile and semi-volatile organic compounds (VOCs & SVOCs) and metals. The Final Report demonstrated attainment of a residential site specific standard for soil and groundwater and was approved by the Department on December 3, 2015.



*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.*

**The Estate of Austin Quinlan**, 1066 Almshouse Road, Northampton Township, **Bucks County**. Richard D. Trimpi, PG, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Clark Miller State Farm Insurance, PA Fire Claims, P. O. Box 106110, Atlanta, GA 30348-6110 on behalf of The Estate of Austin Quinlan, 1104 Almshouse Road, Ivyland, PA 18974 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 24, 2015. PF793929.

**Barakat Property**, 1056—1058 Middletown Road, Edgmont Township, **Delaware County**. Terence A. O'Reilly, TriState Environmental Services Inc., 368 Dunksferry Road, Bensalem, PA 19020, Michael A. Downs, PE, Toll PA XI, L.P., 516 North Newtown State Road, Newtown Square, PA 19073 on behalf of Joseph Barakat/Linda Letier/Fred Barakat, P. O. Box 200, Chadds Ford, PA 19317 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 12, 2015. PF781316.

**George Woodward Company**, 6500 Wisshaickon Avenue, City of Philadelphia, **Philadelphia County**. Andy Meadows, J&J Environmental, Inc., P. O. Box 370, Blue Bell, PA 19422-0370 on behalf of Barbara Baumbach, George Woodward Company, 8031 Germantown Avenue, Philadelphia, PA 19118 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 20, 2015. PF805632.

**Moliettiere Residence**, 3 South Esther Drive, Richland Township, **Bucks County**. Frank Lynch, Envirolink, Inc., 165 Daleville Road, Cochranville, PA 19330, Katy DiPasquale, Liberty Mutual, 100 Liberty Way, Dover, NH 03820 on behalf of Mrs. Pauline and Mr. Dave Moliettiere, 3 South Esther Drive, Quakertown, PA 18951 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 24, 2015. PF805861.

**Ursinus College**, 601 East Main Street, Collegetown Borough, **Montgomery County**. Darryl Borrelli, Manko, Gold, Katcher & Fox, LLP, 401 City Avenue, Suite 500, Bala Cynwyd, PA 19004, Gilbert Marshall, Marshall GeoScience, Inc., 170 East First Avenue, Collegetown, PA 19426 on behalf of Andrew Feick, Ursinus College, 601 Main Street, Collegetown, PA 19426 has submitted a Cleanup Plan concerning the remediation of site soil and groundwater contaminated with petroleum hydrocarbons. The Cleanup Plan was approved by the Department on November 16, 2015. PF 648108.

**Colonial Heritage MHP Evergreen**, 288 Evergreen Drive, New Britain Township, **Bucks County**. Alan R. Hirschfeld, PG, L&A Environmental Specialists, Inc., 219, Lauren Road, Schwenksville, PA 19473 on behalf of James Perano, GSP Management, P. O. Box 677, Morgantown, PA 19543 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with

tion of site soil and groundwater contaminated with diesel and no. 2 heating oil compounds. The Cleanup Plan was approved by the Department on November 24, 2015. PF777387.

**University of Pennsylvania**, 4258—4266 Chestnut Street, City of Philadelphia, **Philadelphia County**. Bill Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Mike Konezewski, University City Associates, by Jones Lang LaSalle Americans, Inc., 220 40th Street, Suite 201C, Philadelphia, PA 19406, Paul Martin, PG Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19406 on behalf of Kyle Rosato, University of Philadelphia, 3160 Chestnut, Suite 400, Philadelphia, PA 19104-6287 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with heating oil short list. The Cleanup Plan and Remedial Investigation were disapproved by the Department on November 4, 2015. PF619463.

**Ardmore MGP-Greenfield Avenue**, 44 Greenfield Avenue, Lower Merion, Township, **Montgomery County**. Brett DiFelice, Stantec Consulting Services, Inc., 400 Davis Drive, Suite 400, Plymouth Meeting, PA 19462, Bruce Middleman, Stantec Consulting Services, Inc., 400 Davis Drive Suite 400, Plymouth Meeting, PA 19462, Peter Farrand, PECO Energy, 2301 Market Street, S7-2, Philadelphia, PA 19003 on behalf of Phillip Hughes Fox Park Corporation, 10 Greenfield Avenue, Suite 201, Ardmore, PA 19003 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with inorganics. The Remedial Investigation Report was disapproved by the Department on November 5, 2015. PF665878.

**3509 Spring Street**, 3509—3513 Spring Garden, City of Philadelphia, **Philadelphia County**. Bill Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, on behalf of Jonathan Chase, 3509 Spring Garden, LP, 3201 Arch Street, #420, Philadelphia, PA 19104 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with heating oil short list. The Cleanup Plan and Remedial Investigation were disapproved by the Department November 20, 2015. PF785063.

**Deagler Residence**, 907 Germantown Pike, Plymouth Meeting, **Montgomery County**. Richard D. Trimpi, PG, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlik, State Farm Insurance, PA Fire Claims, P. O. Box 106110, Atlanta, GA 30348-6110 on behalf of Drew Degaler, 907 Germantown Pike Plymouth Meeting, PA 19462 has submitted a Final Report concerning the remediation of site Soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 2, 2015. PF785618.

**Grocery Store Development Site**, 2270—2300 East Butler Street, City of Philadelphia, **Philadelphia County**. Jeffery T. Bauer, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914, Taylor Bevenour, E.I.T., Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Michael McGrath, LidI US, LLC/TLBT, LLC One Commerce Square, 2005 Market Street, Suite 1010, Philadelphia, PA 19103 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with no. 6 and no. 2

fuel oil. The Cleanup Plan and Remedial Investigation Report were disapproved by the Department on November 23, 2015. PF766481.

**Kehoe Construction**, 750 West Washington Street, Norristown Borough, **Montgomery County**. Mark McCulloch, Shannon & Wilson Inc., 2110 Luann Lane, Suite 101, Madison, WI 53713, John Carpenter, U. S. Chrome Corporation, 175 Garfield Avenue, Stratford, Connecticut 06615 on behalf of Robert Reath, U. S. Chrome Corporation, 175 Garfield Avenue, Stratford, Connecticut 06615 has submitted a Remedial Investigation and Final Report concerning the remediation of site soil and groundwater contaminated with hexavalent chromium and total chromium. The Remedial Investigation and Final Report were disapproved by the Department on November 2, 2015. PF78441.

**1200 Washington Avenue**, 1200—1206 Washington Avenue, City of Philadelphia, **Philadelphia County**. William Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Suite 200, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Suite 200, Philadelphia, PA 19104 on behalf of Sam Carlo, VP, GPL Washington Properties, L.P., 1300 Virginia Drive Suite 215, Fort Washington, PA 19034 has submitted a Remedial Investigation and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with Vocs, metals chlorinates. The Remedial Investigation and Cleanup Plan were approved by the Department on November 6, 2015. PF802538.

**Marshall Auto Sales**, 239 South Easton Road, Cheltenham Township, **Montgomery County**. Mark Irani, P.G., Land Recycling Solutions, LLC, 3101 Mount Carmel Avenue, Suite 3, Glenside, PA 19038 on behalf of George Weinert, 1854 Sheralee Court, Port Orange, FL 32128 has submitted a Remedial Investigation and Final Report concerning the remediation of site soil and groundwater contaminated with leaded gasoline and unleaded gasoline. The Remedial Investigation and Final Report were disapproved by the Department on November 23, 2015.

#### HAZARDOUS WASTE TRANSPORTER LICENSE

#### Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170*

#### Hazardous Waste Transporter License Reissued

**Enviroserve, J.V. Limited Partnership**, 4600 Brookpark Road, Cleveland, OH 44134. License No. PA-AH 0456. Effective Dec 07, 2015.

**J and D Trucking, Inc.**, 3526 NW Boulevard, Vineland, NJ 08360. License No. PA-AH 0652. Effective Dec 03, 2015.

#### Renewal Applications Received

**Enviroserve, J.V. Limited Partnership**, 4600 Brookpark Road, Cleveland, OH 44134. License No. PA-AH 0456. Effective Dec 07, 2015.

**Waste Management of PA, Inc.**, 625 Cherrington Parkway, Coraopolis, PA 15108. License No. PA-AH 0813. Effective Dec 07, 2015.

## AIR QUALITY

### General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920*

**GP9-46-0083: David Erb, Contractors Inc.** (2930 Felton Road, Norristown, PA 19401) On December 1, 2015 for a 2 Diesel-Fired Internal combustion Engines in Upper Providence Township, **Montgomery County**.

**GP3-46-0127: David Erb, Contractors Inc.** (2930 Felton Road, Norristown, PA 19401) On December 1, 2015 for a portable nonmetallic mineral processing plant (90 TPH)-Source ID 101 (One Extec Model C-12 Crusher with 5 Conveyors, One Extec E-7 Screen) in Upper Providence Township, **Montgomery County**.

**GP14-09-0141 Donald R. Kreider, V.M.D.** (1501 2nd Street Pike, Southampton, PA 18966) On December 1, 2015 for an animal crematory in Upper Southampton Township, **Bucks County**.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531*

**GP1-54-001B: PA Department of Corrections/SCI Mahanoy** (301 Morea Road, Frackville, PA 17932) on October 23, 2015 to operate three (3) natural gas/No.2 oil fired boiler in Frackville Borough, **Schuylkill County**.

**GP1-35-010: Dempsey Uniform and Linen Supply** (1200 Mid Valley Drive, Jessup, PA 18434) on August 14, 2015 to operate one (1) natural gas fired boiler in Jessup Borough, **Lackawanna County**.

**GP3-52-002: E.R. Linde Construction Corporation** (9 Collan Park, Honesdale, PA 18431) on September 29, 2015 to construct and operate a portable crushing operation with water sprays at their Lackawaxen Quarry in Lackawaxen Township, **Pike County**.

**GP11-52-002: E.R. Linde Construction Corporation** (9 Collan Park, Honesdale, PA 18431) on September 23, 2015 to install and operate one (1) nonroad engines at Lackawaxen Quarry in Lackawaxen Township, **Pike County**.

**GP3-58-042: L&D Stoneworks, Inc.** (2774 Stone Street, Montrose, PA 18801) on September 8, 2015 to construct and operate a Portable Crushing Operation with water sprays at their Middletown Quarry in Middletown Township, **Susquehanna County**.

**GP9-58-042: L&D Stoneworks, Inc.** (2774 Stone Street, Montrose, PA 18801) on September 8, 2015 to install and operate five (5) Diesel I/C engines their Middletown Quarry in Middletown Township, **Susquehanna County**.

**GP5-58-021A: Appalachia Midstream Services, LLC** (P. O. Box 54382, Oklahoma City, OK 73154) on December 1, 2015 the general operating permit GP5 issued for the operation of natural gas compressor station & dehydration plant at the facility located in Auburn Township, **Susquehanna County**.



*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161*

**GP5-32-00399C: Laurel Mountain Midstream Operating, LLC** (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275) on December 7, 2015, to allow the continued operation of one lean burn natural gas-fired compressor engine rated at 1,005 bhp and controlled by an oxidation catalyst, one tri ethylene glycol dehydrator (including reboiler) rated for 5 mmscf/day of natural gas, and one produced water tank at the Clyde Compressor Station located in West Wheatfield Township, **Indiana County**.

**GP13-11-00051A: Quaker Sales Corporation** (P. O. Box 880, Johnstown, PA 15907-0880) on December 07, 2015, to allow continued operation of their previously authorized Johnstown batch hot mix plant, rated at 300 tph, equipped with packaged low NO<sub>x</sub> multi-fuel burners, rated at 100.0 MMBtus/hr, and controlled by a cyclone dust collector, rated at 70,000 ACFM at 275°F and followed by a fabric dust collector rated at 50,480 SCFM in West Taylor Township, **Cambria County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940*

**GP5-43-376B: Hilcorp Energy Company Lackawannock—Larmon Central Facility** (PA 318 Mercer, PA 16137) on December 1, 2015, for the authority to construct and/or operate three (3) natural gas fired compressor engines (Caterpillar G3516B), produced water storage tank, and pipeline pigging operations (BAQ-GPA/GP5) located at their facility in Lackawannock Township, **Mercer County**.

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**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-0234: WCR, Inc.—Northeast Region** (4080 Blanche Road, Bensalem, PA 19020) On December 2, 2015 for the spray coating operations at an existing facility located in Bensalem Township, **Bucks County**. The primary pollutant of concern is volatile organic compound (VOC) emissions from the coatings used in the spray booth. WCR, Inc. is categorized as a synthetic minor facility. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**23-0003AA: Monroe Energy-Trainer Refinery**, (4101 Post Road, Trainer, PA 19061) On December 2, 2015 for the decommission of Sour Gas Flare and rerouting the gas headers to the Main Flare and the Sulfur Recovery Plant at the refinery facility located in Trainer Borough, **Delaware County**. Monroe is a major facility and operates under Title V operating permit No. 23-00003. The

project is subject to Federal NSPS regulations. The project does not produce significant emission increases and non-attainment NSR and PSD regulations are not triggered by this project. The plan approval contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**39-00011C: Lafarge North America, Inc.** (5160 Main Street, Whitehall, PA 18052) on August 17, 2015 for addition of natural gas as a fuel for No. 1 raw mill at their Whitehall Plant in Whitehall Township, **Lehigh County**.

**39-00011D: Lafarge North America, Inc.** (5160 Main Street, Whitehall, PA 18052) on October 26, 2015 to modify the plastic derived fuel (PDF) limitations for use in Kiln No. 2 and 3 at their Whitehall Plant in Whitehall Township, **Lehigh County**.

**5-00053A: Metkote Laminated Products, Inc** (1151 Union Street, Taylor, PA 18517) on October 30, 2015 for the installation of one (1) regenerative thermal oxidizer (RTO) for control of VOC's from the laminating production line at their facility in Taylor Borough, **Lackawanna County**.

**54-00001A: Guilford Mills Inc.** (1 Penn Dye Street, Pine Grove, PA 17963) on November 10, 2015 for the installation and operation of one (1) tenter frame at their facility in Pine Grove Borough, **Schuylkill County**.

**48-00104B: Kranos Corp d.b.a. Schutt Reconditioning** (610 Industrial Drive South Litchfield, IL 62056) on November 3, 2015 for the operation of an existing buffing process and one (1) cyclone dust collector at their facility in Palmer Township, **Northampton County**.

**45-00035A: Joseph J. Pula Funeral Home Inc. d.b.a. Pocono Crematory** (35 Sterling Rd Rt 196, Mount Pocono, PA 18344) on November 20, 2015 is for the installation and operation of one (1) human remains incinerator for their facility in Mount Pocono Borough, **Monroe County**.

**45-00026A: Hanson Aggregates PA LLC** (7660 Imperial Way, Allentown, PA 18195) on December 1, 2015 for the replacement of the current particulate matter control devices with one (1) new baghouse and knock out box at their facility in Hamilton Township, **Monroe County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**14-00003G: Pennsylvania State University** (101P Physical Plant Bldg, University Park, PA 16802) issued Plan Approval on November 30, 2015, for the construction of two Doosan model HP1600WCU air compressors powered by 580 brake-horsepower diesel-fired Cummins QSX15 reciprocating internal combustion engines at the University Park Campus East and West Campus Steam Plants located in College Township and State College Borough, **Centre County**.

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**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920*

**46-0284: John Middletown Co.** (475 N Road, Limerick, PA 19468-1510) November 30, 2015 for replacement of ten (10) new cigar makers and new packaging equipment and the installation of a central baghouse in Limerick township, **Montgomery County**.

**09-0189B: Eureka Co.** (P. O. Box 1249, Chalfont, PA 18914-0249) On December 7, 2015, for the mining and crushed and broken stone in Warrington Township, **Bucks County**.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**36-05161A: CounterTek, Inc.** (1215 Ridge Avenue, Ephrata, PA 17522-9782) on December 3, 2015, for authorization to operate a cultured marble, laminate and solid surface countertop manufacturing operation which includes a gel coat spray booth, resin pouring area, laminate shop operation and 0.14 MMBtu wood boiler. The facility is located in East Cocalico Township, **Lancaster County**. The plan approval was extended.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00010I: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on December 2, 2015, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from December 25, 2015 to June 22, 2016, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

**18-00031A: Mountain Gathering, LLC** (810 Houston Street, Fort Worth, Texas 76102-6298) to extend the authorization an additional 180 days from December 3, 2015 to June 1, 2016, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the three 1,775 bhp Caterpillar natural gas-fired compressor engines at the Dry Run Compressor Station located in Chapman Township, **Clinton County**. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Edward Orris, P.E., Environmental Engineer Manage—Telephone: 412-442-4161*

**04-00738A: Aliquippa Metal Recovery, LLC** (100 Bet Tech Drive, Aliquippa, PA 15001) Extension effective December 6, 2015, to extend the period of temporary operation until May 28, 2016, for Aliquippa Metal Recov-

ery's slag processing and metals recovery facility located in Hopewell Township, **Beaver County**.

**32-00428A: Creps United Publications, LLP** (1163 Water Street, Indiana, PA 15701) Extension effective December 13, 2015, to extend the period of temporary operation until May 28, 2016, for Creps United Publications, LLP's new commercial printing facility located in White Township, **Indiana County**.

**63-00968A: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe Street Tower 1, Suite 1600, Denver, CO 80202-2137) Extension effective December 24, 2015, to extend the period of temporary operation of eight new rich burn natural gas-fired compressor engines rated at 1,980 bhp each and controlled by three-way catalysts authorized under PA-63-00968A until May 28, 2016, at the Smith Compressor Station located in Smith Township, **Washington County**.

**65-00101C: MAX Environmental Technologies, Inc.** (1815 Washington Road, Pittsburgh, PA 15241) Extension effective December 15, 2015, to extend the period of temporary operation of the electric arc furnace dust treatment system and dust collector authorized under plan approval PA-65-00101C until May 28, 2016, at the Yukon Facility located in South Huntingdon Township, **Westmoreland County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6328*

**20-037A: U.S. Bronze Foundry & Machine, Inc.** (18649 Brake Shoe Road, Meadville, PA 16335) on December 3, 2015, effective December 31, 2015, will issue a plan approval extension for the construction of four new electric induction furnaces as part of Source 116 & 117 and the installation of a new baghouse (C116A) to control emissions from Source 116 & 117 and the removal of the old baghouse (C116). This permit is also for Orrville Bronze to install sources that will have their own controls and 4 furnaces that will exhaust into C116A & C117A. This is a State Only facility and is located in Woodcock Township, **Crawford County**.

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**Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**23-00045: Sunoco Partners Marketing & Terminals, L.P. Twin Oaks.** (4041 Market Street, Aston, PA 19014) On December 2, 2015 located in Upper Chichester Township, **Delaware County**. This action is for the renewal of a Title V Operating Permit. The facility is primarily involved in Petroleum bulk stations and terminals. Sunoco operates gasoline loading racks, fuel oil loading racks and storage tanks. The permit contains all applicable requirements including monitoring, recordkeeping and reporting.

**23-00089: FPL Energy Marcus Hook, L.P.** (100 Green Street, Marcus Hook, PA 19061) On December 2, 2015, for renewal of a Title V Operating Permit in Marcus Hook Borough, **Delaware County**. There have been no source changes at the facility since the operating permit was issued in 2009. Sources at the facility include



three (3) combined cycle natural-gas fired combustion turbines with duct burners, one (1) cooling tower with twelve (12) cells, and a parts washing unit. FPL Energy Marcus Hook is a major facility for NO<sub>x</sub>, VOC, CO, and PM. The renewal of the permit does not authorize any increase in air emissions of any regulated pollutants above previously approved levels. The permit includes monitoring, recordkeeping, and reporting requirements designed to address all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**05-05022: Bedford Reinforced Plastics, Inc.** (264 Reynoldsdale Road, Bedford, PA 15522-7401) on November 24, 2015, for the fiberglass reinforced plastics composite products pultrusion manufacturing facility located in East St. Clair Township, **Bedford County**. The Title V permit was renewed.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Manager—Telephone: 412-442-4150/5226*

**32-00129: Dominion Transmission Inc.** (5000 Dominion Boulevard, Glen Allen, VA 23060) for renewal of Title V permit for natural gas distribution in North Mahoning Township, **Indiana County**. Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00163: The H&K Group, Inc.** (901 Minsi Trail, Blooming Glen, PA 18911), On November 12, 2015 for renewal of a State Only Operating Permit (natural minor) located in Hilltown Township, **Bucks County**. The H&K Group operates an aggregate processing plant at the Blooming Glen quarry using various crushers, screeners, and conveyors. The primary pollutant of concern is particulate matter emissions (PM/PM<sub>10</sub>/PM<sub>2.5</sub>). The facility employs a water spray dust suppression system to minimize fugitive dust emissions. The renewal application indicates that no new sources or changes have occurred since the permit was last issued in 2010. The permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

**46-00044: Glasgow, Inc.** (Church & Flint Hill Roads, King of Prussia, PA 19406) On December 7, 2015, located in Upper Merion Township, **Montgomery County**, for a renewal of/administrative amendment to State Only (Synthetic Minor) Operating Permit No. 46-00044 for its McCoy Quarry & Asphalt Plant facility. The facility's air emissions sources consist of a batch hot mix asphalt (HMA) plant, a primary stone crushing plant, and a secondary stone crushing plant. The administrative amendment incorporates the requirements of Plan Approval No. 46-0044B for the secondary stone crushing plant. The batch HMA plant is subject to a HMA production restriction of 576,000 tons per year, and the facility is subject to site-level nitrogen oxide (NO<sub>x</sub>) and

volatile organic compound (VOC) emission restrictions of less than 25 tons/yr each. Other than the replacement of two secondary stone crushers approved under Plan Approval No. 46-0044B, no changes have occurred at the facility since the SOOP was last amended in February 2010.

The batch HMA plant is subject to the provisions of 40 C.F.R. Part 60, Subpart I, and the primary stone crushing plant and two replacement secondary stone crushers of the secondary stone crushing plant are subject to the provisions of 40 C.F.R. Part 60, Subpart OOO. The renewal SOOP will continue to include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the f

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-00126: Hazleton Hiller, LLC.** (414 Stockton Mountain Road, Hazleton, PA 18201-0435) issued on 12/8/15, for the operation of an anthracite mining facility in Hazle Township, **Luzerne County**. The sources consist of one (1) thermal dryer, one (1) set of belt conveyors, one (1) crusher, one (1) set of bucket elevators, one (1) screen, one (1) auger conveyor, and four (4) silos. The emissions are controlled by a baghouse and fugitive dust collector. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**36-05162: Quality Custom Cabinetry, Inc.** (125 Peters Road, New Holland, PA 17557-9205) on December 2, 2015, for the custom wood kitchen cabinet and countertop manufacturing facility located in Earl Township, **Lancaster County**. The State-only permit was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**17-00028: Greenwood Processing & Loading Complex, LLC:** (1340 Hoyt Road, Curwensville, PA 16833), issued State only operating permit on November 18, 2015, for their coal preparation facility located in Greenwood Township, **Clearfield County**. The facility's main sources include a coal processing operation, site haul roads and stockpiles. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

**41-00059: Bimbo Bakeries USA, Inc.** (3375 Lycoming Creek Road, Williamsport, PA 17701) on December 2, 2015, issued State Only (Synthetic Minor) operating permit for operation of their Williamsport Plant facility located in Old Lycoming Township, **Lycoming County**. The State Only (Synthetic Minor) operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-5226*

**65-00661: Derry Construction Co., Inc./Delmont Asphalt Plant** (527 Route 217, Latrobe, PA 15650) on December 8, 2015, the Department issued a State Only Operating Permit renewal for the operation of a hot mix batch asphalt facility located in Salem Township, **Delmont County**.

**04-00226: Hanson Aggregates BMC, Inc./Sewickley Creek Asphalt Plant** (1008 Big Sewickley Creek Road, Sewickley, PA 15143) on December 8, 2015, the Department issued a State Only Operating Permit renewal for the operation of a hot mix batch asphalt facility located in Economy Borough, **Beaver County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940*

**10-00277: Wiest Asphalt Products & Paving Inc.** (310 Mitchell Hill Road, Butler, PA 16001) on December 1, 2015, for a renewal of Synthetic Minor Permit to operate a hot mix asphalt plant located in Summit Township, **Butler County**. The Emitting Sources included: 1) Natural gas Boiler for Asphalt Tank, 2) Batch Mix Asphalt Plant, 3) Fugitives from Asphalt Plant and, 4) Asphalt Tank. Based on Asphalt production in 2014, 98,911 Tons and AP-42 emission factors, the emission statement: CO: 19.78 Tons Per Year (TPY) [Emission factor: 0.40 lb./Ton], CO<sub>2</sub>: 1829.85 TPY [AP-42, Emission Factor: 37 lbs./ton], NO<sub>x</sub>: 1.23 TPY [AP-42, Emission Factor: 0.025 lb./ton], SO<sub>x</sub>: 0.227 TPY [AP-42, Emission Factor: 0.0046 lbs./ton], VOC: 0.40 TPY [AP-42, Emission Factor: 0.0082 lb./ton], PM<sub>10</sub>: 1.33 TPY (Controlled) [AP-42, Emission Factor: 0.027 lb./ton]. The facility took a restriction on production not exceeding 495,000 tons per year to qualify as a Synthetic Minor facility.

**37-00331: RWE Holding Co.—West Pittsburgh Plant** (P. O. Box 311, Portersville, PA 16051) on December 2, 2015 issued a new natural minor operating permit for slag handling, anti-skid processing, bulk carbon loading, graphite drying operation and a portable nonmetallic mineral processing plant at 535 Rundle Road, New Castle, PA 16101. The plant is located in Taylor Township, **Lawrence County**. Sources at the site include slag handling, anti-skid processing, coke screening, coke storage piles, dry bulk carbon transfer, graphite drying, plant roadways, and a crusher with conveyors. The dry bulk carbon transfer and graphite drying operation are each controlled by baghouses. The portable crushing plant is powered by a 305 hp Cummins diesel engine. The crusher is controlled by wet spray. The processing plant is subject to 40 CFR Part 60 Subpart OOO pertaining to Nonmetallic Mineral Processing. The engine is subject to 40 CFR 63 Subpart ZZZZ pertaining to National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The processing plant was authorized by GP-3. The engine was authorized by GP-9. The permit includes emission limits, testing, recordkeeping, reporting, work practice and additional requirements. The emissions from the facility are: 1.85 TPY PM; 1.67 TPY PM<sub>10</sub>; 4.23 TPY NO<sub>x</sub>; 0.75 TPY CO; 0.125 TPY VOC; and, 0.004 TPY SO<sub>x</sub>.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act nd 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00017: Transcontinental Pipeline**, (60 Bacton Hill Rd, Frazer, PA 19355) On December 1, 2015 for the amendment of a Title V Operating Permit in East Whiteland Township, **Chester County**. Transcontinental Gas Pipeline Company operates a natural gas supply and distribution station in Frazer, Pennsylvania. The existing Title V permit was amended to separate the two small generators (manufactured by Cummins and Onan) which were grouped under Source ID 748 because they are subject to different regulations than the other generator included under Source ID 748. Cummins and Onan emergency generators are subject to 40 CFR Part 60 Subpart JJJJ. The permit contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940*

**10-00021: Indspec Chemical Corporation** (PO Box 307, 133 Main Street, Petrolia, PA 16050). On December 7, 2015 issued an administrative amendment to the Title V Operating Permit to incorporate the change in responsible official for the facility located in Petrolia Borough, **Butler County**. The plant manager changed to David Dorko and other representatives delegated as “Acting Plant Manager” were added to the permit.

**43-00152: John Maneely Company Wheatland Tube Division Mill Street Plant** (PO Box 608, Wheatland, PA 16161-0608) on December 1, 2015 issued an administrative amendment to the State Only Operating Permit for the facility located in Sharon City, **Mercer County**. The amendment incorporates the requirements of plan approval 43-152C.

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**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**

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*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**06-05079: United Corrstack, Inc.** (720 Laurel Street, Reading, PA 19602-2718) Pursuant to 25 Pa. Code § 127.449(i), this PA Bulletin Notice is for the de minimis emissions increases of 0.45 tpy PM<sub>10</sub>, resulting from the installation of a fly ash transport system containing one (1) 50 ton silo controlled by bin vent filters and one (1) 600 cfm fly ash separator & 0.2 tpy PM<sub>10</sub> resulting from the installation of two (2) 571 gals/min cooling towers in the City of Reading, **Berks County**. This is the fourth & fifth de minimis emissions increase at the facility during the term of the current operating permit.



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**Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.**

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*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940*

**43-00336: PA Rail Car Company** (584 Fairground Road, Mercer, PA 16137) on December 1, 2015, for the facility located in West Middlesex Borough, **Mercer County**. This State Operating Permit was revoked because the sources (1 spray booth and a degreaser) were exempted from plan approval and operating permit based on actual VOC emissions less than 2.7 TPY from 2010 to the present.

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**ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS**

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**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

*Coal Permits Issued*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**03991301 and NPDES No. PA0235407. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Logansport Mine in Bethel, Gilpin, Parks, Burrell Townships, **Armstrong County** and related NPDES permit to add underground and subsidence control plan acres. Underground Acres Proposed 4812.3, Subsidence Control Plan Acres Proposed 4,812.3. Receiving Stream: Unnamed Tributary "A" to Allegheny River, classified for the following use: WWF. Receiving Stream: Unnamed Tributary "VV" to Allegheny River, classified for the following use: WWF. Receiving Stream: Allegheny River, classified for the following use: WWF. The first downstream potable water supply intake from the point of discharge is Municipal Authority of Buffalo Township and intake Allegheny River. The application was considered administratively complete on August 26, 2015. Application received April 20, 2015. Permit issued December 2, 2015.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 32990110 and NPDES No. PA0235164. KMP Associates, Inc.**, 3756 State Route 981, Saltsburg, PA 15681, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in

Young Township, **Indiana County** affecting 41.3 acres. Receiving streams: unnamed tributary to/and Harpers Run, Blacklegs Creek, Kiskiminetas River classified for the following uses: cold water fishes and warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 19, 2015. Permit issued November 17, 2015.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**14040101 and NPDES PA0243833. RES Coal LLC** (224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920). Transfer of an existing bituminous surface coal and auger mine from River Hill Coal Company, Inc. located in Rush Township, **Centre County** affecting 547.3 acres. Receiving stream(s): Unnamed Tributary to Trout Run and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: June 23, 2015. Permit issued: November 20, 2015.

**17803023 and NPDES PA 0128198. EnerCorp, Inc.** (1310 Allport Cutoff, Morrisdale, PA 16858). Transfer from E. M. Brown, Inc. and permit renewal reclamation activities only for post-mining water treatment located in Cooper Township, **Clearfield County**, affecting 14.2 acres. Receiving stream(s): Basin Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 14, 2014. Permit issued: December 4, 2015.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500*

**3371BSM42 and NPDES Permit No. PA0251071. Shenango, Inc.** (200 Neville Road, Pittsburgh, PA 15225). Permit renewal issued for continued treatment to a completed bituminous surface mine, located in Luzerne Township, **Fayette County**, affecting 39 acres. Receiving stream: Monongahela River. Application received: January 31, 2013. Renewal permit issued: December 3, 2015.

**26713049 and NPDES Permit No. PA0119172. Shenango, Inc.** (200 Neville Road, Pittsburgh, PA 15225). Permit renewal issued for continued treatment to a completed bituminous surface mine, located in Luzerne Township, **Fayette County**, affecting 41 acres. Receiving streams: unnamed tributary to Wallace Run and Wallace Run. Application received: January 31, 2013. Renewal permit issued: December 3, 2015.

**63130103 and NPDES Permit No. PA0252433. Neiswonger Construction, Inc.** (17592 Route 322, Strattanville, PA 16258). Permit issued for commencement, operation and restoration of a bituminous surface mine, located in Deemston Borough, **Washington County**, affecting 88.8 acres. Receiving streams: unnamed tributaries to Fishpot Run and Fishpot Run. Application received: October 22, 2014.

*Noncoal Permits Issued*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**41152801. Fisher and Franks Excavating and Hauling LLC** (4680 Route 864 Highway, Montoursville, PA 17754). Commencement, operation and restoration of a shale quarry in Upper Fairfield Township, **Lycoming County** affecting 0.72 acre. Receiving stream(s): Mill Creek. Application received: September 30, 2015. Permit Issued: December 2, 2015.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 06100301 and NPDES Permit No. PA0224898. Berks Products Corporation**, (167 Berks Products Drive, Leesport, PA 19533), commencement, operation and restoration of a quarry operation (replacing SMP Nos. 7774SM2 and 06910301) and NPDES Permit for discharge of treated mine drainage in Ontelaunee Township, **Berks County** affecting 351.2 acres, receiving streams: Maiden Creek and Schuylkill River. Application received: December 10, 2010. Permit issued: December 2, 2015.

**Permit No. 15830602C14 and NPDES Permit No. PA0614203. Allan Myers, L.P. d/b/a Allan Myers Materials**, (638 Lancaster Avenue, Malvern, PA 19355), renewal of NPDES permit for discharge of treated mine drainage from a quarry operation in Charlestown Township, **Chester County**, receiving stream: unnamed intermittent tributary to Pickerting Creek. Application received: May 5, 2014. Renewal issued: December 2, 2015.

#### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

##### *Blasting Permits Issued*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 36154150. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Kreider Farms Mt. Joy in East Donegal Township, **Lancaster County** with an expiration date of December 30, 2015. Permit issued: December 1, 2015.

**Permit No. 38154129. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Lloyd Oberholtzer Manure Pit in Millcreek Township, **Lebanon County** with an expiration date of December 31, 2015. Permit issued: December 1, 2015.

**Permit No. 38154130. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Linda Sue Gardens in Heidelberg Township, **Lebanon County** with an expiration date of October 30, 2016. Permit issued: December 1, 2015.

**Permit No. 06154110. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), Green Valley Estates in Lower Heidelberg Township, **Berks County** with an expiration date of November 30, 2016. Permit issued: December 3, 2015.

**Permit No. 38154131. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), Darnell Martin Ag Building in Millcreek Township, **Lebanon County** with an expiration date of February 28, 2016. Permit issued: December 3, 2015.

**Permit No. 67154115. Newville Construction Services, Inc.**, (408 Mohawk Road, Newville, PA 17241), construction blasting for Mustang Heights in Penn Township, **York County** with an expiration date of December 31, 2016. Permit issued: December 3, 2015.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**E06-700: PA Department of Transportation, Engineering District 5-0**, 1002 Hamilton Street, Allentown, PA 18101 in Richmond Township & Fleetwood Borough, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To remove existing structures and to install and maintain (1) a 29 x 45 inch outfall to Willow Creek (CWF, MF), (2) two 34 x 53 inch outfalls to Willow Creek (CWF, MF) and (3) a 42-inch diameter outfall with R-5 rock dissipator.



tor to unnamed tributary to Willow Creek (CWF, MF) along SR 0662 and SR 1010 in Richmond Township and Fleetwood Borough, Berks County (Latitude: 40° 27' 19"; Longitude: -75° 49' 7.32"). The project proposes to impact 0.001 ac of Willow Creek and 0.03 ac of floodplain for the purpose of improving roadway drainage. No wetland impacts are proposed. The permit was issued on November 9, 2015.

**E22-605: Dauphin County Board of Commissioners**, PO Box 1295, Harrisburg, PA 17108 in South Hanover Township and Hummelstown Borough, **Dauphin County**, U. S. Army Corps of Engineers Baltimore District.

This permit is amended to include a full length causeway for construction and to provide a crossing in case of an emergency. The amendment was approved on November 10, 2015.

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E63-660, William A. Brown**, 154 Herbst Road, Coraopolis, PA 15108, Hanover Township, **Washington County**, ACOE Pittsburgh District.

Has been given consent to:

1. Construct and maintain a 15 linear feet wide by 50 linear feet long, steel beam-metal decking, single-span bridge and its associated abutments across Brush Run (WWF), with an under clearance of approximately 6 feet from the streambed and;

2. Construct, maintain, and remove upon completion of the project a temporary bridge that will be 10 feet wide and 31feet long that will include the placement of five (5) 24 inch CMP culverts.

Cumulatively, the proposed features will permanently impact approximately 32 linear feet, and temporarily impact 50 linear feet of Brush Run (WWF) and its associated floodplain for the purpose of providing access to a 200+ acre parcel of land to be developed into a single family residential dwelling located northeast of the intersection of Kramer Road and Witherspoon Road (USGS Clinton Quadrangle; N: 14.3 inches; W: 16.6 inches; Latitude: 40° 27' 17"; Longitude: -80° 22' 9"), in Hanover Township, Washington County.

**E65-974, PennDOT District 12-0**, 825 North Gallatin Avenue, Uniontown, PA 15401, East Huntingdon Township, **Westmoreland County**, ACOE Pittsburgh District.

Has been given consent to:

1. Place and maintain fill in 100 feet of a UNT to Sherrick Run (WWF) with a drainage area less than 100 acres; construct and maintain a 95 foot long replacement channel;

2. Place and maintain fill in 117 feet of a second UNT to Sherrick Run (WWF) with a drainage area less than 100 acres; construct and maintain a 113 foot long replacement channel;

3. Remove the existing SR 0119, 126 foot long, 36" RCP culvert carrying a third UNT to Sherrick Run (WWF) with a drainage area less than 100 acres; construct and maintain a replacement 142 foot long, 36" RCP culvert in the same location;

4. Remove the existing SR 0119, 142 foot long, 54" CTC culvert carrying a fourth UNT to Sherrick Run (WWF) with a drainage area of 120 acres; construct and maintain two parallel replacement 144 foot long, 38" by 60" RCP

culverts in the same location; place and maintain fill in 60 feet of the same UNT to Sherrick Run immediately upstream of the proposed culverts; construct and maintain a 55 foot long replacement channel;

5. Remove the existing SR 0119, 102 foot long, 48" RCP culvert carrying a fifth UNT to Sherrick Run (WWF) with a drainage area of 131 acres; construct and maintain a replacement 123 foot long 53" by 83" RCP culvert in the same location;

6. Remove the existing SR 0119, 115 foot long, 36" RCP culvert carrying a sixth UNT to Sherrick Run (WWF) with a drainage area of 114 acres; construct and maintain a replacement 147 foot long, 53" by 83" RCP culvert in the same location;

7. Remove the existing SR 0119, 91 foot long 1" RCP culvert carrying a seventh UNT to Sherrick Run (WWF) with a drainage area of less than 100 acres; construct and maintain a replacement 91 foot long 18" RCP culvert in the same location; place and maintain fill in 315 feet of the same UNT to Sherrick Run; construct and maintain a 315 foot long replacement channel;

8. Place and maintain fill in 0.13 acre of PEM/PSS/PFO wetlands; construct and maintain associated stormwater outfalls; and temporarily impact 0.50 acre of wetland and 1,555 feet of stream for the purpose of constructing these encroachments.

Stream mitigation will occur offsite on Jacobs Creek (CWF) in Mount Pleasant and Bullskin Township in Westmoreland and Fayette Counties (Mount Pleasant PA Quadrangle, North 1.9 inches and West 1.75 inches; Latitude 40° 8' 14" and Longitude -79° 30' 36"). Wetland mitigation will occur offsite at the Jacobs Creek Advanced Wetland Compensation site in Bullskin Township, Fayette County (Mount Pleasant PA Quadrangle, North 0.25 inches and West 2.5 inches; Latitude: 40° 8' 6.5" and Longitude: -79° 30' 37"). These encroachments are associated with the SR 0119 widening and upgrade project, located 1.0 mile west of Mount Pleasant, PA (Beginning Mount Pleasant, PA Quadrangle, North 11.2 inches and West 9.5 inches; Latitude: 40° 11' 10" and Longitude: -79° 34' 5"; ending Connellsville, PA Quadrangle, North 22.25 inches and West 7.75 inches; Latitude: 40° 7' 27" and Longitude: -79° 33' 21") in East Huntingdon Township, Westmoreland County.

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA*

**E6629-024: Appalachia Midstream Services, LLC**, 100 Ist Center, Horseheads, NY 14845, Forkston and Windham Townships, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Dimmig and Otten Well Lines Project, which consists of 3.50 miles of one 8-inch diameter natural gas pipeline, 0.12 mile of one 6-inch diameter natural gas pipeline, 0.03 mile of one 6-inch diameter natural gas pipeline, and associated access roads with the following impacts:

1. 225.0 linear feet of a UNT to North Branch Mehoopany Creek (CWF, MF) and 504 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°31'48.36", Longitude: W76°08'55.86");

2. 213.0 linear feet of a UNT to North Branch Mehoopany Creek (CWF, MF) and 85 square feet of temporary impacts to Exceptional Value (EV) Palustrine

Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°31'50.58", Longitude: W76°08'50.37");

3. 202 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetland via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°31'51.74", Longitude: W76°08'48.77");

4. 246 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°31'53.26", Longitude: W76°08'49.02");

5. 131.0 linear feet of a UNT to North Branch Mehoopany Creek (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°31'56.86", Longitude: W76°08'49.96");

6. 133.0 linear feet of a UNT to North Branch Mehoopany Creek (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°31'59.54", Longitude: W76°08'45.73");

7. 3.0 linear feet of a UNT to North Branch Mehoopany Creek (CWF, MF) via horizontal directional drilling (Jenningsville, PA Quadrangle, Latitude: N41°32'05.71", Longitude: W76°08'37.86");

8. 18.0 linear feet of two UNTs to North Branch Mehoopany Creek (CWF, MF) via horizontal directional drilling (Jenningsville, PA Quadrangle, Latitude: N41°32'08.86", Longitude: W76°08'37.11");

9. 49.0 linear feet of North Branch Mehoopany Creek (CWF, MF) via horizontal directional drilling (Jenningsville, PA Quadrangle, Latitude: N41°32'11.76", Longitude: W76°08'36.49");

10. 2,081 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'14.42", Longitude: W76°08'35.62");

11. 130.0 linear feet of a UNT to North Branch Mehoopany Creek (CWF, MF) and 2,945 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'17.08", Longitude: W76°08'38.88");

12. 201 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'19.44", Longitude: W76°08'40.50");

13. 826 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'22.40", Longitude: W76°08'41.77");

14. 411 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'28.95", Longitude: W76°08'46.31");

15. 75 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'32.16", Longitude: W76°08'48.28");

16. 401 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'34.69", Longitude: W76°08'49.40");

17. 134.0 linear feet of a UNT to Farr Hollow (CWF, MF) and 2,426 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'54.14", Longitude: W76°08'39.38");

18. 138.0 linear feet of a UNT to Farr Hollow (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'54.60", Longitude: W76°08'39.45");

19. 2,671 square feet of temporary impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands and 6,426 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°32'57.33", Longitude: W76°08'39.74");

20. 145.0 linear feet of a UNT to Farr Hollow (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'05.83", Longitude: W76°08'47.28");

21. 130.0 linear feet of a UNT to Farr Hollow (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'06.27", Longitude: W76°08'47.93");

22. 157.0 linear feet of a UNT to Farr Hollow (CWF, MF) and 190 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'11.67", Longitude: W76°08'51.63");

23. 248 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'12.09", Longitude: W76°08'51.97");

24. 96.0 linear feet of a UNT to Farr Hollow (CWF, MF) and 2,006 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'16.10", Longitude: W76°08'59.82");

25. 136.0 linear feet of a UNT to Farr Hollow (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'18.43", Longitude: W76°09'05.05");

26. 158.0 linear feet of a UNT to Farr Hollow (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'19.46", Longitude: W76°09'06.45");

27. 137.0 linear feet of a UNT to Farr Hollow (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'20.70", Longitude: W76°09'07.91");



28. 900 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'22.92", Longitude: W76°09'12.49");

29. 1,159 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'30.77", Longitude: W76°09'21.96");

30. 131.0 linear feet of a UNT to Farr Hollow (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'45.67", Longitude: W76°09'16.59");

31. 151.0 linear feet of a UNT to Farr Hollow (CWF, MF) via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°33'55.62", Longitude: W76°09'17.76");

32. 284 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°34'04.53", Longitude: W76°09'14.76");

33. 595 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°34'07.05", Longitude: W76°09'13.63");

34. 1,652 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via a temporary road crossing (Jenningsville, PA Quadrangle, Latitude: N41°31'56.01", Longitude: W76°08'40.04"); and

35. 2,347 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via a temporary access road crossing (Grover, PA Quadrangle, Latitude: N41°31'55.33", Longitude: W76°08'40.18").

The project will result in 2,415.0 linear feet of temporary stream impacts, 26,210 square feet (0.60 acre) of temporary EV PEM wetland impacts, and 2,671 square feet (0.06 acre) of temporary EV PSS wetland impacts/all for the purpose of installing a natural gas gathering line and associated access roadways for Marcellus shale development.

**E5729-084: Chief Oil and Gas, LLC**, 1720 Sycamore Road, Montoursville, PA, 17754 Forksville Borough, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

1. A T-shaped intake structure with two 18 inch diameter by 30 inch long screens impacting 40 linear feet of the Loyalsock Creek (EV) (Eagles Mere Quadrangle 41°29'36"N, 76°36'27"W);

2. A 12 inch diameter waterline and a ford crossing impacting 40 linear feet of the Loyalsock Creek (EV) (Eagles Mere Quadrangle 41°29'32"N, 76°36'25"W).

The project will result in approximately 40 linear feet of temporary stream impacts and approximately 40 linear feet of permanent stream impacts for the purpose of installing an access road, waterline, and intake structure for Marcellus Shale gas development in Forksville Borough, Sullivan County.

**E0829-101: Appalachia Midstream, LLC**, 400 1st Center Suite 404, Horseheads, NY 14845, Overton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 987 square feet of a Palustrine Emergent Wetland (EV) (Dushore, PA Quadrangle, Latitude: 41°33'49", Longitude: -76°29'22");

The project will result in 987 square feet (0.02 acre) of temporary PEM wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Overton Township, Bradford County. This project is associated with permit application number E5729-078.

**E1729-008: Campbell Oil & Gas, Inc.**, 625 Kolter Drive, Suite 6, Indiana, PA 15701, Jordan Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Irvona Gasline Project, which consists of 14,178 linear feet of 4-inch diameter natural gas pipeline, with the following impacts:

1. 30.0 linear feet of a UNT to Strong Run (EV, CWF) and 1,842 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Irvona, PA Quadrangle, Latitude: N40°49'42.58", Longitude: W78°34'45.45");

2. 29.0 linear feet of a UNT to Hunter Run (EV, CWF) via open cut trenching and a temporary road crossing (Irvona, PA Quadrangle, Latitude: N40°49'29.12", Longitude: W78°34'31.33");

3. 85.0 linear feet of Hunter Run (EV, CWF) via open cut trenching and a temporary road crossing (Irvona, PA Quadrangle, Latitude: N40°49'11.69", Longitude: W78°34'05.08");

4. 25.0 linear feet of a UNT to Comfort Run (EV, CWF) via open cut trenching and a temporary road crossing (Irvona, PA Quadrangle, Latitude: N40°48'57.19", Longitude: W78°33'38.83");

5. 30.0 linear feet of a UNT to Comfort Run (EV, CWF) via open cut trenching and a temporary road crossing (Irvona, PA Quadrangle, Latitude: N40°48'55.69", Longitude: W78°33'26.80"); and

6. 26.0 linear feet of Comfort Run (EV, CWF) via open cut trenching and a temporary road crossing (Irvona, PA Quadrangle, Latitude: N40°48'44.10", Longitude: W78°33'05.73").

The project will result in 225.0 linear feet of temporary stream impacts, and 1,842 square feet (0.04 acre) of temporary EV PEM wetland impacts all for the purpose of installing a natural gas pipeline and associated access roadways for Marcellus shale development.

**E5729-078: Appalachia Midstream, LLC**, 400 1st Center Suite 404, Horseheads, NY 14845, Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 6 inch diameter natural gas line impacting 165 square feet of a Palustrine Forested Wetland (EV) (Dushore, PA Quadrangle, Latitude: 41°33'38", Longitude: -76°29'13");

The project will result in 165 square feet (0.01 acre) of PFO wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Forks Township, Sullivan County. This project is associated with permit application number E0829-101.

**E42-08-017: Seneca Resources Corporation**, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237, **McKean County**, ACOE Baltimore District.

To construct, operate and maintain the Clermont to Rich Valley Waterline Project, which consists of one 16-inch waterline, with the following impacts:

1. 1,697 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°37'22.64", Longitude: W78°25'27.31");

2. 109.0 linear feet of Elk Fork (EV, CWF) and 2,774 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°37'21.06", Longitude: W78°25'23.26"); and

3. 123.0 linear feet of a UNT to Elk Fork (EV, CWF) and 1,051 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°37'10.82", Longitude: W78°24'58.06").

The project will result in 232.0 linear feet of temporary stream impacts, and 5,522 square feet (0.13 acre) of temporary EV PEM wetland impacts all for the purpose of installing a waterline and associated access roadways for Marcellus shale development.

**E1229-005: Seneca Resources Corporation**, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237, **Cameron County**, ACOE Baltimore District.

To construct, operate and maintain the Clermont to Rich Valley Waterline Project, which consists of one 16-inch waterline, with the following impacts:

1. 137.0 linear feet of Oviatt Branch (EV, CWF) and 4,999 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°36'54.98", Longitude: W78°24'17.16");

2. 3,877 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°36'54.90", Longitude: W78°24'14.76");

3. 177.0 linear feet of a UNT to Brewer Fork (EV, CWF) and 8,414 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°36'53.22", Longitude: W78°23'45.57"); and

4. 246.0 linear feet of two UNTs to Brewer Fork (EV, CWF) and 418 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°36'50.94", Longitude: W78°23'06.10").

The project will result in 560.0 linear feet of temporary stream impacts, and 17,708 square feet (0.41 acre) of temporary EV PEM wetland impacts all for the purpose of installing a waterline and associated access roadways for Marcellus shale development.

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460*

**E1114-002, Cambria County Conservation District**, 401 Candlelight Drive, Suite 229, Ebensburg, PA 15963, in Cherry Tree Borough, **Indiana County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 3,457 linear foot stream restoration project on West Branch Susquehanna River (CWF, MF) and Cush Cushion Creek (HQ-CWF, MF), consisting of the installation of fish habitat structures to recreate a low flow meandering channel to reduce erosion and improve sediment transport while providing fish and wildlife habitat. The project is located completely within the limits of the Cherry Tree Flood Protection Project. The West Branch Susquehanna River portion begins 3,265 feet upstream from the Rt. 580 Bridge (Latitude: 40° 43' 4"; Longitude: -78° 48' 2") and extends 4,500 feet downstream to the end of the flood control project area just before the Clearfield County Line (Latitude: 40° 43' 45"; Longitude: -78° 48' 17"). The Cush Cushion Creek portion begins 1200 feet upstream of its confluence with the West Branch Susquehanna River (Latitude: 40° 23' 26"; Longitude: -78° 48' 29") and extends to the confluence itself (Latitude: 40° 43' 33"; Longitude: -78° 48' 19").

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335*

ESCGP-2 #ESX15-019-0030—Oneida to Renick Waterline and Gas Line  
Applicant R.E. Gas Development LLC  
Contact Michael T. Endler  
Address 600 Cranberry Woods Drive  
City Cranberry Township State PA Zip Code 16066

County Butler Townships Center and Oakland Townships  
Receiving Stream(s) and Classification(s) Pine Run,  
Tributaries to Stony Run, and Tributaries to Con-  
noquenessing Creek

*Eastern Region: Oil & Gas Management Program Man-  
ager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-2 # ESX10-081-0100 (01)  
Applicant Name XTO Energy Inc  
Contact Person Stacey Vehovic  
Address 395 Airport Rd  
City, State, Zip Indiana, PA 15701  
County Lycoming County  
Township(s) Moreland Twp  
Receiving Stream(s) and Classification(s) Broad Run &  
Little Muncy Creek (CWF)  
Secondary—Muncy Creek (TSF)

ESCGP-2 # ESG29-105-15-0005  
Applicant Name JKLM Energy LLC  
Contact Person Scott Blauvelt  
Address 2200 Georgetown Dri, Suite 500  
City, State, Zip Sewickley, PA 15143  
County Potter Co  
Township(s) Ulysses Twp  
Receiving Stream(s) and Classification(s) Cushing Hollow  
(HQ-CWF)  
Secondary—Genessee Forks (HQ-CWF)

ESCGP-2 # ESX29-115-15-0039  
Applicant Name Cabot Oil & Gas Corp  
Contact Person Kenneth Marcum  
Address 2000 Park Lane, Suite 300  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna Co  
Township(s) Jessup Twp  
Receiving Stream(s) and Classification(s) UNT to East  
Branch of Wyalusing Ck (CWF)

ESCGP-2 # ESX29-115-15-0044  
Applicant Name Cabot Oil & Gas Corp  
Contact Person Kenneth Marcum  
Address 2000 Park Lane, Suite 300  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna Co  
Township(s) Springville Twp  
Receiving Stream(s) and Classification(s) Meshoppen Ck  
(CWF-MF)  
Pond Brook (CWF-MF)

ESCGP-2 # ESX29-115-15-0045  
Applicant Name Williams Field Services Co LLC  
Contact Person Lauren Miladinovich  
Address Park Place Corporate Ctr 2, 2000 Commerce Dr  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna Co  
Township(s) Dimock Twp  
Receiving Stream(s) and Classification(s) Meshoppen  
Creek (CWF-MF)

ESCGP-2 # ESG29-023-14-0015(01)  
Applicant Name NFG Midstream Clermont LLC  
Contact Person Duane Wassum  
Address 6363 Main St  
City, State, Zip Williamsville, NY 14221  
County Cameron  
Township(s) Shippen  
Receiving Stream(s) and Classification(s) Havens Run  
(HQ-CWF); Brewwer Fork (EV); Nichols Run (EV); Left  
Branch Cooks Run (EV); UNTs to Elk Fork (EV);  
Eighteen Hollow (EV); High Dry Hollow (EV);  
UNTs to Cooks Run (EV)  
Secondary—Potato Creek (HQ-CWF); Elk Fork (EV);  
Cooks Run (EV); Left Branch Cooks Run (EV)

ESCGP-2 # ESX12-115-0183(01)  
Applicant Name Carrizo Marcellus LLC  
Contact Person Gary Byron  
Address 251 Drain Lick Rd  
City, State, Zip Drifting, PA 16834  
County Susquehanna  
Township(s) Bridgewater  
Receiving Stream(s) and Classification(s) UNT to Pettis  
Creek (WWF)

ESCGP-2 # ESG29-033-14-0002  
Applicant Name Campbell Oil & Gas Inc  
Contact Person Eric Wood  
Address 625 Kolter Dr, Suite 6  
City, State, Zip Indiana, PA 15701  
County Clearfield  
Township(s) Jordan  
Receiving Stream(s) and Classification(s) UNT to Stony  
Run (HQ-CWF); Strong Run (CWF); UNT to Hunter  
Run (CWF); Hunter Run (CWF); UNTs to Comfort Run  
(CWF); Comfort Run (CWF)  
Secondary—Stony Run (HQ-CWF); North Witmer Run  
(CWF); Hunter Run (CWF); Comfort Run (CWF)

*Southwest Region: Oil & Gas Program Mgr., 400 Water-  
front Dr., Pittsburgh, PA*

ESCGP-2 No: ESX13-003-0002 Major Revision  
Applicant Name: EQT Gathering LLC  
Contact Person Brinton M Goettel  
Address: 625 Liberty Avenue  
City: Pittsburgh State: PA Zip Code: 15222  
County: Allegheny Township: Forward  
Receiving Stream(s) and Classifications: Kelly Run WWF  
and Perry Mill Run WWF/Lower Monongahela; Other  
WWF

ESCGP-2 No.: ESX11-059-0065 Major Revision  
Applicant Name: Rice Drilling B LLC  
Contact Person: Joseph Mallow  
Address: 400 Woodcliff Drive  
City: Canonsburg State: PA Zip Code: 15317  
County: Greene Township(s): Richhill  
Receiving Stream(s) and Classifications: Polen Run (TSF/  
Ohio River; Other TSF

ESCGP-2 No.: ESX15-059-0028  
Applicant Name: Rice Water Services PA LLC  
Contact Person: Joseph Mallow  
Address: 400 Woodcliff Drive  
City: Canonsburg State: PA Zip Code: 15317  
County: Greene Township(s): Aleppo  
Receiving Stream(s) and Classifications: Harts Run and  
South Fork Dunkard Fork/Upper Ohio-Wheeling Water-  
shed; Other TSF

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## SPECIAL NOTICES

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### **Plan Revision Approval under the Municipal Waste Planning, Recycling and Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101**

*Southcentral Region: Waste Management Program Man-  
ager, 909 Elmerton Avenue Harrisburg, PA 17110-8200.*

The Department of Environmental Protection (Depart-  
ment) approved the Franklin County Municipal Waste  
Management Non-Substantial Plan Revision (Revision) on  
December 2, 2015. Key feature of the revision includes  
the addition of an additional disposal/processing facility  
to provide disposal capacity. The Revision is a public  
document and may be viewed at the Southcentral Re-  
gional Office, at the address noted above. Questions  
concerning the approval of the Revision should be di-



rected to Larry Holley, Department of Environmental Protection, Bureau of Land Recycling and Waste Management, Division of Waste Minimization and Planning, P. O. Box 8472, Harrisburg, PA 17105-8472, (717) 787-7382, or to Christopher Bosnyak, Regional Planning and Recycling Coordinator, Waste Management Program, at the Southcentral Regional Office at (717) 705-4927.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa. C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Water Quality Certification under Section 401 of the Clean Water Act for the Equitrans, L.P. TP-371 Pipeline Replacement Project**

On July 10, 2015, Equitrans, L.P. (Equitrans) filed an application with the Federal Energy Regulatory Commission (FERC) pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA) (15 U.S.C.A. § 717f) seeking authorization to abandon, construct and operate certain facilities as part of the TP-371 Pipeline Replacement Project (Project) in Indiana and Armstrong counties, Pennsylvania (FERC Docket No. CP15-528). The Commission's Notice of Application was issued on July 23, 2015 and may be viewed on the FERC's website at [www.ferc.gov](http://www.ferc.gov) (search eLibrary; Docket Search; CP15-528).

To allow for the modernization of the TP-371 pipeline for integrity assessment through the use of in-line inspection, Equitrans is proposing the replacement of approximately 21 miles of 12-inch diameter pipeline with 20-inch diameter pipeline within the existing right-of-way. The replacement pipeline will be offset 10 to 15 feet from the existing pipeline. The existing 12-inch pipeline will be abandoned in place. The new pipeline will utilize portions of the existing right-of-way during construction. Approximately 19.8 miles, or 95 percent of the proposed Project will be collocated with existing ROW. Ancillary facilities proposed as part of the Project include a pig launcher receiver, three cathodic protection ground beds and five mainline valves that will be installed along the proposed pipeline. In addition, seven tie-ins will be transferred over to the new pipeline via pipeline taps to maintain service to customers. The Project will also include the abandon-

ment and/or replacement of pigging facilities as well as existing ancillary facilities such as taps and valves. The project will also utilize horizontal directional drilling techniques for 6 locations.

Three new permanent and thirty-four temporary access roads are planned for the Project. One permanent and one temporary access road will partially utilize an existing road, but will also have a segment of new access added. Twenty-seven of the access roads will utilize existing access or paved driveways. The pipeline shall be installed using a typical 100-foot wide limit of disturbance (LOD) for pipeline construction with areas of temporary work space adjacent to the LOD, and a typical 25-foot LOD for the access roads to allow access to the pipeline. The construction ROW will be reduced to a 75-foot-width at streams and wetlands. The permanent ROW width will be 50 feet centered on the pipeline. There is no anticipated permanent increase in impervious area or in stormwater runoff due to the construction of the pipeline.

Pursuant to Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), the Department of Environmental Protection (Department), by this notice, proposes to certify that the construction, operation and maintenance of the Project complies with the applicable provisions of the Clean Water Act, through compliance with the following State water quality permitting programs, criteria and conditions established pursuant to Pennsylvania's Clean Stream Law (35 P. S. §§ 691.1—691.1001), which ensure the Project does not violate applicable water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department NPDES permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law, and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P. S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P. S. §§ 673.1—693.27), and Flood Plain Management Act (32 P. S. §§ 679.101—679.601), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this Section 401 Water Quality Certification



and all required permits. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this Section 401 Water Quality Certification, including all required State water quality permits and water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this Section 401 Water Quality Certification, Equitrans shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this Section 401 Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Rita A. Coleman, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

9. *Reservation of Rights*—The Department may suspend or revoke this Section 401 Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this Section 401 Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Equitrans from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this Section 401 Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final Section 401 Water Quality Certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Comments should be directed to Rita A. Coleman, Waterways and Wetlands Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

[Pa.B. Doc. No. 15-2226. Filed for public inspection December 18, 2015, 9:00 a.m.]

## Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at [www.elibrary.dep.state.pa.us](http://www.elibrary.dep.state.pa.us). The "Technical Guidance Final Documents" heading is the link to a menu of the various department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the department's draft technical guidance documents.

### *Ordering Paper Copies of Department Technical Guidance*

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

### *Changes to Technical Guidance Documents*

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

### *Final Technical Guidance Document*

*DEP ID:* 563-2000-301. *Title:* Use of Reclamation Fill at Active Noncoal Sites. *Description:* This guidance document describes the process of and conditions in which the Department may permit the use of certain fill materials, deemed "Reclamation Fill," obtained from an offsite source in the reclamation plan of an active noncoal mine site. This major revision includes changes to Appendix A of 25 Pa. Code Chapter 250 (relating to administration of land recycling program). The derived tables were replaced with references to the Statewide Health Standards tables. There was one minor clarification made to the draft document based on the public comments submitted.

*Contact:* Questions regarding this action should be directed to Sharon Hill, (717) 787-6842, [shill@pa.gov](mailto:shill@pa.gov).

*Effective Date:* December 19, 2015

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 15-2227. Filed for public inspection December 18, 2015, 9:00 a.m.]

## Board and Committee Meeting Schedules for 2016

The following is a list of 2016 meetings of advisory boards and committees associated with the Department of Environmental Protection (Department). These schedules and an agenda for each meeting, including meeting materials, will be available on the Department's web site at <http://www.dep.pa.gov> through the Public Participation tab. Prior to each meeting, the Department encourages individuals to visit its web site to confirm the meeting date, time and location.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the individual listed for each board or committee, or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

#### *Aggregate Advisory Board*

The Aggregate Advisory Board will meet at 9 a.m. in the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA, unless noted otherwise. The meeting dates are as follows:

February 3, 2016—Delaware Room  
 May 4, 2016\*  
 August 3, 2016—Room 105  
 November 2, 2016—Delaware Room

\* Meeting will be held in Susquehanna Conference Rooms A and B, Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA.

*Contact:* Daniel Snowden, Bureau of Mining Programs, 400 Market Street, Harrisburg, PA 17101, (717) 787-5103, dsnowden@pa.gov.

#### *Agricultural Advisory Board*

The Agricultural Advisory Board meetings for 2016 have not yet been scheduled.

Notices for upcoming meetings will be published in future issues of the *Pennsylvania Bulletin*.

*Contact:* Tom Juengst, Bureau of Conservation and Restoration, P. O. Box 8555, Harrisburg, PA 17105, (717) 787-5267, tjuengst@pa.gov.

#### *Air Quality Technical Advisory Committee*

The Air Quality Technical Advisory Committee will meet at 9:15 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

February 11, 2016  
 April 14, 2016  
 June 9, 2016  
 August 4, 2016  
 October 13, 2016  
 December 8, 2016

*Contact:* Nancy Herb, Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17101, (717) 783-9269, nherb@pa.gov.

#### *Board of Coal Mine Safety*

The Board of Coal Mine Safety will meet at 10 a.m. in the Department's Cambria Office, 286 Industrial Park Road, Ebensburg, PA. The meeting dates are as follows:

March 8, 2016  
 June 14, 2016  
 September 13, 2016  
 December 13, 2016

*Contact:* Allison Gaida, Bureau of Mine Safety, Department of Environmental Protection, New Stanton Office, 131 Broadview Road, New Stanton, PA 15672, (724) 404-3147, agaida@pa.gov.

#### *Chesapeake Bay Management Team*

The Chesapeake Bay Management Team meetings for 2016 have not yet been scheduled.

Notices for upcoming meetings will be published in future issues of the *Pennsylvania Bulletin*.

*Contact:* Rhonda Manning, Interstate Waters Office, 400 Market Street, Harrisburg, PA 17101, (717) 772-4472, rmanning@pa.gov.

#### *Citizens Advisory Council*

The Citizens Advisory Council (CAC) will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The CAC does not meet in August and December. The meeting dates are as follows:

February 4, 2016  
 March 15, 2016  
 April 19, 2016  
 May 17, 2016  
 June 21, 2016  
 July 19, 2016  
 September 20, 2016  
 October 18, 2016  
 November 15, 2016

*Contact:* Katie Hetherington Cunfer, Citizens Advisory Council, P. O. Box 8459, Harrisburg, PA 17105-8459, (717) 705-2693, khethering@pa.gov.

#### *Cleanup Standards Scientific Advisory Board*

The Cleanup Standards Scientific Advisory Board will meet at 9 a.m. in the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates and locations are as follows:

February 24, 2016—Room 105  
 July 13, 2016—14th Floor Conference Room  
 November 16, 2016—14th Floor Conference Room

*Contact:* Mike Maddigan, Bureau of Environmental Cleanup and Brownfields, 400 Market Street, Harrisburg, PA 17101, (717) 772-3609, mmaddigan@pa.gov.

#### *Climate Change Advisory Committee*

The Climate Change Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA, unless otherwise noted. The meeting dates are as follows:

January 12, 2016—12th Floor Conference Room  
 March 8, 2016—10th Floor Conference Room  
 May 3, 2016  
 July 12, 2016  
 September 13, 2016  
 November 1, 2016

*Contact:* Mark Brojakowski, Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17101, (717) 772-3429, mbrojakows@pa.gov.

#### *Coal and Clay Mine Subsidence Insurance Fund Board*

The Coal and Clay Mine Subsidence Insurance Fund Board will meet at 10 a.m. in the 12th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting date is as follows:

January 14, 2016

Other meetings may be scheduled on an as-needed basis.

*Contact:* Lawrence Ruane, Bureau of Mining Programs, 400 Market Street, Harrisburg, PA 17101, (717) 783-9590, lruane@pa.gov.

*Coastal Zone Advisory Committee*

The Coastal Zone Advisory Committee will meet at 9:30 a.m. in the 10th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

January 13, 2016  
June 8, 2016

*Contact:* Stacey Box, Interstate Waters Office, 400 Market Street, Harrisburg, PA 17101, (717) 772-5622, sbox@pa.gov.

*Conventional Oil and Gas Advisory Committee*

The Conventional Oil and Gas Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

January 13, 2016  
March 30, 2016  
May 18, 2016  
August 24, 2016  
November 2, 2016

*Contact:* Todd Wallace, Office of Oil and Gas Management, 400 Market Street, Harrisburg, PA 17101, (717) 783-9438, twallace@pa.gov.

*Environmental Justice Advisory Board*

The Environmental Justice Advisory Board will meet at 8:30 a.m. in the Delaware Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

February 2, 2016  
May 3, 2016  
August 2, 2016  
November 15, 2016

*Contact:* Carl Jones, Office of Environmental Justice, 2 East Main Street, Norristown, PA 19401, (484) 250-5818, caejone@pa.gov.

*Environmental Quality Board*

The Environmental Quality Board will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Meetings will only be held when there are a sufficient number of agenda items for consideration. The meeting dates are as follows:

February 3, 2016  
March 15, 2016  
April 19, 2016  
May 17, 2016  
June 21, 2016  
July 19, 2016  
August 16, 2016  
September 20, 2016  
October 18, 2016  
November 15, 2016  
December 20, 2016

*Contact:* Laura Edinger, Environmental Quality Board, 400 Market Street, Harrisburg, PA 17101, (717) 772-3277, edinger@pa.gov.

*Laboratory Accreditation Advisory Committee*

The Laboratory Accreditation Advisory Committee will meet at 9 a.m. in Room 206, Bureau of Laboratories Building, 2575 Interstate Drive, Harrisburg, PA. The meeting dates are as follows:

March 22, 2016  
June 14, 2016  
September 22, 2016  
December 7, 2016

*Contact:* Aaren Alger, Bureau of Laboratories, 2575 Interstate Drive, Harrisburg, PA 17110, (717) 346-7200, aalger@pa.gov.

*Low-Level Waste Advisory Committee*

The Low-Level Waste Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting date is as follows:

October 7, 2016

*Contact:* Rich Janati, Bureau of Radiation Protection, 400 Market Street, Harrisburg, PA 17101, (717) 787-2147, rjanati@pa.gov.

*Mine Families First Response and Communications Advisory Council*

The Mine Families First Response and Communications Advisory Council will meet at 10 a.m. in the Fayette Room, New Stanton Office, 131 Broadview Road, New Stanton, PA. The meeting date is as follows:

April 19, 2016

*Contact:* Allison Gaida, Bureau of Mine Safety, New Stanton Office, 131 Broadview Road, New Stanton, PA 15672, (724) 404-3147, agaida@pa.gov.

*Mining and Reclamation Advisory Board*

The Mining and Reclamation Advisory Board will meet at 10 a.m. in the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates and locations are as follows:

January 21, 2016—2nd Floor Training Room  
April 21, 2016—Room 105  
July 21, 2016—location will be announced at a later date  
October 20, 2016—Room 105

*Contact:* Daniel Snowden, Bureau of Mining Programs, 400 Market Street, Harrisburg, PA 17101, (717) 787-5103, dsnowden@pa.gov.

*Oil and Gas Technical Advisory Board*

The Oil and Gas Technical Advisory Board will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

January 14, 2016  
March 31, 2016  
May 19, 2016  
August 25, 2016  
November 3, 2016

*Contact:* Todd Wallace, Office of Oil and Gas Management, 400 Market Street, Harrisburg, PA 17101, (717) 783-9438, twallace@pa.gov.

*Pennsylvania Energy Development Authority*

The Pennsylvania Energy Development Authority Board meetings for 2016 have not yet been scheduled.

Notices for upcoming meetings will be published in future issues of the *Pennsylvania Bulletin*.

*Contact:* Dave Althoff, Office of Pollution, Prevention and Energy Assistance, 400 Market Street, Harrisburg, PA 17101, (717) 783-8411, dalthoff@pa.gov.



*Radiation Protection Advisory Committee*

The Radiation Protection Advisory Committee will meet at 9 a.m. in the 14th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

April 7, 2016  
October 13, 2016

*Contact:* Joseph Melnic, Bureau of Radiation Protection, 400 Market Street, Harrisburg, PA 17101, (717) 783-9730, jmelnic@pa.gov.

*Recycling Fund Advisory Committee*

The Recycling Fund Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting date is as follows:

September 22, 2016 (joint meeting with the Solid Waste Advisory Committee)

*Contact:* Keith Ashley, Bureau of Waste Management, 400 Market Street, Harrisburg, PA 17101, (717) 787-2553, riashley@pa.gov.

*Sewage Advisory Committee*

The Sewage Advisory Committee will meet at 10:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

March 22, 2016  
September 14, 2016

*Contact:* John Diehl, Bureau of Point and Non-Point Source Management, 400 Market Street, Harrisburg, PA 17101, (717) 783-2941, jdiehl@pa.gov.

*Small Business Compliance Advisory Committee*

The Small Business Compliance Advisory Committee will meet at 10 a.m. in the 12th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

January 27, 2016  
April 27, 2016  
July 27, 2016  
October 26, 2016

*Contact:* Susan Foster, Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17101, (717) 787-7019, sufoster@pa.gov.

*Small Water Systems Technical Assistance Center Board*

The Small Water Systems Technical Assistance Center Board will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

January 28, 2016  
February 23, 2016  
March 16, 2016  
April 28, 2016  
June 1, 2016  
July 13, 2016  
August 30, 2016  
October 11, 2016

*Contact:* Dawn Hissner, Bureau of Safe Drinking Water, 400 Market Street, Harrisburg, PA 17101, (717) 772-2189, dhissner@pa.gov.

*Solid Waste Advisory Committee*

The Solid Waste Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

January 21, 2016  
April 27, 2016  
June 30, 2016  
September 22, 2016 (joint meeting with the Recycling Fund Advisory Committee)

*Contact:* Keith Ashley, Bureau of Waste Management, 400 Market Street, Harrisburg, PA 17101, (717) 787-2553, riashley@pa.gov.

*State Board for Certification of Sewage Enforcement Operators*

The State Board for Certification of Sewage Enforcement Operators will meet at 10 a.m. in Conference Room 11B, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

March 16, 2016  
June 29, 2016  
September 21, 2016  
December 21, 2016

*Contact:* Kristen Sz wajkowski, Bureau of Point Non-Point Source Management, 400 Market Street, Harrisburg, PA 17101, (717) 772-2186, ksz wajkows@pa.gov.

*State Board for Certification of Water and Wastewater System Operators*

The State Board for Certification of Water and Wastewater Systems Operators will meet at 10 a.m. in the 10th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

February 10, 2016  
April 12, 2016  
June 16, 2016  
August 18, 2016  
October 13, 2016  
December 14, 2016

*Contact:* Cheri Sansoni, Bureau of Safe Drinking Water, Operator Certification, 400 Market Street, Harrisburg, PA 17101, (717) 772-5158, csansoni@pa.gov.

*Storage Tank Advisory Committee*

The Storage Tank Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA, unless noted otherwise. The meeting dates are as follows:

March 8, 2016\*  
June 7, 2016  
September 6, 2016  
December 6, 2016

\* Meeting will be held in Susquehanna Conference Room B, Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA.

*Contact:* Charles M. Swokel, Bureau of Environmental Cleanup and Brownfields, 400 Market Street, Harrisburg, PA 17101, (717) 772-5806 or (800) 428-2657 ((800) 42-TANKS) within this Commonwealth, cswokel@pa.gov.

*Technical Advisory Committee on Diesel-Powered Equipment*

The Technical Advisory Committee on Diesel-Powered Equipment will meet at 10 a.m. in the Westmoreland Room, New Stanton Office, 131 Broadview Road, New Stanton, PA 15672. The meeting dates are as follows:

January 13, 2016  
 April 13, 2016  
 July 13, 2016  
 October 12, 2016

*Contact:* Allison Gaida, Bureau of Mine Safety, New Stanton Office, 131 Broadview Road, New Stanton, PA 15672, (724) 404-3147, agaida@pa.gov.

*Water Resources Advisory Committee*

The Water Resources Advisory Committee will meet at 9:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting dates are as follows:

February 10, 2016  
 May 11, 2016  
 August 17, 2016  
 October 26, 2016

*Contact:* Sean Gimbel, Office of Water Management, 400 Market Street, Harrisburg, PA 17101, (717) 783-4693, sgimbel@pa.gov.

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 15-2228. Filed for public inspection December 18, 2015, 9:00 a.m.]

**Coal Mining Reclamation Fee Amount for 2016**

The Department of Environmental Protection announces the amount of the Reclamation Fee for 2016. This notice is required by 25 Pa. Code § 86.17 (relating to permit and reclamation fees). Effective January 1, 2016, the Reclamation Fee is \$100 per acre. The fee amount will be recalculated in accordance with 25 Pa. Code § 86.17. Refer to this section of the regulations for further information about the process.

This is the result of calculations presented in a report that contains a financial analysis of the revenue and expenditures from the account for Fiscal Year (FY) 2014-2015 and provides projections for FY 2015-2016. The report was reviewed with the Mining and Reclamation Advisory Board on October 22, 2015.

The report is available at [www.dep.pa.gov/Business/Land/Mining/BureauofMiningPrograms/Reports](http://www.dep.pa.gov/Business/Land/Mining/BureauofMiningPrograms/Reports).

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 15-2229. Filed for public inspection December 18, 2015, 9:00 a.m.]

**Conventional Oil and Gas Advisory Committee Additional Meeting**

The Conventional Oil and Gas Advisory Committee (Committee) is scheduled to meet on Tuesday, December 22, 2015. The webinar meeting will begin at 10 a.m. Registration information for the webinar will be available on the

following web site prior to the meeting. The purpose of the meeting is for the Committee to consider comments to be submitted to the Environmental Quality Board regarding the final rulemaking amending 25 Pa. Code Chapter 78 (relating to oil and gas wells).

Questions concerning the additional meeting should be directed to Kurt Klapkowski, (717) 772-2199, kklapkowski@pa.gov. The agenda for this meeting will be available through the Committee's webpage on the Department of Environmental Protection's (Department) web site at [www.dep.pa.gov](http://www.dep.pa.gov) (select "Public Participation," then "Advisory Committees," then "Oil and Gas Advisory Committees," then "Conventional Oil and Gas Advisory Committee").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-2199 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 15-2230. Filed for public inspection December 18, 2015, 9:00 a.m.]

**Federal Consistency under the Coastal Zone Management Act; Maintenance Dredging at the Trainer Refinery**

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that Monroe Energy, LLC (Monroe Energy) is applying for a United States Army Corps of Engineers (USACE) permit for maintenance dredging at the Trainer Refinery facility.

Monroe Energy is proposing to conduct maintenance dredging at the ship and outer barge docks and in front of the cooling water intake structure at the Trainer Refinery. The berthing areas are dredged periodically to allow for ships to safely berth at the refinery. The intake structure is dredged to allow continued flow of water into the facility. Dredging is proposed by mechanical or bucket method. Maintenance dredging has historically occurred approximately every 10-18 months at the Trainer Refinery and is currently authorized by the USACE under Permit No. CENAP-OP-R-200401529, and by the Department under Permit No. E23-035. The currently authorized maximum dredge depth in the berthing areas is -40' Mean Low Water (MLW) plus 2' allowable overdredge. This is the maximum depth proposed for the next authorized dredging event, currently scheduled for December 2015 or January 2016. Beyond the next authorized dredging event, Monroe Energy is seeking new authorization to dredge to a depth of -45' MLW, plus 2' overdredge within the ship dock berth. The deeper draft is proposed to allow larger vessels to berth at the facility and to be consistent with the new increased depth of the adjacent Federal navigation channel. The outer barge dock will remain at a maximum of -40' MLW plus overdredge and the water intake would be a maximum depth of -20' MLW plus overdredge. All material will be transported by scows to the White's Basin disposal facility in Logan Township,

Gloucester County, NJ. The material would be bottom-dumped into the White's Basin and eventually dredged to one of the upland cells on the property.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations in 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), Monroe Energy has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the following Department contact.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, (717) 772-2196.

The Department will consider all comments received on or before January 5, 2016, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are urged to submit comments using the Department's online eComment system at [www.ahs.dep.pa.gov/eComment](http://www.ahs.dep.pa.gov/eComment). Written comments should be submitted to the Department of Environmental Protection, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Harrisburg, PA 17101-8465, [eComment@pa.gov](mailto:eComment@pa.gov).

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 15-2231. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Oil and Gas Technical Advisory Board Additional Meeting

The Oil and Gas Technical Advisory Board (Board) is scheduled to meet on Tuesday, December 22, 2015. The webinar meeting will begin at 10 a.m. Registration information for the webinar will be available on the following web site prior to the meeting. The purpose of the meeting is for the Board to develop and consider comments to be submitted to the Environmental Quality Board regarding the final rulemaking amending 25 Pa. Code Chapter 78 (relating to oil and gas wells).

Questions concerning the additional meeting should be directed to Kurt Klapkowski, (717) 772-2199, [kklapkowski@pa.gov](mailto:kklapkowski@pa.gov). The agenda and meeting materials for the meeting will be available through the Board webpage on the Department of Environmental Protection's (Department) web site at [www.dep.pa.gov](http://www.dep.pa.gov) (select "Public Participation," then "Advisory Committees," then "Oil and Gas Advisory Committees," then "Oil and Gas Technical Advisory Board (TAB)").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-2199 or through the

Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 15-2232. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Reissuance of NPDES General Permit for Stormwater Associated with Mining Activities (BMP GP-104)

Under The Clean Streams Law (35 P.S. §§ 691.1—691.1001), the Clean Water Act (33 U.S.C.A. §§ 1251—1388) and 25 Pa. Code Chapters 92a and 102 (relating to National Pollutant Discharge Elimination System permitting, monitoring and compliance; and erosion and sediment control), the Department of Environmental Protection (Department) by this notice announces its intent to reissue National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Associated with Mining Activities (BMP GP-104) (formerly issued as "BMR GP-104") which expired on October 18, 2015. The Department has extended existing BMP GP-104 approvals until the reissued permit is published as final.

Under 25 Pa. Code § 92a.32 (relating to stormwater discharges) (incorporating by reference 40 CFR 122.26(a), (b), (c)(1), (d), (e)(1), (3)—(9) and (f)—(g) (relating to storm water discharges (applicable to State NPDES programs, see § 123.25)), an NPDES permit is required for discharges associated with a mining operation which are composed entirely of stormwater. A mining operation is required to have an individual NPDES permit or coverage under a general NPDES permit, if the site has expected or potential discharges of stormwater runoff.

For both coal and noncoal mining operations, where the only potential discharge will be composed entirely of stormwater, the discharges are appropriately controlled under a general permit. Under 25 Pa. Code § 92a.54 (relating to general permits) a general permit is justified for the following reasons: 1) these mining operations are substantially similar in scope and operations including use of common Best Management Practices (BMP) for erosion and sedimentation control; 2) they would potentially discharge the same type of pollutant (that is, suspended solids); 3) they would require the same effluent limitations or operating conditions in the form of a set of commonly-used BMPs; and 4) these operations, individually and cumulatively, do not have the potential to cause significant adverse environmental impact from stormwater discharges.

#### *Applicability*

This general permit applies to earth disturbance activity associated with mining where, in the absence of BMPs, an area of disturbance 1 acre or greater will result in a point source discharge of stormwater to surface waters of the Commonwealth. This general permit is issued in conjunction with a separate mining permit or exploration where the only expected discharge to surface waters of the Commonwealth will consist entirely of stormwater, in which the main potential pollutant is sediment.



This general permit applies to mining activities, as defined in 25 Pa. Code §§ 87.1 and 88.1 (relating to definitions) as “surface mining activities” and in 25 Pa. Code § 77.1 (relating to definitions) as “noncoal surface mining activities,” where the only potential pollutant is sediment from stormwater runoff. This general permit will address stormwater in association with mining activities and adjacent areas such as access roads and processing facilities that may not be part of the mining permit but are integral to it. This general permit includes provisions for stormwater-related discharges only, not process water or pumped groundwater. This general permit is not applicable for an operation that will, or has the potential to, discharge to special protection (EV or HQ) waters, including EV wetlands, or to streams identified as “impaired waters” for sediment.

*Registration and Information Requirements*

To qualify for coverage under this general permit, a licensed mine operator must submit a complete Notice of Intent (NOI) form. The operator must indicate the applicable mining permit or exploration associated with the general permit for stormwater coverage, only one site per NOI for coverage under the general permit, or attach the applicable information to the NOI. The operator must be the same for this general permit as for the associated mining activity authorization.

In the NOI, the operator must identify the BMPs to be used onsite. Use of these BMPs must be described in conjunction with an Erosion and Sedimentation Plan (Plan) that meets the requirements of 25 Pa. Code Chapter 102, required to be filed with the permit documentation or attached to the NOI for this general permit. The Plan submitted with the associated mining application may be used to satisfy part of the information requirements for the NOI.

The completed NOI form must be submitted to the appropriate District Mining Office with the proper signatures.

The process for registration for coverage under the general permit also applies to mining activities already underway that require but have not yet obtained NPDES coverage for stormwater.

The Department will notify mine operators who need coverage under this general permit or an individual NPDES permit by letter, through an inspection or at permit renewal.

A fee of \$250 payable to the “Commonwealth of Pennsylvania” will be required for this general permit upon submission of the NOI. If approved, the operator will receive notice in writing of coverage under this general permit.

The general permit will be reissued every 5 years by the Department. Coverage under the general permit will also be renewable every 5 years until the reclamation plan is completed.

*Conditions of the General Permit*

This NPDES general permit will establish effluent limitations in the form of implemented BMPs that minimize the potential for erosion and sedimentation to protect and maintain water quality and existing and designated uses by restricting the rates and quantities of sediment, stormwater runoff and associated pollutants. The operator will implement and maintain these BMPs for the extent of the mining activity as described in this Plan.

In the case of point source discharges, effluent limits will be:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Total Suspended Solids	35 mg/l	70 mg/l	90 mg/l
Total Settleable Solids	0.5 ml/l Instantaneous Maximum Only in the event of a 10-yr, 24-hr precipitation event; instead of Total Suspended Solids.		
pH	Greater than 6.0; less than 9.0		

Discharge of sewage, mine drainage, groundwater or industrial waste is not permitted.

Periodic visual inspections are required. Grab samples are required in case of a discharge.

*Exemptions for coverage*

Any mining permit that has a corresponding individual NPDES permit for point source discharges of any type, does not need additional coverage under this general permit.

If the operator of a mining area less than 5 acres can demonstrate in the permit application that, in the absence of any BMPs, stormwater runoff will be completely contained within the pit or completely infiltrate without runoff from the site, no permit coverage is needed. In that case, the mining permit or exploration will be approved with “no discharge” authorized.

*Denial of Coverage*

Coverage under this general permit is not a replacement for an individual NPDES if there is substantive reason for an individual discharge permit to be issued. For example, the general permit would not apply to discharges to special protection waters, impaired water or to discharges that may contain hazardous pollutants. In the cases where coverage under this permit is denied, the operator would be required to apply for an individual NPDES permit.

Other reasons for denial of coverage under this general permit are listed in 25 Pa. Code § 92a.54(e).

*Public Participation*

Interested persons may submit written comments on this general permit reissuance by January 19, 2016. Written comments should be submitted to the Technical Guidance Coordinator, Department of Environmental Pro-

tection, Policy Office, Rachel Carson State Office Building, P. O. Box 2063, Harrisburg, PA 17105-2063, [ecomment@pa.gov](mailto:ecomment@pa.gov). Commentators are urged to submit comments using the Department's online eComment for Policies at [www.ahs.dep.pa.gov/eComment](http://www.ahs.dep.pa.gov/eComment). Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail must include the originator's name and address. Questions can be addressed to Sharon Hill, (717) 787-6842.

A copy of the proposed reissued permit and an additional fact sheet are available at the Department's eLibrary at <http://www.elibrary.dep.state.pa.us/dsweb/View/Collection-10742> or by contacting Sharon Hill, Bureau of Mining Programs, (717) 787-6842, [shill@pa.gov](mailto:shill@pa.gov).

Following the close of the public comment period, the Department will publish the reissued general permit in the *Pennsylvania Bulletin*.

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 15-2233. Filed for public inspection December 18, 2015, 9:00 a.m.]

**Submission Deadline for Application for Reimbursement for Certified Host Municipality Inspectors under Act 101 (Section 1102), the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988 and Act 108 (Section 304), the Hazardous Sites Cleanup Act of 1988**

The Department of Environmental Protection (Department) announces the submission deadline for 2015 Host Municipality Inspector Program (program) reimbursement applications. Reimbursements are available to municipalities under the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P. S. §§ 4000.101—4000.1904) and the Hazardous Sites Cleanup Act (Act 108) (35 P. S. §§ 6020.101—6020.1305). Municipalities include cities, boroughs, incorporated towns, townships and home-rule municipalities.

Reimbursements are allocated from the Recycling Fund authorized under Act 101 for municipal waste facilities, or from the Hazardous Sites Cleanup Fund under Act 108 for hazardous waste facilities. Reimbursements are available to any municipality that has a municipal waste landfill, resource recovery facility, or commercial hazardous waste storage, treatment and disposal facility located within its geographic borders. Upon application from any host municipality, the Department shall award reimbursements for authorized costs incurred for the salary and expenses of up to two certified Host Municipality Inspectors. The reimbursement shall not exceed 50% of the approved costs of salaries and expenses. Reimbursement is available only for Host Municipality Inspectors trained and certified by the Department.

The application for reimbursement contains tables for specifying the itemized expenses for certified inspectors and for calculating the total reimbursement request. Complete instructions are included with the application, which is being distributed to all municipalities that have participated in the program. Municipalities that do not receive but require an application or individuals with questions about this program should contact the Program

Development Section, Department of Environmental Protection, Bureau of Waste Management, Rachel Carson State Office Building, P. O. Box 8471, Harrisburg, PA 17105-8471, (717) 783-2388 or visit the Department's web site at [www.dep.pa.gov](http://www.dep.pa.gov) (DEP Keyword: Host Municipality Inspector).

The deadline for submitting applications is 4:30 p.m. on March 31, 2016. Applications postmarked after the deadline will not be considered.

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 15-2234. Filed for public inspection December 18, 2015, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facility (ASF) has filed two requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P. S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Children's Surgery Center of Malvern	28 Pa. Code § 551.22(3)(ii) (relating to criteria for performance of ambulatory surgery on pediatric patients) for Dr. Kaynaz Myrum, DMD and Dr. Sara Toema, DDS

The requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, [ra-paexcept@pa.gov](mailto:ra-paexcept@pa.gov). Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Secretary*

[Pa.B. Doc. No. 15-2235. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P. S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing hospital licensure in 28 Pa. Code, Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Geisinger Community Medical Center	28 Pa. Code § 113.5(a) (relating to pharmacy and therapeutics committee) 28 Pa. Code § 129.23(a) (relating to radiation safety committee)
Geisinger Wyoming Valley Medical Center	28 Pa. Code § 113.5(a) 28 Pa. Code § 129.23(a)

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Aria Health—Bucks County Campus	2.2-3.13.3	Table 2.1-4 Station outlets for oxygen, vacuum (suction), and medical air systems in hospitals	2014
Aria Health—Frankford Campus	2.2-3.13.3	Table 2.1-4 Station outlets for oxygen, vacuum (suction), and medical air systems in hospitals	2014
Penn Presbyterian Medical Center	2.1-8.5.3.2	Size of technology distribution rooms (TDRs)	2014
	2.1-8.5.3.3(2)	Location and access requirements	2014

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Secretary*

[Pa.B. Doc. No. 15-2236. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Long-Term Care Nursing Facilities; Requests for Exceptions

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.19(b) (relating to windows and windowsills):

Providence Care Center  
900 Third Avenue  
Beaver Falls, PA 15010  
FAC ID # 425002

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Secretary*

[Pa.B. Doc. No. 15-2237. Filed for public inspection December 18, 2015, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### List of Taxable and Exempt Personal Property

In accordance with 61 Pa. Code § 58.1 (relating to publication of list of taxable and exempt tangible personal property), the Department of Revenue is required to publish, at least once every 3 years, notice of a list of



taxable and exempt property for sales and use tax purposes to be furnished as a general guide to vendors as prescribed in Article II of the Tax Reform Code of 1971 (72 P. S. §§ 7201—7282).

Article VIII of the Constitution of the Commonwealth of Pennsylvania vests the power to levy taxes in the General Assembly. Following the passage of the 2015-2016 Pennsylvania Executive Budget by the General Assembly, the Department will publish by notice an updated list of taxable and exempt personal property.

EILEEN H. McNULTY,  
Secretary

[Pa.B. Doc. No. 15-2238. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Pennsylvania Cupid's Cash Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Cupid's Cash.

2. *Price:* The price of a Pennsylvania Cupid's Cash instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Cupid's Cash instant game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions printed in red ink and located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions printed in black ink and located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions printed in red ink and located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37

(THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY) and an Arrow (ARROW) symbol. The play symbols and their captions printed in black ink and located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY).

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5<sup>00</sup> (FIV DOL), \$10<sup>00</sup> (TEN DOL), \$20<sup>00</sup> (TWENTY), \$25<sup>00</sup> (TWY FIV), \$40<sup>00</sup> (FORTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$50,000 (FTY THO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$200, \$400, \$500, \$1,000 and \$50,000. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 6,000,000 tickets will be printed for the Pennsylvania Cupid's Cash instant game.

#### 7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$50,000 (FTY THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Arrow (ARROW) symbol and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under that Arrow (ARROW) symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in red ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in red ink, and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.



(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is an Arrow (ARROW) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the “prize” area under that Arrow (ARROW) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,000,000 Tickets</i>
\$5 w/ ARROW	\$5	13.33	450,000
\$5	\$5	24	250,000
\$5 × 2	\$10	60	100,000
\$10 w/ ARROW	\$10	30	200,000
\$10	\$10	60	100,000
\$5 × 4	\$20	300	20,000
\$10 × 2	\$20	300	20,000
\$20 w/ ARROW	\$20	150	40,000
\$20	\$20	300	20,000
(\$10 × 2) + \$5	\$25	600	10,000
\$20 + \$5	\$25	600	10,000
\$5 w/ RED MATCH	\$25	120	50,000
\$25 w/ ARROW	\$25	300	20,000
\$25	\$25	600	10,000
\$10 × 4	\$40	600	10,000
\$20 × 2	\$40	600	10,000
(\$5 w/ RED MATCH) + (\$5 × 3)	\$40	600	10,000
\$40 w/ ARROW	\$40	600	10,000
\$40	\$40	600	10,000
\$5 × 10	\$50	600	10,000
\$25 × 2	\$50	600	10,000
\$10 w/ RED MATCH	\$50	300	20,000
\$50 w/ ARROW	\$50	600	10,000
\$50	\$50	600	10,000
\$25 × 4	\$100	1,714	3,500
\$50 × 2	\$100	1,714	3,500
(\$20 × 3) + \$40	\$100	2,000	3,000
(\$10 × 8) + (\$5 × 4)	\$100	2,000	3,000
\$20 w/ RED MATCH	\$100	600	10,000
\$100 w/ ARROW	\$100	1,714	3,500
\$100	\$100	1,714	3,500
\$20 × 10	\$200	24,000	250
\$40 × 5	\$200	24,000	250
\$50 × 4	\$200	24,000	250
\$100 × 2	\$200	24,000	250
(\$20 w/ RED MATCH) + (\$50 × 2)	\$200	12,000	500
\$200 w/ ARROW	\$200	24,000	250
\$200	\$200	24,000	250
\$50 × 10	\$500	120,000	50
(\$100 × 3) + (\$25 × 4) + (\$20 × 5)	\$500	120,000	50
\$400 + \$100	\$500	120,000	50
\$100 w/ RED MATCH	\$500	24,000	250
\$500 w/ ARROW	\$500	120,000	50
\$500	\$500	120,000	50
\$500 × 2	\$1,000	120,000	50
(\$100 w/ RED MATCH) + (\$50 × 10)	\$1,000	120,000	50
\$1,000	\$1,000	120,000	50
\$50,000	\$50,000	600,000	10

When matching numbers are RED, win 5 times the prize shown under the matching number. Reveal an “ARROW” (ARROW) symbol, win prize shown under that symbol automatically.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Cupid’s Cash instant game tickets. The

conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Cupid’s Cash instant game, prize money from Pennsylvania Cupid’s Cash instant game tickets will be retained by the Secre-



tary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Cupid's Cash instant game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Cupid's Cash instant game or through normal communications methods.

EILEEN H. McNULTY,  
Secretary

[Pa.B. Doc. No. 15-2239. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Pennsylvania Gus Bucks '15 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Gus Bucks '15.

2. *Price:* The price of a Pennsylvania Gus Bucks '15 instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Gus Bucks '15 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), Paw Print (PWPRNT) symbol and a Gus (GUS) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5<sup>.00</sup> (FIV DOL), \$10<sup>.00</sup> (TEN DOL), \$20<sup>.00</sup> (TWENTY), \$40<sup>.00</sup> (FORTY), \$50<sup>.00</sup> (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO), \$25,000 (TWYFIVTHO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$40, \$50, \$100, \$400, \$500, \$1,000, \$5,000, \$25,000 and \$100,000. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 12,000,000 tickets will be printed for the Pennsylvania Gus Bucks '15 instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$25,000 (TWYFIVTHO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Gus (GUS) symbol and a prize symbol of \$50<sup>.00</sup> (FIFTY) appears in six of the "prize" areas, a prize symbol of \$40<sup>.00</sup> (FORTY) appears in five of the "prize" areas and a prize symbol of \$500 (FIV HUN) appears in one of the "prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Paw Print (PWPRNT) symbol, and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Gus (GUS) symbol and a prize symbol of \$50<sup>.00</sup> (FIFTY) appears in six of the

“prize” areas, a prize symbol of \$20<sup>00</sup> (TWENTY) appears in five of the “prize” areas and a prize symbol of \$100 (ONE HUN) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Gus (GUS) symbol and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in two of the “prize” areas and a prize symbol of \$40<sup>00</sup> (FORTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$400.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Gus (GUS) symbol and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in two of the “prize” areas, a prize symbol of \$40<sup>00</sup> (FORTY) appears in five of the “prize” areas and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Gus (GUS) symbol and a prize symbol of \$100 (ONE HUN) appears in two of the “prize” areas and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$100.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Gus (GUS) symbol and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in five of the “prize” areas, a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in six of the “prize” areas and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Gus (GUS) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in ten of the “prize” areas, a prize symbol of \$40<sup>00</sup> (FORTY) appears in one of the “prize” areas and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50<sup>00</sup>

(FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in the “prize” area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$50.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40<sup>00</sup> (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$40<sup>00</sup> (FORTY) appears in the “prize” area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$40.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in the “prize” area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$20.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in the “prize” area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$10.

(bb) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(cc) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Paw Print (PWPRNT) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the “prize” area under that Paw Print (PWPRNT) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers  
Match Any Winning Number,  
Win Prize Shown Under The  
Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 12,000,000 Tickets:
\$5 w/ PAW PRINT	\$5	12	1,000,000
\$5	\$5	20	600,000
\$5 × 2	\$10	120	100,000
\$10 w/ PAW PRINT	\$10	40	300,000
\$10	\$10	60	200,000
\$5 × 4	\$20	150	80,000
\$10 × 2	\$20	150	80,000
\$20 w/ PAW PRINT	\$20	75	160,000
\$20	\$20	150	80,000
\$5 × 8	\$40	600	20,000
\$10 × 4	\$40	600	20,000
\$20 × 2	\$40	600	20,000
\$40 w/ PAW PRINT	\$40	600	20,000
\$40	\$40	600	20,000
\$5 × 10	\$50	600	20,000
\$10 × 5	\$50	600	20,000
\$50 w/ PAW PRINT	\$50	300	40,000
\$50	\$50	300	40,000
GUS w/ ((\$5 × 10) + \$40 + \$10)	\$100	857.14	14,000
GUS w/ ((\$10 × 5) + (\$5 × 6) + \$20)	\$100	857.14	14,000
\$10 × 10	\$100	6,000	2,000
\$20 × 5	\$100	6,000	2,000
\$50 × 2	\$100	3,000	4,000
\$100 w/ PAW PRINT	\$100	6,000	2,000
\$100	\$100	6,000	2,000
GUS w/ ((\$100 × 2) + (\$20 × 10))	\$400	6,000	2,000
GUS w/ ((\$50 × 2) + (\$40 × 5) + (\$20 × 5))	\$400	6,000	2,000
\$40 × 10	\$400	24,000	500
\$100 × 4	\$400	24,000	500
\$400 w/ PAW PRINT	\$400	24,000	500
\$400	\$400	24,000	500
GUS w/ ((\$50 × 2) + (\$40 × 10))	\$500	24,000	500
GUS w/ ((\$50 × 6) + (\$20 × 5) + \$100)	\$500	24,000	500
\$50 × 10	\$500	24,000	500
\$100 × 5	\$500	24,000	500
\$500 w/ PAW PRINT	\$500	24,000	500
\$500	\$500	24,000	500
GUS w/ ((\$50 × 6) + (\$40 × 5) + \$500)	\$1,000	17,143	700
\$500 × 2	\$1,000	60,000	200
\$1,000 w/ PAW PRINT	\$1,000	120,000	100
\$1,000	\$1,000	60,000	200
\$500 × 10	\$5,000	1,200,000	10
\$5,000 w/ PAW PRINT	\$5,000	1,200,000	10
\$5,000	\$5,000	1,200,000	10
\$25,000	\$25,000	800,000	15
\$100,000	\$100,000	1,200,000	10

Reveal a "PAW PRINT" (PWPRNT) symbol, win prize shown under that symbol automatically.  
Reveal a "GUS" (GUS) symbol, win all 12 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Gus Bucks '15 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000

shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter



a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money*: For a period of 1 year from the announced close of Pennsylvania Gus Bucks '15, prize money from winning Pennsylvania Gus Bucks '15 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Gus Bucks '15 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law*: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game*: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Gus Bucks '15 or through normal communications methods.

EILEEN H. McNULTY,  
Secretary

[Pa.B. Doc. No. 15-2240. Filed for public inspection December 18, 2015, 9:00 a.m.]

## Pennsylvania Lucky Heart\$ '15 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name*: The name of the game is Pennsylvania Lucky Heart\$ '15.

2. *Price*: The price of a Pennsylvania Lucky Heart\$ '15 instant lottery game ticket is \$2.

3. *Play Symbols*: Each Pennsylvania Lucky Heart\$ '15 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT) and a Love Note (NOTE) symbol.

4. *Prize Symbols*: The prize symbols and their captions located in the "prize" areas are: \$2.<sup>00</sup> (TWO DOL), \$3.<sup>00</sup> (THR DOL), \$4.<sup>00</sup> (FOR DOL), \$5.<sup>00</sup> (FIV DOL), \$10.<sup>00</sup> (TEN DOL), \$14.<sup>00</sup> (FORTN), \$15.<sup>00</sup> (FIFTN), \$20.<sup>00</sup> (TWENTY), \$25.<sup>00</sup> (TWY FIV), \$40.<sup>00</sup> (FORTY), \$50.<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$30,000 (TRY THO).

5. *Prizes*: The prizes that can be won in this game are: \$2, \$3, \$4, \$5, \$10, \$14, \$15, \$20, \$25, \$40, \$50, \$100, \$500, \$1,000 and \$30,000. The player can win up to 10 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game*: Approximately 6,600,000 tickets will be printed for the Pennsylvania Lucky Heart\$ '15 instant lottery game.

### 7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$30,000 (TRY THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$30,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$100 (ONE HUN) appears in four of the "prize" areas, a prize symbol of \$10.<sup>00</sup> (TEN DOL) appears in five of the "prize" areas and a prize symbol of \$50.<sup>00</sup> (FIFTY) appears in one of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$100 (ONE HUN) appears in two of the "prize" areas, a prize symbol of \$50.<sup>00</sup> (FIFTY) appears in four of the "prize" areas and a prize symbol of \$25.<sup>00</sup> (TWY FIV) appears in four of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$50.<sup>00</sup> (FIFTY) appears in all ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears in eight of the "prize" areas, a prize symbol of \$50.<sup>00</sup> (FIFTY) appears in one of the "prize" areas and a prize symbol of \$10.<sup>00</sup> (TEN DOL) appears in one of the "prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$10.<sup>00</sup> (TEN DOL) appears in all ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$50.<sup>00</sup> (FIFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears in all ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$50.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$40.<sup>00</sup> (FORTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$4.<sup>00</sup> (FOR DOL) appears in all ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$40.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$25.<sup>00</sup> (TWY FIV) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$2.<sup>00</sup> (TWO DOL) appears in five of the "prize" areas and a prize symbol of \$3.<sup>00</sup> (THR DOL) appears in five of the "prize" areas, on a single ticket, shall be entitled to a prize of \$25.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$20.<sup>00</sup> (TWENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Love Note (NOTE) symbol and a prize symbol of \$2.<sup>00</sup> (TWO DOL) appears in all ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$20.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$15.<sup>00</sup> (FIFTN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$15.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$14.<sup>00</sup> (FORTN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$14.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$10.<sup>00</sup> (TEN DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$4.<sup>00</sup> (FOR DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$3.<sup>00</sup> (THR DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$3.

(x) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$2.<sup>00</sup> (TWO DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,600,000 Tickets</i>
\$2	\$2	10	660,000
\$3	\$3	30	220,000
\$2 × 2	\$4	75	88,000
\$4	\$4	75	88,000
\$3 + \$2	\$5	100	66,000
\$5	\$5	100	66,000
\$2 × 5	\$10	187.50	35,200
(\$3 × 2) + \$4	\$10	214.29	30,800
\$5 × 2	\$10	214.29	30,800
\$10	\$10	187.50	35,200
\$2 × 7	\$14	750	8,800
(\$4 × 3) + \$2	\$14	1,500	4,400
(\$3 × 4) + \$2	\$14	1,500	4,400
\$14	\$14	1,500	4,400
LOVE NOTE w/ (\$2 × 10)	\$20	214.29	30,800

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,600,000 Tickets</i>
\$5 × 4	\$20	1,500	4,400
\$10 × 2	\$20	1,500	4,400
\$20	\$20	1,500	4,400
LOVE NOTE w/ ((\$2 × 5) + (\$3 × 5))	\$25	214.29	30,800
\$5 × 5	\$25	1,500	4,400
\$15 + \$10	\$25	1,500	4,400
\$25	\$25	1,500	4,400
LOVE NOTE w/ (\$4 × 10)	\$40	960	6,875
\$10 × 4	\$40	4,800	1,375
\$20 × 2	\$40	4,800	1,375
\$40	\$40	4,800	1,375
LOVE NOTE w/ (\$5 × 10)	\$50	1,000	6,600
\$25 × 5	\$50	6,000	1,100
(\$15 × 2) + \$20	\$50	6,000	1,100
\$50	\$50	3,000	2,200
LOVE NOTE w/ (\$10 × 10)	\$100	6,000	1,100
LOVE NOTE w/ ((\$5 × 8) + \$50 + \$10)	\$100	8,000	825
\$20 × 5	\$100	24,000	275
\$25 × 4	\$100	24,000	275
\$50 × 2	\$100	24,000	275
\$100	\$100	12,000	550
LOVE NOTE w/ (\$50 × 10)	\$500	120,000	55
LOVE NOTE w/ ((\$100 × 2) + (\$50 × 4) + (\$25 × 4))	\$500	120,000	55
LOVE NOTE w/ ((\$100 × 4) + (\$10 × 5) + \$50)	\$500	120,000	55
\$500	\$500	120,000	55
\$500 × 2	\$1,000	330,000	20
\$1,000	\$1,000	330,000	20
\$30,000	\$30,000	660,000	10

Reveal a "LOVE NOTE" (NOTE) symbol, win all 10 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Lucky Heart\$ '15 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter

a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Lucky Heart\$ '15, prize money from winning Pennsylvania Lucky Heart\$ '15 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Lucky Heart\$ '15 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Lucky Heart\$ '15 or through normal communications methods.

EILEEN H. McNULTY,  
Secretary

[Pa.B. Doc. No. 15-2241. Filed for public inspection December 18, 2015, 9:00 a.m.]



### Pennsylvania Win It All Millionaire Edition Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Win It All Millionaire Edition.

2. *Price:* The price of a Pennsylvania Win It All Millionaire Edition instant lottery game ticket is \$20.

3. *Play Symbols:* Each Pennsylvania Win It All Millionaire Edition instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area and a “WIN IT ALL NUMBER” area. The play symbols and their captions located in the “WINNING NUMBERS” area and the “WIN IT ALL NUMBER” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), WIN (WIN) symbol and a Money Bag (WIN500) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$20<sup>00</sup> (TWENTY), \$30<sup>00</sup> (THIRTY), \$40<sup>00</sup> (FORTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$100,000 (ONEHUNTHO) and \$1MILL (ONE MIL).

5. *Prizes:* The prizes that can be won in this game are: \$20, \$30, \$40, \$50, \$100, \$400, \$500, \$1,000, \$10,000, \$100,000 and \$1,000,000. A player can win up to 20 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 6,000,000 tickets will be printed for the Pennsylvania Win It All Millionaire Edition instant lottery game.

#### 7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1MILL (ONE MIL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. This prize shall be paid as a one-time, lump-sum cash payment.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol, and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol, and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WIN IT ALL NUMBER” play symbol, and a prize symbol of \$500 (FIV HUN) appears in all twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10,000.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WIN IT ALL NUMBER” play symbol, and a prize symbol of \$100 (ONE HUN) appears in five of the “prize” areas, a prize symbol of \$40<sup>00</sup> (FORTY) appears in ten of the “prize” areas and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the “WIN IT ALL NUMBER” play symbol, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in all twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$500.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Money Bag (WIN500) symbol, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Money Bag (WIN500) symbol, on a single ticket, shall be entitled to a prize of \$500.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches the "WIN IT ALL NUMBER" play symbol, and a prize symbol of \$30<sup>00</sup> (THIRTY) appears in ten of the "prize" areas and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a WIN (WIN) symbol, and a prize symbol of \$400 (FOR HUN) appears in the "prize" area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$400.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches the "WIN IT ALL NUMBER" play symbol, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in all twenty of the "prize" areas, on a single ticket, shall be entitled to a prize of \$400.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a WIN (WIN) symbol, and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$100.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a WIN (WIN) symbol, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in the "prize" area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$50.

(v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$40<sup>00</sup> (FORTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$30<sup>00</sup> (THIRTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$30.

(x) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a WIN (WIN) symbol, and a prize symbol of \$30<sup>00</sup> (THIRTY) appears in the "prize" area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$30.

(y) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(z) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a WIN (WIN) symbol, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in the "prize" area under that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$20.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,000,000 Tickets</i>
\$20 w/ WIN	\$20	12	500,000
\$20	\$20	15	400,000
\$30 w/ WIN	\$30	25	240,000
\$30	\$30	37.5	160,000
\$30 + \$20	\$50	60	100,000
\$50 w/ WIN	\$50	37.5	160,000
\$50	\$50	60	100,000
\$20 x 5	\$100	150	40,000
\$50 x 2	\$100	150	40,000
(\$30 x 2) + (\$20 x 2)	\$100	150	40,000
\$100 w/ WIN	\$100	150	40,000
\$100	\$100	150	40,000
WIN IT ALL MATCH w/ (\$20 x 20)	\$400	800	7,500
\$40 x 10	\$400	12,000	500
\$50 x 8	\$400	12,000	500
\$100 x 4	\$400	12,000	500
\$400 w/ WIN	\$400	12,000	500
\$400	\$400	12,000	500

When Any Of Your Numbers  
Match Any Winning Number,  
Win Prize Shown Under The  
Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 6,000,000 Tickets
WIN IT ALL MATCH w/ (( $\$30 \times 10$ ) + ( $\$20 \times 10$ ))	\$500	1,200	5,000
$\$50 \times 10$	\$500	12,000	500
$\$100 \times 5$	\$500	12,000	500
$\$500$ w/ MONEY BAG	\$500	480	12,500
$\$500$ w/ WIN	\$500	12,000	500
$\$500$	\$500	6,000	1,000
WIN IT ALL MATCH w/ ( $\$50 \times 20$ )	\$1,000	24,000	250
WIN IT ALL MATCH w/ (( $\$100 \times 5$ ) + ( $\$40 \times 10$ ) + ( $\$20 \times 5$ ))	\$1,000	24,000	250
$\$100 \times 10$	\$1,000	24,000	250
( $\$500$ w/ MONEY BAG) $\times 2$	\$1,000	24,000	250
$\$1,000$ w/ WIN	\$1,000	24,000	250
$\$1,000$	\$1,000	24,000	250
WIN IT ALL MATCH w/ ( $\$500 \times 20$ )	\$10,000	600,000	10
$\$1,000 \times 10$	\$10,000	600,000	10
( $\$500$ w/ MONEY BAG) $\times 20$	\$10,000	600,000	10
$\$10,000$ w/ WIN	\$10,000	600,000	10
$\$10,000$	\$10,000	600,000	10
$\$100,000$ w/ WIN	\$100,000	1,200,000	5
$\$100,000$	\$100,000	1,200,000	5
$\$1,000,000$	\$1,000,000	1,200,000	5

Reveal a "WIN" (WIN) symbol, win prize shown under that symbol automatically.

Reveal a "MONEY BAG" (WIN500) symbol, win \$500 instantly!

When any of YOUR NUMBERS match the WIN IT ALL NUMBER, win all 20 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Win It All Millionaire Edition instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Win It All Millionaire Edition, prize money from winning Pennsylvania Win It All Millionaire Edition instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Win It All Millionaire Edition instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Win It All Millionaire Edition or through normal communications methods.

EILEEN H. McNULTY,  
Secretary

[Pa.B. Doc. No. 15-2242. Filed for public inspection December 18, 2015, 9:00 a.m.]



## Pennsylvania Winner Winner Chicken Dinner Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Winner Winner Chicken Dinner.

2. *Price:* The price of a Pennsylvania Winner Winner Chicken Dinner instant lottery game ticket is \$1.

3. *Play Symbols:* Each Pennsylvania Winner Winner Chicken Dinner instant lottery game ticket will contain one play area. The play symbols and their captions, located in the play area are: Pig (PIGGY) symbol, Corn (CORN) symbol, Sheep (SHEEP) symbol, Tractor (TRCTR) symbol, Cow Bell (BELL) symbol, Milk (MILK) symbol, Barn (BARN) symbol, Chicken (CHKEN) symbol and an Egg (EGG) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: FREE (TICKET), \$1<sup>.00</sup> (ONE DOL), \$2<sup>.00</sup> (TWO DOL), \$4<sup>.00</sup> (FOR DOL), \$5<sup>.00</sup> (FIV DOL), \$10<sup>.00</sup> (TEN DOL), \$20<sup>.00</sup> (TWENTY), \$40<sup>.00</sup> (FORTY), \$50<sup>.00</sup> (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN) and \$5,000 (FIV THO).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$4, \$5, \$10, \$20, \$40, \$50, \$100, \$500 and \$5,000. The player can win up to 5 times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,200,000 tickets will be printed for the Pennsylvania Winner Winner Chicken Dinner instant lottery game.

### 7. Determination of Prize Winners:

(a) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$5,000 (FIV THO) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(b) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$500.

(c) Holders of tickets with an Egg (EGG) symbol in the play area and a prize symbol of \$100 (ONE HUN) appears in all five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets with an Egg (EGG) symbol in the play area and a prize symbol \$20<sup>.00</sup> (TWENTY) appears in all five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$50<sup>.00</sup> (FIFTY) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$50.

(g) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$40<sup>.00</sup> (FORTY) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$40.

(h) Holders of tickets with an Egg (EGG) symbol in the play area and a prize symbol of \$10<sup>.00</sup> (TEN DOL) appears in three of the “prize” areas and a prize symbol of \$5<sup>.00</sup> (FIV DOL) appears in two of the “prize” areas, on a single ticket, shall be entitled to a prize of \$40.

(i) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$20<sup>.00</sup> (TWENTY) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$20.

(j) Holders of tickets with an Egg (EGG) symbol in the play area and a prize symbol of \$4<sup>.00</sup> (FOR DOL) appears in all five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$20.

(k) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$10<sup>.00</sup> (TEN DOL) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$10.

(l) Holders of tickets with an Egg (EGG) symbol in the play area and a prize symbol of \$2<sup>.00</sup> (TWO DOL) appears in all five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10.

(m) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$5<sup>.00</sup> (FIV DOL) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$5.

(n) Holders of tickets with an Egg (EGG) symbol in the play area and a prize symbol of \$1<sup>.00</sup> (ONE DOL) appears in all five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$5.

(o) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$4<sup>.00</sup> (FOR DOL) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$4.

(p) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$2<sup>.00</sup> (TWO DOL) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$2.

(q) Holders of tickets with a Chicken (CHKEN) symbol in the play area and a prize symbol of \$1<sup>.00</sup> (ONE DOL) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of \$1.

(r) Holders of tickets with a Chicken (CHKEN) in the play area and a prize symbol of FREE (TICKET) appears in the “prize” area under that Chicken (CHKEN) symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania Winner Winner Chicken Dinner instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Reveal A "CHICKEN" (CHKEN)  
Symbol, Win Prize Shown Under  
That Symbol. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 7,200,000 Tickets
FREE	FREE \$1 TICKET	10	720,000
\$1	\$1	300	24,000
\$1 × 2	\$2	60	120,000
\$2	\$2	30	240,000
\$1 × 4	\$4	120	60,000
\$2 × 2	\$4	85.71	84,000
\$4	\$4	150	48,000
EGG w/ (\$1 × 5)	\$5	100	72,000
\$5	\$5	750	9,600
EGG w/ (\$2 × 5)	\$10	100	72,000
\$5 × 2	\$10	600	12,000
\$10	\$10	600	12,000
EGG w/ (\$4 × 5)	\$20	428.57	16,800
\$5 × 4	\$20	3,000	2,400
\$10 × 2	\$20	3,000	2,400
\$20	\$20	3,000	2,400
EGG w/ ((\$10 × 3) + (\$5 × 2))	\$40	1,500	4,800
\$20 × 2	\$40	3,000	2,400
\$40	\$40	3,000	2,400
EGG w/ (\$20 × 5)	\$100	12,000	600
\$50 × 2	\$100	24,000	300
\$100	\$100	24,000	300
EGG w/ (\$100 × 5)	\$500	240,000	30
\$100 × 5	\$500	360,000	20
\$500	\$500	360,000	20
\$5,000	\$5,000	720,000	10

Reveal an "EGG" (EGG) symbol, win all 5 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Winner Winner Chicken Dinner instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Winner Winner Chicken Dinner, prize money from winning Pennsylvania Winner Winner Chicken Dinner instant lottery game tickets will be retained by the Secretary for payment to

the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Winner Winner Chicken Dinner instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Winner Winner Chicken Dinner or through normal communications methods.

EILEEN H. McNULTY,  
*Secretary*

[Pa.B. Doc. No. 15-2243. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Pennsylvania YAHTZEE™ Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania YAHTZEE™.

2. *Price:* The price of a Pennsylvania YAHTZEE™ instant lottery game ticket is \$3.

3. *Play Symbols:* Each Pennsylvania YAHTZEE™ instant lottery game ticket will contain one play area consisting of “ROLL 1,” “ROLL 2,” “ROLL 3,” “ROLL 4,” “ROLL 5” and “ROLL 6.” Each “ROLL” area consists of five dice. Each “ROLL” is played separately. The dice play symbols and their captions, located in each of the “ROLL” areas are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE) and 6 (SIX).

4. *Prizes:* The prizes that can be won in this game are: \$3, \$5, \$10, \$20, \$30, \$50, \$100, \$300, \$1,000, \$5,000, and \$50,000. The player can win up to 6 times on the ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Pennsylvania YAHTZEE™ instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets upon which a YAHTZEE™ combination, comprised of five of the same dice play symbols, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$50,000.

(b) Holders of tickets upon which a Large Straight combination, comprised of five dice play symbols in sequential order, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which a Small Straight combination, comprised of four dice play symbols in sequential order, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which a Full House combination, comprised of three matching dice play symbols and two matching dice play symbols that are different

from the other three, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$300.

(e) Holders of tickets upon which a 4 of a kind combination, comprised of four of the same dice play symbols, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which a 3 Sixes combination, comprised of three 6 (SIX) dice play symbols, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$50.

(g) Holders of tickets upon which a 3 Fives combination, comprised of three 5 (FIVE) dice play symbols, appear in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$30.

(h) Holders of tickets upon which a 3 Fours combination, comprised of three 4 (FOUR) dice play symbols, appear in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets upon which a 3 Threes combination, comprised of three 3 (THREE) dice play symbols, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$10.

(j) Holders of tickets upon which a 3 Twos combination, comprised of three 2 (TWO) dice play symbols, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$5.

(k) Holders of tickets upon which a 3 Ones combination, comprised of three 1 (ONE) dice play symbols, appears in the same “ROLL,” on a single ticket, shall be entitled to a prize of \$3.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

*Scratch the Five Dice Across Each Roll. When You Reveal a Winning Combination Within Any Roll, Win Prize Shown For That Combination in the Legend. Each Roll is Played Separately. Win With:*

<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
3 ONES	9.09	1,056,000
3 TWOS	15.63	614,400
3 TWOS × 2	50	192,000
3 THREES	66.67	144,000
3 TWOS × 4	333.33	28,800
3 THREES × 2	333.33	28,800
3 FOURS	250	38,400
3 TWOS × 6	500	19,200
3 THREES × 3	333.33	28,800
3 FIVES	333.33	28,800
3 THREES × 5	1,500	6,400
((3 TWOS) × 4) + 3 FIVES	1,500	6,400
((3 THREES) × 3) + 3 FOURS	1,500	6,400
3 FIVES + 3 FOURS	1,500	6,400
3 SIXES	1,500	6,400
3 FOURS × 5	3,000	3,200
3 SIXES × 2	3,000	3,200
((3 FIVES) × 3) + 3 THREES	3,000	3,200
((3 FOURS) × 4) + ((3 THREES) × 2)	3,000	3,200
4 OF A KIND	3,000	3,200
3 SIXES × 6	24,000	400
4 OF A KIND × 3	24,000	400



*Scratch the Five Dice Across Each Roll. When You Reveal a Winning Combination Within Any Roll, Win Prize Shown For That Combination in the Legend. Each Roll is Played Separately. Win With:*

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 9,600,000 Tickets
FULL HOUSE	\$300	24,000	400
((FULL HOUSE) × 3) + 4 OF A KIND	\$1,000	40,000	240
SMALL STRAIGHT	\$1,000	40,000	240
LARGE STRAIGHT	\$5,000	640,000	15
YAHTZEE™	\$50,000	960,000	10

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania YAHTZEE™ instant lottery game tickets.

9. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania YAHTZEE™, prize money from winning Pennsylvania YAHTZEE™ instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania YAHTZEE™ instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be

disseminated through media used to advertise or promote Pennsylvania YAHTZEE™ or through normal communications methods.

EILEEN H. McNULTY,  
Secretary

[Pa.B. Doc. No. 15-2244. Filed for public inspection December 18, 2015, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### Approved Speed-Timing Devices and Appointment of Maintenance and Calibration Stations

The Department of Transportation (Department), Bureau of Motor Vehicles (Bureau), under 75 Pa.C.S. § 3368 (relating to speed timing devices), has approved for use, until the next comprehensive list is published, subject to interim amendment, the following: electronic speed-timing devices (radar); electronic speed-timing devices (nonradar), which measure elapsed time between measured road surface points by using two sensors; and electronic speed-timing devices (nonradar), which calculate average speed between any two points.

Under 75 Pa.C.S. § 3368(c)(2), the Department has approved, for use only by members of the State Police, the following electronic speed-timing devices (radar) when used in the stationary mode only:

(1) BEE III, Directional. Manufactured by MPH Industries, 316 East 9th Street, Owensboro, KY 42303.

(2) Falcon Radar (identified on the radar housing as FALCON). Manufactured by Kustom Signals, Incorporated, 9325 Pflumm, Lenexa, KS 66215.

(3) Falcon HR—Hand-held model. Manufactured by Kustom Signals, Incorporated, 9652 Loiret Boulevard, Lenexa, KS 66219.

(4) KR-10, Stationary Radar (identified on the radar housing as KR-10). Manufactured by Kustom Signals, Incorporated, 9325 Pflumm, Lenexa, KS 66215.

(5) KR-10, Stationary Radar (identified on the radar housing as KR-10). Manufactured by Kustom Electronics, Incorporated, 8320 Nieman Road, Lenexa, KS 66214.

(6) KR-10SP, Stationary Radar (identified on the radar housing as KR-10SP). Manufactured by Kustom Signals, Incorporated, 9325 Pflumm, Lenexa, KS 66215.

(7) KR-10SP, Stationary Radar (identified on the radar housing as KR-10). Manufactured by Kustom Electronics, Incorporated, 8320 Nieman Road, Lenexa, KS 66214.

(8) Pro 1000(DS). Manufactured by Kustom Signals, Incorporated, 9652 Loiret Boulevard, Lenexa, KS 66219.

(9) Genesis-I. Manufactured by Decatur Electronics, Incorporated/a Soncell NA Company, 3433 East Wood Street, Phoenix, AZ 85040.

(10) Genesis-II Select. Manufactured by Decatur Electronics, Incorporated/a Soncell NA Company, 3433 East Wood Street, Phoenix, AZ 85040.

(11) Genesis GHS Hand-held model. Manufactured by Decatur Electronics, Incorporated/a Soncell NA Company, 3433 East Wood Street, Phoenix, AZ 85040.

(12) Genesis GHD Hand-held model. Manufactured by Decatur Electronics, Incorporated/a Soncell NA Company, 3433 East Wood Street, Phoenix, AZ 85040.

(13) Genesis GVP-D battery operated Hand-held model. Manufactured by Decatur Electronics, Incorporated/a Soncell NA Company, 3433 East Wood Street, Phoenix, AZ 85040.

(14) Ranger EZ, Directional. Manufactured by MPH Industries, 316 East 9th Street, Owensboro, KY 42303.

(15) Raptor RP-1. Manufactured by Kustom Signals Incorporated, 9652 Loiret Boulevard, Lenexa, KS 66219.

(16) Scout Handheld. Manufactured by Decatur Electronics, Incorporated/a Soncell NA Company, 3433 East Wood Street, Phoenix, AZ 85040.

(17) Speed-Gun Pro, Hand-held model. Manufactured by MPH Industries, 316 East 9th Street, Owensboro, KY 42303.

(18) Stalker Dual. Manufactured by Applied Concepts, Incorporated, 2609 Technology Drive, Plano, TX 75074.

(19) Stalker Dual SL. Manufactured by Applied Concepts, Incorporated, 2609 Technology Drive, Plano, TX 75074.

(20) Stalker Dual DSR. Manufactured by Applied Concepts, Incorporated, 2609 Technology Drive, Plano, TX 75074.

(21) Stalker Basic. Manufactured by Applied Concepts, Incorporated, 2609 Technology Drive, Plano, TX 75074.

(22) Eagle Plus. Manufactured by Kustom Signals, Incorporated, 9652 Loiret Boulevard, Lenexa, KS 66219.

Under 75 Pa.C.S. § 3368(c)(3), the Department has approved, for use by any police officer, the following electronic speed-timing devices (nonradar) which measure elapsed time between measured road surface points by using two sensors:

(1) Electrical Speed Timing System. Manufactured by Richard Hageman, 98 South Penn Dixie Road, Nazareth, PA 18064.

(2) Model TK 100, Excessive Speed Preventor. Manufactured by Systems Innovation, Incorporated, Steam Hollow Road, RD 2, Hallstead, PA 18822.

(3) Model TK 100, Excessive Speed Preventor. Manufactured by Targetron, Incorporated, 190 Angletown Road, Muncy, PA 17756.

(4) Speed Chek (identified on the housing as Speed Chek model one, Mfd. for: The Union Agency, Unionville, PA 19375). Manufactured by Sterner Lighting Systems, Incorporated, 351 Lewis Avenue, Winsted, MN 55395.

(5) Model TK 100, Excessive Speed Preventor Infrared. Manufactured by Systems Innovation, Incorporated, Steam Hollow Road, RD 2, Hallstead, PA 18822.

(6) Model TK 100, Excessive Speed Preventor Infrared. Manufactured by Targetron, Incorporated, 190 Angletown Road, Muncy, PA 17756.

(7) Enradd, Model EJU-91. Manufactured by YIS Incorporated, 1100 North Hartley Street, York, PA 17404.

(8) Enradd, Model EJU-91 with Non-Contact Road Switch System. Manufactured by YIS Incorporated, 1100 North Hartley Street, York, PA 17404.

(9) Enradd, Model EJU-91 Wireless System. Manufactured by YIS Incorporated, 1100 North Hartley Street, York, PA 17404.

Under 75 Pa.C.S. § 3368(c)(1) and (3), the Department has approved the use of electronic and mechanical stopwatches as speed-timing devices for use by any police officer. The Department has approved these speed-timing devices upon submission of a certificate of stopwatch accuracy indicating that a stopwatch has been successfully tested in accordance with the requirements of 67 Pa. Code Chapter 105 (relating to mechanical, electrical and electronic speed-timing devices). The Department issues an approved speed-timing device certificate for the device, as required under 67 Pa. Code § 105.72 (relating to equipment approval procedure). The Department does not publish a listing of these approved speed-timing devices because they are approved individually by serial number and police department. Therefore, if a citation is contested, it is necessary for the police department to show both the certificate of stopwatch accuracy, which was issued within 60 days of the citation, and an approved speed-timing device certificate issued by the Bureau.

Under 75 Pa.C.S. § 3368(c)(3), the Department has approved, for use by any police officer, the following electronic speed-timing devices (nonradar) which calculate average speed between any two points:

(1) VASCAR-plus. Manufactured by Traffic Safety Systems, a division of Power Systems & Controls, Incorporated, 3206 Lanvale Avenue, Richmond, VA 23230.

(2) VASCAR-plus II. Manufactured by Traffic Safety Systems, a division of Power Systems & Controls, Incorporated, 3206 Lanvale Avenue, Richmond, VA 23230.

(3) VASCAR-plus III. Manufactured by Traffic Safety Systems, a division of Power Systems & Controls, Incorporated, 3206 Lanvale Avenue, Richmond, VA 23230.

(4) VASCAR-plus IIIc. Manufactured by Traffic Safety Systems, a division of Power Systems & Controls, Incorporated, 3206 Lanvale Avenue, Richmond, VA 23230.

(5) V-SPEC. Manufactured by YIS Incorporated, 1100 North Hartley Street, York, PA 17404.

(6) Tracker by Patco. Manufactured by Kustom Signals, Incorporated, 9325 Pflumm, Lenexa, KS 66215.

The Department, under 75 Pa.C.S. § 3368(d), has appointed the following stations for calibrating and testing speed-timing devices until the next comprehensive list is published, subject to interim amendment.

The Department has appointed, under 75 Pa.C.S. § 3368(d), the following official Electronic Device Testing Stations for radar devices, which may only be used by members of the State Police:

Davidheiser's Speedometer Repair, Incorporated, 181 Ridge Road, Telford, Montgomery County, PA 18969. (Appointed: 12/22/01, Station R8).

Guth Laboratories, Incorporated, 590 North 67th Street, Harrisburg, Dauphin County, PA 17111-4511 (Appointed: 01/27/97, Station R2).

S & D Calibration Services, 29 Prosperity Street, Monongahela, Washington County, PA 15063. (Appointed: 08/15/03, Station R11).

Simco Electronics, 2125 South West 28th Street, Allentown, Lehigh County, PA 18103. (Appointed: 09/19/96, Station R9).

Wisco Calibration Services, Inc., 820 Washington Boulevard, Pittsburgh, Allegheny County, PA 15206. (Appointed: 07/14/99, Station R10).

YIS Inc., 1100 North Hartley Street, York, York County, PA 17404. (Appointed: 01/14/75, Station R3).

YIS/Cowden Group, Inc., 1100 North Hartley Street, York, York County, PA 17404. (Appointed: 8/20/04, Station R12).

The Department has appointed, under 75 Pa.C.S. § 3368(b), the following Official Speedometer Testing Stations:

Briggs-Hagenlocher, 1110 Chestnut Street, Erie, Erie County, PA 16501. (Appointed: 03/25/93, Station S39). Device—Maxwell Dynamometer.

Davidheiser's Speedometer Repair, Incorporated, 181 Ridge Road, Telford, Montgomery County, PA 18969—Also authorized to use mobile units. (Appointed: 11/25/63, Station S19). Devices—Mustang Dynamometer, Davidheiser Storage Generator Speedometer Calibrator Mile-O-Meter.

George's Garage, 868 Providence Road, Scranton, Lackawanna County, PA 18508. (Appointed: 04/15/98, Station S8). Device—Clayton Dynamometer.

Mahramus Specialty Auto Service, 286 Muse Bishop Road, Canonsburg, Washington County, PA 15317. (Appointed: 01/03/84, Station S7). Devices—Speed-Master Quartz Speedometer Tester, Stewart Warner Strobetachometer.

Maruti Auto Service Inc, 4030 New Falls Road, Bristol, Bucks County, PA 19007. (Appointed 11/4/2008, Station S11). Devices—Maha Snap-On Dynamometer.

Powl's Speedometer Service, Incorporated, 2340 Dairy Road, Lancaster, Lancaster County, PA 17601—Also authorized to use mobile units. (Appointed: 06/09/97, Station S82). Devices—YIS, Inc. Electronic Mile-O-Meter and Speedometer Testing Platform with Indicator.

Rabold's Services, 2034 Boas Street, Harrisburg, Dauphin County, PA 17103—Also authorized to use mobile units. (Appointed: 06/29/62, Station S67). Devices—Clayton Dynamometer, Mustang Dynamometer, Model MD-AWD-3K-ST.

S & D Calibration Services, 1963 Route 837, Monongahela, Washington County, PA 15063—Also authorized to use mobile units. (Appointed: 03/22/83, Station S35). Devices—Clayton Dynamometer, Mustang Dynamometer, Stewart Warner Strobetachometer, Speed-Master Quartz Speedometer Tester.

YIS/Cowden Group Inc., 1100 North Hartley Street, York, York County, PA 17404—Also authorized to use mobile units. (Appointed: 8/20/04, Station S9). Devices—YIS, Inc. Electronic Mile-O-Meter and Speedometer Testing Platform with Indicator.

The Department has appointed, under 75 Pa.C.S. § 3368(d), the following official Electronic Device Testing

Stations for nonradar devices, which measure elapsed time between measured road surface points by using two sensors:

Davidheiser's Speedometer Repair, Incorporated, 181 Ridge Road, Telford, Montgomery County, PA 18969—Also authorized to use mobile units. (Appointed: 04/07/93, Station EL3).

Rabolds Services, 2034 Boas Street, Harrisburg, Dauphin County, PA 17103—Also authorized to use mobile units. (Appointed: 02/27/92, Station EL22).

S & D Calibration Services, 29 Prosperity Street, Monongahela, Washington County, PA 15063—Also authorized to use mobile units. (Appointed: 03/14/02, Station EL1).

S & D Calibration Services, 115 Joyce Drive, McMurray, Washington County, PA 15317—Also authorized to use mobile units. (Appointed: 09/14/82, Station EL11).

Targetron, Incorporated, 190 Angletown Road, Muncy, Lycoming County, PA 17756—Also authorized to use mobile units (Appointed: 05/07/91, Station EL21).

Mahramus Specialty Auto Service, 286 Muse Bishop Road, Canonsburg, Washington County, PA 15317. (Appointed: 07/31/97, Station EL18).

YIS/Cowden Group, 1100 North Hartley Street, York, York County, PA 17404—Also authorized to use mobile units. (Appointed: 02/20/80, Station EL7).

The Department has appointed, under 75 Pa.C.S. § 3368(d), the following Official Stopwatch Testing Stations:

Cal Tech Labs, 501 Mansfield Avenue, Pittsburgh, Allegheny County, PA 15205. (Appointed: 12/22/07, Station W70).

Department of General Services, Bureau of Procurement, 2221 Forster Street Harrisburg, Dauphin County, PA 17125. (Appointed: 03/09/79, Station W18).

Davidheiser's Speedometer Repair, Incorporated, 181 Ridge Road, Telford, Montgomery County, PA 18969—Also authorized to use mobile units. (Appointed: 10/28/77, Station W29).

Leitzel's Jewelry, 607 East Lincoln Avenue, Myerstown, Lebanon County, PA 17067. (Appointed: 09/01/87, Station W58).

Pinto Calibration Services, 651 Holiday Drive, Pittsburgh, Allegheny County, PA 15220—Also authorized to use mobile units. (Appointed: 10/24/14, Station W5)

Precision Watch Repair Company, 1015 Chestnut Street, Room 1010, Philadelphia, Philadelphia County, PA 19107. (Appointed: 09/24/80, Station W54).

Rabold's Services, 2034 Boas Street, Harrisburg, Dauphin County, PA 17103—Also authorized to use mobile units. (Appointed: 09/15/86, Station W56).

R & R Timing, 203 Shuster Hollow Road, Leechburg, Westmoreland County, PA 15656. (Appointed: 6/16/04 Station W10).

S & D Calibration Services, 29 Prosperity Street, Monongahela, Washington County, PA 15063—Also authorized to use mobile units. (Appointed: 03/14/02, Station W1).

S & D Calibration Services, 115 Joyce Drive, McMurray, Washington County, PA 15317—Also authorized to use mobile units. (Appointed: 10/10/89, Station W61).



Servinsky Jewelers, 610 Second Street, Cresson, Cambria County, PA 16630. (Appointed: 05/18/78, Station W40).

Targetron, Incorporated, 190 Angletown Road, Muncy, Lycoming County, PA 17756—Also authorized to use mobile units. (Appointed: 05/07/91, Station W64).

YIS/Cowden Group, 1100 North Hartley Street, York, York County, PA 17404—Also authorized to use mobile units. (Appointed: 08/30/89, Station W60).

The Department has appointed, under 75 Pa.C.S. § 3368(d), the following official Electronic Device Testing Stations for nonradar devices which calculates average speed between any two points:

Davidheiser's Speedometer Repair, Incorporated, 181 Ridge Road, Telford, Montgomery County, PA 18969—Also authorized to use mobile units. (Appointed: 02/11/93, Station EM23).

Rabolds Services, 2034 Boas Street, Harrisburg, Dauphin County, PA 17103—Also authorized to use mobile units. (Appointed: 02/27/92, Station EM22).

S & D Calibration Services, 29 Prosperity Street, Monongahela, Washington County, PA 15063—Also authorized to use mobile units. (Appointed: 03/14/02, Station EM1).

S & D Calibration Services, 115 Joyce Drive, McMurray, Washington County, PA 15317—Also authorized to use mobile units. (Appointed: 09/14/82, Station EM6).

Mahramus Specialty Auto Service, 286 Muse Bishop Road, Canonsburg, Washington County, PA 15317 (Appointed: 08/13/97, Station EM12).

Pinto Calibration Services, 651 Holiday Drive, Pittsburgh, Allegheny County, PA 15220—Also authorized to use mobile units. (Appointed: 10/24/14, Station EM4).

Targetron, Incorporated, 190 Angletown Road, Muncy, Lycoming County, PA 17756—Also authorized to use mobile units. (Appointed: 05/07/91, Station EM21).

YIS/Cowden Group, 1100 North Hartley Street, York, York County, PA 17404—Also authorized to use mobile units. (Appointed: 12/20/80, Station EM5).

Comments, suggestions or questions may be directed to Michael Smith, Manager, Administrative and Technical Support Section, Vehicle Inspection Division, Bureau of Motor Vehicles, Riverfront Office Center, 1101 South Front Street, Harrisburg, PA 17104, (717) 783-7016.

LESLIE S. RICHARDS,  
*Secretary*

[Pa.B. Doc. No. 15-2245. Filed for public inspection December 18, 2015, 9:00 a.m.]

**Contemplated Sale of Land No Longer Needed for Transportation Purposes**

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P. S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

Freedom Township, Blair County. The parcel contains 0.752 acre of improved land located east of the intersection of SR 164 and Dunnings Highway. Estimated fair market value is \$16,500.

Interested public agencies are invited to express interest in purchasing the site within 30 calendar days from the date of publication of this notice to Thomas A. Prestash, PE, District Executive, Department of Transportation, Engineering District 9-0, 1620 North Juniata Street, Hollidaysburg, PA 16648.

Questions regarding this property may be directed to Joseph Tagliati, Property Manager, 1620 North Juniata Street, Hollidaysburg, PA 16648-1080, (814) 696-7215.

LESLIE S. RICHARDS,  
*Secretary*

[Pa.B. Doc. No. 15-2246. Filed for public inspection December 18, 2015, 9:00 a.m.]

**INDEPENDENT REGULATORY REVIEW COMMISSION**

**Notice of Filing of Final Rulemakings**

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
126-12	Philadelphia Parking Authority Safety Camera Requirements	11/24/15	1/21/16
11-253	Insurance Department Requirements for Qualified and Certified Reinsurers	11/30/15	1/21/16

JOHN F. MIZNER, Esq.,  
*Chairperson*

[Pa.B. Doc. No. 15-2247. Filed for public inspection December 18, 2015, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Highmark Health Insurance Company (HGHM-130347831); Central and Western Pennsylvania Small Group PPO—Transitional Plans; Rate Filing

Highmark Health Insurance Company submitted a rate filing to increase the premium rates for its Small Group Transitional Plans renewing on or after July 1, 2016. The filing proposes a rate increase of 9.9% and will affect approximately 83,699 members. The proposed rate increase will generate approximately \$43.3 million of additional annual revenue and will be effective July 1, 2016.

Unless formal administrative action is taken prior to March 2, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or email comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, [csandersjo@pa.gov](mailto:csandersjo@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
Insurance Commissioner

[Pa.B. Doc. No. 15-2248. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Pennsylvania Compensation Rating Bureau; Workers' Compensation Loss Cost Filing

On December 8, 2015, the Insurance Department received from the Pennsylvania Compensation Rating Bureau (Bureau) a filing for a loss cost level change for workers' compensation insurance. The filing was made in accordance with section 705 of the act of July 2, 1993 (P. L. 190, No. 44).

The filing proposes an April 1, 2016, effective date for both new and renewal business and includes the following revisions:

- An overall 0.90% decrease in collectible loss costs.
- An Employer Assessment Factor of 1.70%, as compared to the currently approved provision of 1.64%.
- Updates to a variety of other rating values to reflect the most recent available experience.

The entire April 1, 2016, loss cost filing is available for review on the Bureau's web site at [www.pcrb.com](http://www.pcrb.com) in the "Filings" section.

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Office of Insurance Product Regulation, 1311

Strawberry Square, Harrisburg, PA 17120, [gzhou@pa.gov](mailto:gzhou@pa.gov), within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
Insurance Commissioner

[Pa.B. Doc. No. 15-2249. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested hearings as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P. S. § 1171.8) in connection with the companies' termination of the insureds' homeowners policies. The hearings will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional offices in Harrisburg and Philadelphia, PA. Failure by the appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Victor M. and Kathi A. Tsatiris; File No. 15-130-190249; Westfield Insurance Company; Doc. No. P15-11-023; January 6, 2016, 10 a.m.

The following hearings will be held in Strawbridge and Clothier, Justice Hearing Room 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Carroll Wilkinson; File No. 15-115-187758; Travelers Indemnity Company; Doc. No. P15-09-022; January 19, 2016, 1 p.m.

Appeal of Darryl Corts; File No. 15-130-188990; Travelers Home and Marine Insurance; Doc. No. P15-10-013; January 19, 2016, 2 p.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend a previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to

participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,  
Insurance Commissioner

[Pa.B. Doc. No. 15-2250. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Review Procedure Hearings under the Unfair Practices Act

The following insurer has requested hearings as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P. S. § 1171.8) in connection with the company's termination of the insureds' homeowners policies. The hearings will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by the appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearings will be held in Strawbridge and Clothier, Justice Hearing Room 4030, 801 Market Street, Philadelphia, PA 19107

Appeal of Lititz Mutual Insurance Company; File No. 15-198-187492; Jane Mayrin and Vadim Cherepakhin; Doc. No. P15-09-009; January 19, 2016, 9 a.m.

Appeal of Lititz Mutual Insurance Company; File No. 15-116-190051; Stephen M. Mason; Doc. No. P15-11-019; January 19, 2016, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend a previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,  
Insurance Commissioner

[Pa.B. Doc. No. 15-2251. Filed for public inspection December 18, 2015, 9:00 a.m.]

### State Farm Mutual Automobile Insurance Company (STLH-130244130); Rate Increase Filing for Several Individual LTC Forms

State Farm Mutual Automobile Insurance Company is requesting approval to increase the premium an aggregate 26.3% on 1,117 policyholders with the following individual LTC policy form number: 97059PA.

Unless formal administrative action is taken prior to March 3, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
Insurance Commissioner

[Pa.B. Doc. No. 15-2252. Filed for public inspection December 18, 2015, 9:00 a.m.]

## LEGISLATIVE REFERENCE BUREAU

### Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

#### *Executive Board*

Resolution No. CB-15-017, Dated November 9, 2015. Authorizes the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and AFSCME Council 13. The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015 through June 30, 2016.

Resolution No. CB-15-018, Dated November 9, 2015. Authorizes the Memorandum of Understanding between the Commonwealth of Pennsylvania and AFSCME. The Memorandum of Understanding provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015 through June 30, 2016.



*Governor's Office*

Administrative Circular No. 15-13—Holiday Trees and Decorations in Commonwealth-Owned or Leased Buildings, Dated November 12, 2015.

LAURA CAMPBELL,  
*Director*

*Pennsylvania Code and Bulletin*

[Pa.B. Doc. No. 15-2253. Filed for public inspection December 18, 2015, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by January 4, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

#### **Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.**

**A-2015-2507931. Borough of Emmaus** (28 South 4th Street, Emmaus, Lehigh County, PA 18049) for the right to begin to transport, as a common carrier, by motor vehicle, persons in nonemergency wheelchair paratransit service, from points in the Borough of Emmaus, Upper Milford, Lower Macungie, Salisbury and Upper Saucon Townships, all in the County of Lehigh, to points in Pennsylvania, and return.

**A-2015-2513088. Faithful at Home Care, LLC** (888 Millersville Road, Lancaster, PA 17603) a limited liability company of the Commonwealth of Pennsylvania—for the right to begin to transport, by motor vehicle, persons in paratransit service, from points in Lancaster and York Counties, to points in Pennsylvania, and return.

**A-2015-2516246. Jeanette Kauffman** (P. O. Box 775, 100 Center Avenue, Terre Hill, Lancaster County, PA 17581) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

#### **Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.**

**A-2015-2516641. Olympia Moving & Storage, LLC** t/a Olympia Moving & Storage (17 Bridge Street,

Watertown, Middlesex County, MA 02472) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 15-2254. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due January 4, 2016, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

### **Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Deer Haven, LLP; Docket No. C-2015-2498095**

#### COMPLAINT

*Now Comes* the Bureau of Investigation and Enforcement (I&E) of the Pennsylvania Public Utility Commission (Commission), by its prosecuting attorneys, and files this Complaint against Deer Haven, LLP (Respondent), pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701. In support of its Complaint, I&E respectfully represents the following:

#### *Parties and Jurisdiction*

1. The Pennsylvania Public Utility Commission, with a mailing address of P. O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established by statute to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11).

3. Complainant is represented by:

Kourtney L. Myers  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Stephanie M. Wimer  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.772.8839  
stwimer@pa.gov

Michael L. Swindler  
Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

4. Respondent is Deer Haven, LLP and maintains its principal place of business at 865 Route 507, Greentown, PA 18426, Attention: Sam Shahar.

5. Respondent is a “public utility” as that term is defined at 66 Pa.C.S. § 102, as it is engaged in sewage collection, treatment, or disposal for the public in the Commonwealth of Pennsylvania for compensation.

6. The Commission issued Respondent a certificate of public convenience on or about March 25, 2010, at A-230106, for wastewater authority.

7. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

8. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission to, inter alia, hear and determine complaints against public utilities for a violation of any law or regulation that the Commission has jurisdiction to administer.

9. Section 3301 of the Public Utility Code, 66 Pa.C.S. § 3301, authorizes the Commission to impose civil penalties on any public utility, or any other person or corporation subject to the Commission’s authority, for violation(s) of the Public Utility Code and/or Commission regulations.

10. Respondent, in collecting, treating, or disposing sewage for the public for compensation, is subject to the power and authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations.

11. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

#### *Factual Background*

##### *Prior Case*

12. On October 27, 2014, I&E filed a Complaint against Respondent at Docket No. C-2014-2450011, alleging that Respondent violated Section 510(b) and (c) of the Public Utility Code, 66 Pa.C.S. § 510(b)—(c), by failing to file an assessment report for the 2012 calendar year and pay the Commission’s assessments for the July 1, 2012 to June 30, 2013 and July 1, 2013 to June 30, 2014 Fiscal Years.

13. On March 10, 2015, I&E filed a Motion for Default Judgment.

14. On June 11, 2015, the Commission entered an Opinion and Order granting I&E’s Motion for Default Judgment and sustaining, in part, and denying, in part, the Complaint.

15. The Commission sustained I&E’s requested relief pertaining to the payment of past due assessments and the civil penalty.

16. The Commission denied I&E’s requested relief related to the revocation of Respondent’s Certificate of Public Convenience because there was no record developed in the proceeding to indicate whether any other entity could provide adequate service to Respondent’s existing customers.

17. Respondent has not paid the outstanding assessments or civil penalty as directed by the Commission in its Order entered on June 11, 2015.

##### *2014-2015 Fiscal Year*

18. On or about February 7, 2014, the Commission mailed to Respondent an assessment report for Respondent to report its gross intrastate operating revenues for the 2013 calendar year.

19. The assessment report was accompanied by a letter, which notified Respondent that the report was to be completed and returned to the Commission on or before March 31, 2014.

20. Respondent failed to file an assessment report stating its 2013 calendar year revenues.

21. On or about September 11, 2014, the Commission sent Respondent, through certified mail, an assessment invoice for the July 1, 2014 to June 30, 2015 Fiscal Year (2014-2015 Fiscal Year) that was based, in part, on Respondent’s estimated revenues for the 2013 calendar year. Respondent’s assessment was \$134.

22. On September 19, 2014, Respondent signed a certified mail card, which indicated that it received an assessment invoice for the 2014-2015 Fiscal Year.

23. Accompanying the assessment invoice was a notice that informed Respondent that it was obligated to pay the amount listed on the assessment invoice within thirty (30) days or file objections within fifteen (15) days.

24. The Commission received no objections from Respondent to this assessment.

25. Respondent failed to pay the amount of its 2014-2015 Fiscal Year assessment invoice.

26. The total outstanding assessment balance for Respondent is \$134.

#### *Violations*

##### *COUNT 1*

27. That Respondent failed to report its gross intrastate operating revenues for the 2013 calendar year in that it did not file an assessment report for that year. If proven, this is a violation of Section 510(b) of the Public Utility Code, 66 Pa.C.S. § 510(b). I&E’s proposed civil penalty for this violation is \$1,500. This civil penalty is based, in part, on Respondent’s history of non-compliance with the Public Utility Code involving a failure to file assessment reports, as set forth above.

##### *COUNT 2*

28. That Respondent failed to satisfy its 2014-2015 Fiscal Year assessment in that it did not pay the amount due within thirty (30) days of receipt of the invoice. If proven, this is a violation of Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c). I&E’s proposed civil penalty for this violation is 25% of the outstanding assessment balance or \$50, whichever is greater. Therefore, I&E’s proposed civil penalty for this violation is \$50.

*Wherefore*, for all the foregoing reasons, the Pennsylvania Public Utility Commission’s Bureau of Investigation and Enforcement respectfully requests that:

(a) Respondent be ordered to pay a total of \$1,684, which consists of its outstanding assessment balance of \$134 and a total civil penalty of \$1,550 for the above-described violations;

(b) Respondent be directed to file assessment reports on a going-forward basis; and

(c) If payment of the assessment and civil penalty is not made, the Bureau of Investigation and Enforcement requests that:

(1) the Commission issue an Order to cancel the Certificate of Public Convenience issued to Respondent; and

(2) this matter be referred to the Pennsylvania Office of Attorney General for appropriate action.

Respectfully submitted,  
Kourtney L. Myers  
Prosecutor

Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Date: August 14, 2015

#### VERIFICATION

I, Mandy Freas, Accountant, Bureau of Administrative Services, Assessment Section, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: August 14, 2015

Mandy Freas, Accountant  
Assessment Section  
Bureau of Administrative Services  
PA. Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

#### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the past due assessment and civil penalty within 20 days. Your check or money order should be payable to the "Commonwealth of Pennsylvania" and mailed to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Buffalo Township Emergency Medical Services, Inc.; Docket No. C-2015-2499281**

#### COMPLAINT

*Now Comes* the Bureau of Investigation and Enforcement (I&E) of the Pennsylvania Public Utility Commission (Commission), by its prosecuting attorneys, and files this Complaint against Buffalo Township Emergency Medical Services, Inc. (Respondent), pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701. In support of its Complaint, I&E respectfully represents the following:

#### *Parties and Jurisdiction*

1. The Pennsylvania Public Utility Commission, with a mailing address of P. O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established by statute to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11).

3. Complainant is represented by:

Kourtney L. Myers  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Stephanie M. Wimer  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265



Harrisburg, PA 17105-3265  
717.772.8839  
stwimer@pa.gov

Michael L. Swindler  
Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

4. Respondent is Buffalo Township Emergency Medical Services, Inc. and maintains its principal place of business at 663 Ekastown Road, Sarver, PA 16055, Attention: Oscar H. Fry.

5. Respondent is a "public utility" as that term is defined at 66 Pa.C.S. § 102, as it is engaged in transporting passengers in the Commonwealth of Pennsylvania for compensation.

6. The Commission issued Respondent a certificate of public convenience on or about February 24, 2006, at A-00121624, for paratransit authority.

7. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

8. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission to, inter alia, hear and determine complaints against public utilities for a violation of any law or regulation that the Commission has jurisdiction to administer.

9. Section 3301 of the Public Utility Code, 66 Pa.C.S. § 3301, authorizes the Commission to impose civil penalties on any public utility, or any other person or corporation subject to the Commission's authority, for violation(s) of the Public Utility Code and/or Commission regulations.

10. Respondent, in transporting passengers as a common carrier for compensation, is subject to the power and authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations.

11. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

#### *Factual Background*

##### *Prior Case*

12. On May 27, 2010, the Commission's Bureau of Transportation and Safety (BTS) filed a Complaint against Respondent at Docket No. C-2010-2171405, alleging that Respondent violated Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c), by failing to pay the Commission's assessment for the July 1, 2008 to June 30, 2009 Fiscal Year (2008-2009 Fiscal Year). BTS requested that Respondent pay its outstanding assessment.

13. On June 8, 2010, Respondent paid the full amount of its outstanding assessment balance as requested by BTS, which satisfied its 2008-2009 Fiscal Year assessment.

14. On June 23, 2010, BTS marked the proceeding as closed since the Complaint had been satisfied.

##### *2013-2014 Fiscal Year*

15. On or about February 7, 2013, the Commission mailed to Respondent an assessment report for Respondent to report its gross intrastate operating revenues for the 2012 calendar year.

16. The assessment report was accompanied by a letter, which notified Respondent that the report was to be completed and returned to the Commission on or before March 31, 2013.

17. Respondent failed to file an assessment report stating its 2012 calendar year revenues.

##### *2014-2015 Fiscal Year*

18. On or about February 7, 2014, the Commission mailed to Respondent an assessment report for Respondent to report its gross intrastate operating revenues for the 2013 calendar year.

19. The assessment report was accompanied by a letter, which notified Respondent that the report was to be completed and returned to the Commission on or before March 31, 2014.

20. Respondent failed to file an assessment report stating its 2013 calendar year revenues.

21. On or about September 11, 2014, the Commission mailed to Respondent an assessment invoice via first class mail for the July 1, 2014 to June 30, 2015 Fiscal Year (2014-2015 Fiscal Year) that was based, in part, on Respondent's estimated revenues for the 2013 calendar year. Respondent's assessment was \$26.

22. The assessment invoice was not returned to the Commission as being undeliverable.

23. Accompanying the assessment invoice was a notice that informed Respondent that it was obligated to pay the amount listed on the assessment invoice within thirty (30) days or file objections within fifteen (15) days.

24. The Commission received no objections from Respondent to this assessment.

25. Respondent failed to pay the amount of its 2014-2015 Fiscal Year assessment invoice.

26. The total outstanding assessment balance for Respondent is \$26.

#### *Violations*

##### *COUNTS 1-2*

27. That Respondent failed to report its gross intrastate operating revenues for the 2012 and 2013 calendar years in that it did not file assessment reports for those years. If proven, this is a violation of Section 510(b) of the Public Utility Code, 66 Pa.C.S. § 510(b). I&E's proposed civil penalty for this violation is \$1,000 for each calendar year that Respondent failed to report its gross intrastate operating revenues or \$2,000.

##### *COUNT 3*

28. That Respondent failed to satisfy its 2014-2015 Fiscal Year assessment in that it did not pay the amount due within thirty (30) days of receipt of the invoice. If proven, this is a violation of Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c). I&E's proposed civil penalty for this violation is 25% of the outstanding assessment balance due to Respondent's history of non-compliance or \$50, whichever is greater. Therefore, I&E's proposed civil penalty for this violation is \$50.

*Wherefore*, for all the foregoing reasons, the Pennsylvania Public Utility Commission's Bureau of Investigation and Enforcement respectfully requests that:

(a) Respondent be ordered to pay a total of \$2,076, which consists of its outstanding assessment balance of \$26 and a total civil penalty of \$2,050 for the above-described violations;

(b) Respondent be directed to file assessment reports on a going-forward basis; and

(c) If payment of the assessment and civil penalty is not made, the Bureau of Investigation and Enforcement requests that:

(1) the Commission issue an Order to cancel the Certificate of Public Convenience issued to Respondent;

(2) this matter be referred to the Pennsylvania Office of Attorney General for appropriate action; and

(3) the Commission certify automobile registrations to the Pennsylvania Department of Transportation for suspension or revocation.

Respectfully submitted,  
Kourtney L. Myers  
Prosecutor

Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Date: August 19, 2015

#### VERIFICATION

I, Mandy Freas, Accountant, Bureau of Administrative Services, Assessment Section, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: August 19, 2015

Mandy Freas, Accountant  
Assessment Section  
Bureau of Administrative Services  
PA. Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

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A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

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Pennsylvania Public Utility Commission  
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Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: [RA-PCCmplntResp@pa.gov](mailto:RA-PCCmplntResp@pa.gov)

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the past due assessment and civil penalty within 20 days. Your check or money order should be payable to the "Commonwealth of Pennsylvania" and mailed to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

### **Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Institute for the Development of African-American Youth, Inc.; Docket No. C-2015-2499120**

#### COMPLAINT

*Now Comes* the Bureau of Investigation and Enforcement (I&E) of the Pennsylvania Public Utility Commission (Commission), by its prosecuting attorneys, and files this Complaint against Institute for the Development of African-American Youth, Inc. (Respondent), pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701. In support of its Complaint, I&E respectfully represents the following:

#### *Parties and Jurisdiction*

1. The Pennsylvania Public Utility Commission, with a mailing address of P. O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established by statute to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11).

3. Complainant is represented by:

Kourtney L. Myers  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265

Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Stephanie M. Wimer  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.772.8839  
stwimer@pa.gov

Michael L. Swindler  
Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

4. Respondent is Institute for the Development of African-American Youth, Inc. and maintains its principal place of business at P. O. Box 2061, Philadelphia, PA 19103, Attention: S. Aryche Leacock.

5. Respondent is a "public utility" as that term is defined at 66 Pa.C.S. § 102, as it is engaged in transporting passengers in the Commonwealth of Pennsylvania for compensation.

6. The Commission issued Respondent a certificate of public convenience on or about June 4, 2012, at A-2011-2249149, for paratransit authority.

7. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

8. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission to, inter alia, hear and determine complaints against public utilities for a violation of any law or regulation that the Commission has jurisdiction to administer.

9. Section 3301 of the Public Utility Code, 66 Pa.C.S. § 3301, authorizes the Commission to impose civil penalties on any public utility, or any other person or corporation subject to the Commission's authority, for violation(s) of the Public Utility Code and/or Commission regulations.

10. Respondent, in transporting passengers as a common carrier for compensation, is subject to the power and authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations.

11. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

#### *Factual Background*

12. On or about September 11, 2014, the Commission mailed to Respondent an assessment invoice via first class mail for the July 1, 2014 to June 30, 2015 Fiscal Year (2014-2015 Fiscal Year). Respondent's assessment was \$46.

13. The assessment invoice was not returned to the Commission as being undeliverable.

14. Accompanying the assessment invoice was a notice that informed Respondent that it was obligated to pay the amount listed on the assessment invoice within thirty (30) days or file objections within fifteen (15) days.

15. The Commission received no objections from Respondent to the assessment amount set forth in the 2014-2015 Fiscal Year assessment invoice.

16. Respondent failed to pay the amount of its 2014-2015 Fiscal Year assessment invoice.

17. The total outstanding assessment balance for Respondent is \$46.

#### *Violation*

18. That Respondent failed to satisfy its 2014-2015 Fiscal Year assessment in that it did not pay the amount due within thirty (30) days of receipt of the invoice. If proven, this is a violation of Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c). I&E's proposed civil penalty for this violation is \$50.

*Wherefore*, for all the foregoing reasons, the Pennsylvania Public Utility Commission's Bureau of Investigation and Enforcement respectfully requests that:

(a) Respondent be ordered to pay a total of \$96, which consists of its outstanding assessment balance of \$46 and a civil penalty of \$50 for the above-described violation; and

(b) If payment of the assessment and civil penalty is not made, the Bureau of Investigation and Enforcement requests that:

(1) the Commission issue an Order to cancel the Certificate of Public Convenience issued to Respondent;

(2) this matter be referred to the Pennsylvania Office of Attorney General for appropriate action; and

(3) the Commission certify automobile registrations to the Pennsylvania Department of Transportation for suspension or revocation.

Respectfully submitted,  
Kourtney L. Myers  
Prosecutor

Pennsylvania Public Utility Commission  
Bureau of Investigation & Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Date: August 19, 2015

#### VERIFICATION

I, Mandy Freas, Accountant, Bureau of Administrative Services, Assessment Section, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: August 19, 2015

Mandy Freas, Accountant  
Assessment Section  
Bureau of Administrative Services  
PA. Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

#### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise



all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

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 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
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Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
 Pennsylvania Public Utility Commission  
 Bureau of Investigation and Enforcement  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: [RA-PCCmplntResp@pa.gov](mailto:RA-PCCmplntResp@pa.gov)

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the past due assessment and civil penalty within 20 days. Your check or money order should be payable to the "Commonwealth of Pennsylvania" and mailed to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Reach for the Stars Limousine Service, Inc.; Docket No. C-2015-2499276**

**COMPLAINT**

Now Comes the Bureau of Investigation and Enforcement (I&E) of the Pennsylvania Public Utility Commission (Commission), by its prosecuting attorneys, and files this Complaint against Reach for the Stars Limousine Service, Inc. (Respondent), pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701. In support of this Complaint, I&E respectfully represents the following:

*Parties and Jurisdiction*

1. The Pennsylvania Public Utility Commission, with a mailing address of P. O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established by statute to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11).

3. Complainant is represented by:

Kourtney L. Myers  
 Prosecutor  
 Pennsylvania Public Utility Commission  
 Bureau of Investigation and Enforcement  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265  
 717.705.4366  
[komyers@pa.gov](mailto:komyers@pa.gov)

Stephanie M. Wimer  
 Prosecutor  
 Pennsylvania Public Utility Commission  
 Bureau of Investigation and Enforcement  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265  
 717.772.8839  
[stwimer@pa.gov](mailto:stwimer@pa.gov)

Michael L. Swindler  
 Deputy Chief Prosecutor  
 Pennsylvania Public Utility Commission  
 Bureau of Investigation and Enforcement  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

4. Respondent is Reach for the Stars Limousine Service, Inc. and maintains its principal place of business at 1124 West Silver Street, Philadelphia, PA 19133, Attention: Brian Garris.

5. Respondent is a "public utility" as that term is defined at 66 Pa.C.S. § 102, as it is engaged in transporting passengers in the Commonwealth of Pennsylvania for compensation.

6. The Commission issued Respondent a certificate of public convenience on or about August 3, 2001, at A-00117258, for limousine authority.

7. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

8. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission to, inter alia, hear and determine complaints against public utilities for a violation of any law or regulation that the Commission has jurisdiction to administer.

9. Section 3301 of the Public Utility Code, 66 Pa.C.S. § 3301, authorizes the Commission to impose civil penalties on any public utility, or any other person or corporation subject to the Commission's authority, for violation(s) of the Public Utility Code and/or Commission regulations.

10. Respondent, in transporting passengers as a common carrier for compensation, is subject to the power and authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations.

11. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

*Factual Background*

12. On or about September 11, 2014, the Commission sent Respondent an assessment invoice via first class mail for the July 1, 2014 to June 30, 2015 Fiscal Year (2014-2015 Fiscal Year). Respondent's assessment was \$92.

13. The assessment invoice was not returned to the Commission as being undeliverable.

14. Accompanying the assessment invoice was a notice that informed Respondent that it was obligated to pay the amount listed on the assessment invoice within thirty (30) days or file objections within fifteen (15) days.

15. The Commission received no objections from Respondent to the assessment amount set forth in the 2014-2015 Fiscal Year assessment invoice.

16. Respondent failed to pay the amount of its 2014-2015 Fiscal Year assessment invoice.

17. The total outstanding assessment balance for Respondent is \$92.

*Violation*

18. That Respondent failed to satisfy its 2014-2015 Fiscal Year assessment in that it did not pay the amount due within thirty (30) days of receipt of the invoice. If proven, this is a violation of Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c). I&E's proposed civil penalty for this violation is \$50.

*Wherefore*, for all the foregoing reasons, the Pennsylvania Public Utility Commission's Bureau of Investigation and Enforcement respectfully requests that:

(a) Respondent be ordered to pay a total of \$142, which consists of its outstanding assessment balance of \$92 and a civil penalty of \$50 for the above-described violation; and

(b) If payment of the assessment and civil penalty is not made, the Bureau of Investigation and Enforcement requests that:

(1) the Commission issue an Order to cancel the Certificate of Public Convenience issued to Respondent;

(2) this matter be referred to the Pennsylvania Office of Attorney General for appropriate action; and

(3) the Commission certify automobile registrations to the Pennsylvania Department of Transportation for suspension or revocation.

Respectfully submitted,  
Kourtney L. Myers  
Prosecutor

Pennsylvania Public Utility Commission  
Bureau of Investigation & Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyerspa.gov

Date: August 19, 2015

VERIFICATION

I, Mandy Freas, Accountant, Bureau of Administrative Services, Assessment Section, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the

Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: August 19, 2015

Mandy Freas, Accountant  
Assessment Section  
Bureau of Administrative Services  
PA. Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

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B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the past due assessment and civil penalty within 20 days. Your check or money order should be payable to the "Commonwealth of Pennsylvania" and mailed to:

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E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**Pennsylvania Public Utility Commission; Bureau of  
Investigation and Enforcement v. Yannuzzi  
Overland Unlimited, Inc.; Docket No.  
C-2015-2499473**

COMPLAINT

Now Comes the Bureau of Investigation and Enforcement (I&E) of the Pennsylvania Public Utility Commission (Commission), by its prosecuting attorneys, and files this Complaint against Yannuzzi Overland Unlimited, Inc. (Respondent), pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701. In support of its Complaint, I&E respectfully represents the following:

*Parties and Jurisdiction*

1. The Pennsylvania Public Utility Commission, with a mailing address of P. O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established by statute to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11).

3. Complainant is represented by:

Kourtney L. Myers  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Stephanie M. Wimer  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.772.8839  
stwimer@pa.gov

Michael L. Swindler  
Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

4. Respondent is Yannuzzi Overland Unlimited, Inc. and maintains its principal place of business at 527 South Church Street, Hazleton, PA 18201, Attention: Cheri Yannuzzi.

5. Respondent is a "public utility" as that term is defined at 66 Pa.C.S. § 102, as it is engaged in transporting property in the Commonwealth of Pennsylvania for compensation.

6. The Commission issued Respondent a certificate of public convenience on or about March 9, 1990, at A-00108828, for truck authority.

7. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

8. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission to, inter alia, hear and determine complaints against public utilities for a violation of any law or regulation that the Commission has jurisdiction to administer.

9. Section 3301 of the Public Utility Code, 66 Pa.C.S. § 3301, authorizes the Commission to impose civil penalties on any public utility, or any other person or corporation subject to the Commission's authority, for violation(s) of the Public Utility Code and/or Commission regulations.

10. Respondent, in transporting property as a common carrier for compensation, is subject to the power and authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations.

11. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

*Factual Background*

*2013-2014 Fiscal Year*

12. On or about February 7, 2013, the Commission mailed to Respondent an assessment report for Respondent to report its gross intrastate operating revenues for the 2012 calendar year.

13. The assessment report was accompanied by a letter, which notified Respondent that the report was to be completed and returned to the Commission on or before March 31, 2013.

14. Respondent failed to file an assessment report stating its 2012 calendar year revenues.

*2014-2015 Fiscal Year*

15. On or about February 7, 2014, the Commission mailed to Respondent an assessment report for Respondent to report its gross intrastate operating revenues for the 2013 calendar year.

16. The assessment report was accompanied by a letter, which notified Respondent that the report was to be completed and returned to the Commission on or before March 31, 2014.

17. Respondent failed to file an assessment report stating its 2013 calendar year revenues.

18. On or about September 11, 2014, the Commission mailed to Respondent, through first class mail, an assessment invoice for the July 1, 2014 to June 30, 2015 Fiscal Year (2014-2015 Fiscal Year) that was based, in part, on Respondent's estimated revenues for the 2013 calendar year. Respondent's assessment was \$13.

19. The assessment invoice was not returned to the Commission as being undeliverable.

20. Accompanying the assessment invoice was a notice that informed Respondent that it was obligated to pay the amount listed on the assessment invoice within thirty (30) days or file objections within fifteen (15) days.

21. The Commission received no objections from Respondent to this assessment.

22. Respondent failed to pay the amount of its 2014-2015 Fiscal Year assessment invoice.

23. The total outstanding assessment balance for Respondent is \$13.



*Violations**COUNTS 1-2*

24. That Respondent failed to report its gross intrastate operating revenues for the 2012 and 2013 calendar years in that it did not file assessment reports for those years. If proven, this is a violation of Section 510(b) of the Public Utility Code, 66 Pa.C.S. § 510(b). I&E's proposed civil penalty for this violation is \$1,000 for each calendar year that Respondent failed to report its gross intrastate operating revenues or \$2,000.

*COUNT 3*

25. That Respondent failed to satisfy its 2014-2015 Fiscal Year assessment in that it did not pay the amount due within thirty (30) days of receipt of the invoice. If proven, this is a violation of Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c). I&E's proposed civil penalty for this violation is \$50.

*Wherefore*, for all the foregoing reasons, the Pennsylvania Public Utility Commission's Bureau of Investigation and Enforcement respectfully requests that:

(a) Respondent be ordered to pay a total of \$2,063, which consists of its outstanding assessment balance of \$13 and a civil penalty of \$2,050 for the above-described violations;

(b) Respondent be directed to file assessment reports on a going-forward basis; and

(c) If payment of the assessment and civil penalty is not made, the Bureau of Investigation and Enforcement requests that:

(1) the Commission issue an Order to cancel the Certificate of Public Convenience issued to Respondent;

(2) this matter be referred to the Pennsylvania Office of Attorney General for appropriate action; and

(3) the Commission certify automobile registrations to the Pennsylvania Department of Transportation for suspension or revocation.

Respectfully submitted,  
Kourtney L. Myers  
Prosecutor

Pennsylvania Public Utility Commission  
Bureau of Investigation & Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Date: August 20, 2015

VERIFICATION

I, Mandy Freas, Accountant, Bureau of Administrative Services, Assessment Section, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: August 20, 2015

Mandy Freas, Accountant  
Assessment Section  
Bureau of Administrative Services  
PA. Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: [RA-PCCmplntResp@pa.gov](mailto:RA-PCCmplntResp@pa.gov)

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the past due assessment and civil penalty within 20 days. Your check or money order should be payable to the "Commonwealth of Pennsylvania" and mailed to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

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**Pennsylvania Public Utility Commission; Bureau of  
Investigation and Enforcement v. Janet Landis  
Eberly; Docket No. C-2015-2499405**

COMPLAINT

Now Comes the Bureau of Investigation and Enforcement (I&E) of the Pennsylvania Public Utility Commission (Commission), by its prosecuting attorneys, and files this Complaint against Janet Landis Eberly (Respondent), pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701. In support of its Complaint, I&E respectfully represents the following:

*Parties and Jurisdiction*

1. The Pennsylvania Public Utility Commission, with a mailing address of P. O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established by statute to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11).

3. Complainant is represented by:

Kourtney L. Myers  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Stephanie M. Wimer  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.772.8839  
stwimer@pa.gov

Michael L. Swindler  
Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

4. Respondent is Janet Landis Eberly and maintains its principal place of business at 1320 Springville Road, East Earl, PA 17519, Attention: Janet Landis Eberly.

5. Respondent is a "public utility" as that term is defined at 66 Pa.C.S. § 102, as it is engaged in transporting passengers in the Commonwealth of Pennsylvania for compensation.

6. The Commission issued Respondent a certificate of public convenience on or about March 15, 2007, at A-00123004, for paratransit authority.

7. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

8. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission to, inter alia, hear and determine complaints against public utilities for a violation of any law or regulation that the Commission has jurisdiction to administer.

9. Section 3301 of the Public Utility Code, 66 Pa.C.S. § 3301, authorizes the Commission to impose civil penalties on any public utility, or any other person or corporation subject to the Commission's authority, for violation(s) of the Public Utility Code and/or Commission regulations.

10. Respondent, in transporting passengers as a common carrier for compensation, is subject to the power and authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations.

11. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

*Factual Background*

12. On or about September 11, 2014, the Commission mailed to Respondent, through certified mail, an assessment invoice for the July 1, 2014 to June 30, 2015 Fiscal Year (2014-2015 Fiscal Year). Respondent's assessment was \$285.

13. On September 24, 2014, Respondent signed a certified mail card, which indicated that it received an assessment invoice for the 2014-2015 Fiscal Year.

14. Accompanying the assessment invoice was a notice that informed Respondent that it was obligated to pay the amount listed on the assessment invoice within thirty (30) days or file objections within fifteen (15) days.

15. The Commission received no objections from Respondent to the assessment amount set forth in the 2014-2015 Fiscal Year assessment invoice.

16. Respondent failed to pay the amount of its 2014-2015 Fiscal Year assessment invoice.

17. The total outstanding assessment balance for Respondent is \$285.

*Violation*

18. That Respondent failed to satisfy its 2014-2015 Fiscal Year assessment in that it did not pay the amount due within thirty (30) days of receipt of the invoice. If proven, this is a violation of Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c). I&E's proposed civil penalty for this violation is \$50.

Wherefore, for all the foregoing reasons, the Pennsylvania Public Utility Commission's Bureau of Investigation and Enforcement respectfully requests that:

(a) Respondent be ordered to pay a total of \$335, which consists of its outstanding assessment balance of \$285 and a civil penalty of \$50 for the above-described violation; and

(b) If payment of the assessment and civil penalty is not made, the Bureau of Investigation and Enforcement requests that:

(1) the Commission issue an Order to cancel the Certificate of Public Convenience issued to Respondent;

(2) this matter be referred to the Pennsylvania Office of Attorney General for appropriate action; and

(3) the Commission certify automobile registrations to the Pennsylvania Department of Transportation for suspension or revocation.

Respectfully submitted,  
Kourtney L. Myers  
Prosecutor

Pennsylvania Public Utility Commission  
Bureau of Investigation & Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
717.705.4366  
komyers@pa.gov

Date: August 20, 2015

#### VERIFICATION

I, Mandy Freas, Accountant, Bureau of Administrative Services, Assessment Section, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: August 20, 2015

Mandy Freas, Accountant  
Assessment Section  
Bureau of Administrative Services  
PA. Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

#### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the past due assessment and civil penalty within 20 days. Your check or money order should be payable to the "Commonwealth of Pennsylvania" and mailed to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 15-2255. Filed for public inspection December 18, 2015, 9:00 a.m.]

#### **Telecommunications**

**A-2015-2516021. Verizon North, LLC and Barr Tell USA, Inc.** Joint petition of Verizon North, LLC and Barr Tell USA, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Barr Tell USA, Inc., by their counsel, filed on November 25, 2015, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address. Copies of the Verizon North, LLC and Barr Tell USA, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 15-2256. Filed for public inspection December 18, 2015, 9:00 a.m.]



### Telecommunications

**A-2015-2516004. Verizon Pennsylvania, LLC and Barr Tell USA, Inc.** Joint petition of Verizon Pennsylvania, LLC and Barr Tell USA, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Barr Tell USA, Inc., by their counsel, filed on November 25, 2015, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address. Copies of the Verizon Pennsylvania, LLC and Barr Tell USA, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 15-2257. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Transfer of Customers

**A-2015-2517024 and A-2015-2517025. Comcast Phone of Pennsylvania, LLC and First Communications, LLC.** Joint application of Comcast Phone of Pennsylvania, LLC and First Communications, LLC for approval of the transfer of customers from Comcast Phone of Pennsylvania, LLC to First Communications, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before January 4, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicants:* Comcast Phone of Pennsylvania, LLC; First Communications, LLC

*Through and By Counsel:* Michelle M. Skjoldal, Esquire, Pepper Hamilton LLP, 100 Market Street, Suite 200, Harrisburg, PA 17108; and Catherine Wang, Esquire, Danielle Burt, Esquire, Morgan, Lewis & Bockius, LLP, 2020 K Street, NW, Washington, DC 20006

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 15-2258. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Transfer by Sale

**A-2015-2517036 and A-2015-2517111. Pike County Light and Power Company, buyer Corning Natural Gas Holding Corporation and seller Orange and Rockland Utilities, Inc.** Joint application of Pike County Light and Power Company, buyer Corning Natural Gas Holding Corporation and seller Orange and Rockland Utilities, Inc. for a certificate of public convenience approving the transfer by sale of 100% of the stock of Pike County Light and Power Company from seller Orange and Rockland Utilities, Inc. to buyer Corning Natural Gas Holding Corporation.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before January 4, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicants:* Pike County Light and Power Company; Corning Natural Gas Holding Corporation; Orange and Rockland Utilities, Inc.

*Through and By Counsel:* Thomas J. Sniscak, Esquire, William E. Lehman, Esquire, Whitney E. Snyder, Esquire, Hawke McKeon & Sniscak, LLP, Harrisburg Energy Center, 100 North Tenth Street, P. O. Box 1778, Harrisburg, PA 17105; and John J. Gallagher, Esquire, 711 Forrest Road, Harrisburg, PA 17112; and John L. Carley, Esquire, Consolidated Edison Company of New York, Inc., 4 Irving Place, Room 1815-S, New York, NY 10003

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 15-2259. Filed for public inspection December 18, 2015, 9:00 a.m.]

## PHILADELPHIA REGIONAL PORT AUTHORITY

### Condensed Statement of Revenues, Expenses and Changes in Fund Net Position

June 30, 2015 and 2014

AUDITED

	<i>Year to Date June 30, 2015</i>	<i>Year to Date June 30, 2014, Restated</i>
Total Revenues	\$ 11,078,058	\$ 10,448,791
Total Operating Expenses	\$ 36,551,316	\$ 34,500,216
Operating Gain (Loss)	\$ (25,473,258)	\$ (24,051,425)

	<i>Year to Date June 30, 2015</i>	<i>Year to Date June 30, 2014, Restated</i>
Net Nonoperating Revenues (Expenses)	\$ (6,090,805)	\$ (2,556,788)
(Loss) Gain Before Capital Grants	\$ (31,564,063)	\$ (26,608,213)
Capital Grants and Appropriations	\$ 52,593,616	\$ 54,129,640
Change in Fund Net Position	\$ 21,029,553	\$ 27,521,427
Net Position, Beginning of Year, As Previously Reported	\$ 404,075,856	\$ 387,522,918
Cumulative Effect of Change in Accounting Principle	\$ -	\$ (10,968,489)
Net Position—Beginning of Year— Restated	\$ 404,075,856	\$ 376,554,429
Net Position, End of Year, as Restated	\$ 425,105,409	\$ 404,075,856

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 15-2260. Filed for public inspection December 18, 2015, 9:00 a.m.]

## STATE BOARD OF BARBER EXAMINERS

### Bureau of Professional and Occupational Affairs v. All Starz Barber Shop; File No. 15-42-12663

On November 4, 2015, All Starz Barber Shop, license no. BO105439L, last known of Philadelphia, Philadelphia County, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the order by writing to Ariel E. O'Malley, Board Counsel, State Board of Barber Examiners, P. O. Box 69523, Harrisburg, PA 17106-9523.

JOSEPH T. FERRUZZA,  
*Chairperson*

[Pa.B. Doc. No. 15-2261. Filed for public inspection December 18, 2015, 9:00 a.m.]

## STATE BOARD OF COSMETOLOGY

### Bureau of Professional and Occupational Affairs v. Pamela Faith Brinson; Doc. No. 10194-45-2011

On November 4, 2015, Pamela Faith Brinson, Pennsylvania license no. CT020583L, last known of Philadelphia, Philadelphia County, was imposed a \$500 penalty for practicing on an expired license.

Individuals may obtain a copy of the order by writing to Ariel E. O'Malley, Board Counsel, State Board of Cosmetology, P. O. Box 69523, Harrisburg, PA 17106-9523.

STEPHEN A. WALLIN,  
*Chairperson*

[Pa.B. Doc. No. 15-2263. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Bureau of Professional and Occupational Affairs v. Mieles Ferrer; File No. 15-42-07876

On August 6, 2015, Mieles Ferrer, license no. BL053971, last known of Hazleton, Luzerne County, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the order by writing to Ariel E. O'Malley, Board Counsel, State Board of Barber Examiners, P. O. Box 69523, Harrisburg, PA 17106-9523.

JOSEPH T. FERRUZZA,  
*Chairperson*

[Pa.B. Doc. No. 15-2262. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Bureau of Professional and Occupational Affairs v. Tu T. Tran; File No. 15-45-12742

On November 4, 2015, Tu T. Tran, nail technician license no. CL007433L, of Monroeville, Allegheny County, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the order by writing to Ariel E. O'Malley, Board Counsel, State Board of Cosmetology, P. O. Box 69523, Harrisburg, PA 17106-9523.

STEPHEN A. WALLIN,  
*Chairperson*

[Pa.B. Doc. No. 15-2264. Filed for public inspection December 18, 2015, 9:00 a.m.]

## STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Christine Elizabeth Atchison, RN; File No. 13-51- 11913; Doc. No. 0819-51-2015

On May 8, 2015, Christine Elizabeth Atchison, RN, license no. RN541012, last known of Edmond, OK, had her nursing license automatically suspended for 10 years from the date of conviction based on her felony conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P. S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 15-2265. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Bureau of Professional and Occupational Affairs v. John Bezanis, RN; File No. 13-51-09909; Doc. No. 1463-51-14

On August 21, 2015, John P. Bezanis, RN, Pennsylvania license no. RN524130L, last known from Clementon, NJ, was issued a civil penalty of \$250 and indefinitely suspended based on findings he received disciplinary action by the proper licensing authority of another state and failed to report same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 15-2266. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Bureau of Professional and Occupational Affairs v. Heather Rae Casey, RN; File No. 13-51-07189; Doc. No. 1877-51-2014

On September 10, 2015, Heather Rae Casey, RN, Pennsylvania license no. RN571971, last known from Collier, WV, was issued a civil penalty of \$500 and indefinitely suspended based on findings she received disciplinary action by the proper licensing authority of another state and failed to report same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 15-2267. Filed for public inspection December 18, 2015, 9:00 a.m.]

### Bureau of Professional and Occupational Affairs v. Judith A. Davis, LPN; File No. 11-51-01760; Doc. No. 0228-51-13

On October 29, 2015, Judith A. Davis, LPN, Pennsylvania license no. PN270171, last known of Kittaning, Armstrong County, was indefinitely suspended based on findings she failed to submit to a mental physical evaluation ordered by the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,  
*Chairperson*

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